

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32914
Name: Sunwest Petroleum, Inc.
Address: 17776 Preston Rd; Ste 100
Dallas, TX 75252
City/State/Zip:
Purchaser:
Operator Contact Person: Mike Shields
Phone: (972) 741-8001
Contractor: Name: Thorton Drilling
License: 4815
Wellsite Geologist: Cindy Van Dyke

API No. 15 - 125-300590000
County: Montgomery
SE-NE Sec. 18 Twp. 34 S. R. 15 East West
1984 feet from S (circle one) Line of Section
350 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gene Denny Well #: 18-6
Field Name: Jefferson

Producing Formation: Riverton
Elevation: Ground: 813 Kelly Bushing: N/A

Total Depth: 1444 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 1410 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1410
feet depth to Surface w/ 255 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temporary
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1/10/02 1/15/02 1/29/02
Spud Date or Date Reached TD Completion Date or Recompletion Date

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Alt II RFR 1/14/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

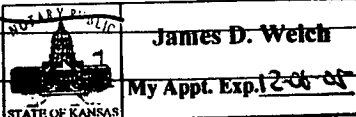
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 2/4/02

Subscribed and sworn to before me this 4th day of FEBRUARY

2002

Notary Public: [Signature]
Date Commission Expires: 12-06-05



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Sunwest Petroleum, Inc. Lease Name: Gene Denny Well #: 18-6
 Sec. 18 Twp. 34 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Riverton Top 1330 Datum _____
 Bond Log
 Dual Induction
 High Resolution
 Density Neutron

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
8 5/8	10 1/4		17	20	Type I	5	
5 1/2	7 7/8		15.5	1410	Type I	255	50/50 Po2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	Riverton 1330 to 1332	750 gals 15% HCL		1330
		200 Bbls KCL WTR 2%		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1335		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		30 MCF	20 Bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CEMENT JOB REPORT

ORIGINAL

CUSTOMER Sunwest Oklahoma, Inc.			DATE 25-JAN-02		F.R. # 1001101590		SERV. SUPV. Danny Bane						
LEASE & WELL NAME DENNY GENE 18-6 - API 15125300590000			LOCATION SEC 18 - 34S - 15E			COUNTY-PARISH-BLOCK Montgomery Kansas							
DISTRICT McAlester			DRILLING CONTRACTOR RIG #			TYPE OF JOB Long String							
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE			PHYSICAL SLURRY PROPERTIES								
Cement Plug, Rubber, Top 5-1/2 in		Float Shoe/Poppet Valve 5-1/2 - 8rd			SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER		
		Centralizer, with Pins, 5-1/2 in											
MATERIALS FURNISHED BY BJ													
Fresh Water					0	8.34				35			
Arkoma Lite 50/50(Poz/Type1)					255	14.3	1.25	5.34		56.8	32.44		
Fresh Water					0	8.34				33.5			
Available Mix Water <u>60</u> Bbl. Available Displ. Fluid <u>50</u> Bbl.										TOTAL		125.3	32.44
HOLE			TBG-CSG-D.P.					COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE			
7.875	25	1444	5.5	15.5	CSG	1412	J-55	1412	1410.5				
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID			
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.	
									5.5	8RND	FRESH WATER	8.34	
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER SOURCE		
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator			
33.8	BBLs	Fresh Water	8.34	437	0	0	0	0	3848	2000	Trucks		
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: Arrive at 12:45; Rig up, Safety meeting...													
PRESSURE/RATE DETAIL						EXPLANATION							
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>							
	PIPE	ANNULUS				TEST LINES 3000 PSI							
						CIRCULATING WELL - RIG <input type="checkbox"/> BJ <input checked="" type="checkbox"/>							
13:00					WATER	Test lines to 3000 PSI							
13:06	70		4.3	35	WATER	End of water ahead, start slurry at 14.3 ppg							
13:20	90		4.6	56	CEMENT	End of slurry, wash pump and lines, drop plug							
13:25	165		5	7	WATER	7 bbl displaced, catch cement, see lift							
13:29	610		4.8	19	WATER	26 bbl displaced, cement to surface, slow rate to bump							
13:31	590		2.8	8	WATER	34 bbl displaced, bump plug, pressure to 970 PSI							
13:32	0		0	- .25		Check float, 1/4 bbl back, float holding							
						Circulated 8 bbl, 35 sx cement to surface							
						Thanks for using BJ Services, Danny and Crew !...							
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERV. SUPV. <i>Danny Bane</i>						
<input checked="" type="checkbox"/> Y	N 590	<input checked="" type="checkbox"/> Y	N 8	125	0	Y <input type="checkbox"/> N	Report For: Mike Shields						