

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32914
Name: Sunwest Petroleum, Inc.
Address: 17776 Preston Rd; Ste 100
City/State/Zip: Dallas, TX 75252
Purchaser: _____
Operator Contact Person: Mike Shields
Phone: (972) 741-8001
Contractor: Name: Thorton Drilling
License: 4815
Wellsite Geologist: Cindy Van Dyke
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
1/7/02 1/10/02 1/29/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30069-0000
County: Montgomery
SE SE SW Sec. 8 Twp. 34 S. R. 15 East West
335 feet from (S) N (circle one) Line of Section
2305 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Wheeler/Haddan Well #: 8-8
Field Name: Jefferson
Producing Formation: Rowe
Elevation: Ground: 830 Kelly Bushing: N/A
Total Depth: 1444 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1413 Feet
If Alternate II completion, cement circulated from 1413
feet depth to Surface w/ 250 sx cmt.
Drilling Fluid Management Plan Alt II KGR 1/14/08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 2/4/07
Subscribed and sworn to before me this 4th day of FEBRUARY
2002
Notary Public: [Signature]
Date Commission Expires: 12-06-05

STATE OF KANSAS
My Appt. Exp. 12-6-05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

ORIGINAL

Operator Name: Sunwest Petroleum, Inc. Lease Name: Wheeler/Haddan Well #: 8-8
 Sec. 8 Twp. 34 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Rowe Top 1266 Datum _____
 Bond Log
 Dual Induction
 High Resolution
 Density Neutron
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
8 5/8	10 1/4		17	20	Type I	4	
5 1/2	7 7/8		15.5	1413	Type I	250	50/50 Po3

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	Rowe 1266 to 1268	750 gals 15% HCl Acid	1413
		200 Bbls 2% KCl Wtr.	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1274		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		30 MCF	20 Bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____



CEMENT JOB REPORT

ORIGINAL

CUSTOMER Sunwest Oklahoma, Inc.			DATE 25-JAN-02		F.R. # 1001101589		SERV. SUPV. Danny Bane					
LEASE & WELL NAME WHEELER/HADDAN 8-8 - API 15125300690000			LOCATION SEC 8 - 34S - 15E			COUNTY-PARISH-BLOCK Montgomery Kansas						
DISTRICT McAlester			DRILLING CONTRACTOR RIG #			TYPE OF JOB Long String						
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE			PHYSICAL SLURRY PROPERTIES							
Cement Plug, Rubber, Top 5-1/2 in		Float Shoe/Poppet Valve 5-1/2 - 8rd			SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
		Centralizer, with Pins, 5-1/2 in										
MATERIALS FURNISHED BY BJ												
Fresh Water					0	8.34				35		
Arkoma Lite 50/50 (poz/Type1)					250	14.3	1.25	5.34		55.7	31.81	
Fresh Water						8.34				33.6		
Available Mix Water 60 Bbl.					Available Displ. Fluid 50 Bbl.					TOTAL		124.3 31.81
HOLE			TBG-CSG-D.P.				COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE		
7.875	25	1444	5.5	15.5	CSG	1414	J-55	1414	1412.5			
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
									5.5	8RND	FRESH WATER	8.34
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER SOURCE	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator		
33.6	BBLs	Fresh Water	8.34	438	0	0	0	0	3488	2000	Trucks	
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:											Arrive at 10:45: Rig up, safety meeting.	
PRESSURE/RATE DETAIL						EXPLANATION						
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>						
	PIPE	ANNULUS				TEST LINES 3000 PSI						
						CIRCULATING WELL - RIG <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						
11:20					WATER	Test lines to 300 PSI						
11:31	120	0	5	38	WATER	End of water ahead, start slurry at 14.3 ppg						
11:46	80		4.7	55.7	CEMENT	End of slurry, wash pump and lines, drop plug						
11:51	200		5.3	9	WATER	9 bbl displaced catch cement, see lift						
11:55	510		3.1	18	WATER	27 bbl displaced, cement to surface, slow rate to bump						
11:58	520		2.8	7	WATER	34 bbl displaced, bump plug, pressure to PSI						
11:59	0		0	-25		Check float, 1/4 bbl back, float holding						
						Circulated 7 bbl, 31 sx cement to surface						
						Thanks for using BJ Services, Danny and Crew !...						
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERV. SUPV. <i>Danny Bane</i>					
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	520	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	6	128	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Report for: Mike Shields					