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FEB - 8 2002

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: KCC WICHITA 6137
Name: Donald & Jack Ensminger
Address: 1446-3000 St.
City/State/Zip: Moran, Kansas 66755
Purchaser: Crude Marketing
Operator Contact Person: Don Ensminger
Phone: (316) 496-2300 or 496-7181 Cell
Contractor: Name: Company tools
License: 6137
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-10-01 10-12-01 12-3-01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 001-289350000
County: Allen
NW-NE NE Sec. 12 Twp. 25 S. R. 19 East West
5210 feet from (S) N (circle one) Line of Section
985 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: McFadden Well #: W-16

Field Name: Moran
Producing Formation: Bartlesville

Elevation: Ground: Ground Kelly Bushing: _____

Total Depth: 915 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 905'

feet depth to Surface w/ 100 sx cmf.

Drilling Fluid Management Plan alt II KGR 1/24/08
(Data must be collected from the Reserve Pit)

Chloride content 25 ppm Fluid volume 325 bbls

Dewatering method used Air dry backfill & level

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger
Title: Owner Date: 1-22-02

Subscribed and sworn to before me this 22 day of January,
2002

Notary Public: Natalie A Klubek

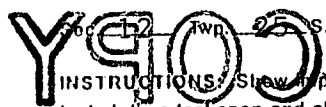
Date Commission Expires: 7-15-2004

A. NATALIE A. KLUBEK
Notary Public - State of Kansas
My Appt. Expires 7-15-2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Donald & Jack Ensminger Lease Name: McFadden Well #: W-16



Twp. 12 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Name	Formation (Top), Depth and Datum	
	Top	Datum
Surface	0	2
Ls with Sh streaks	2	250
Sh with Ls streaks	250	775
Oil sand	775	782
Sh	782	835
Oil Sd	835	858
Sh	858	915

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KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	10 1/2"	6 5/8	18	20'	Common	5 Sx	None
Production	5 5/8	2 1/2	6.5	905	common	100 SX	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
2	849-859	50 gal acid fracked 10 Sx sand, 80 bbl. gelled water	849-859

TUBING RECORD		Size	Set At	Packer At	Linor Run <input type="checkbox"/> Yes <input type="checkbox"/> No
None					

Date of First, Resumed Production, SWD or Enhr.		Producing Method			
When approved for injection		<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
					22

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Invoice

ORIGINAL

Invoice Number:

7061

Invoice Date:

Oct 12, 2001

Page:

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PAYLESS CONCRETE
 802 N. INDUSTRIAL RD.
 P.O. BOX 664
 LOLA, KS 66749

Voice: 316-365-5588

Fax:

Duplicate

Sold To:

ENSMINGER OIL
 1446 3000 ST.
 MORAN, KS 66755

Ship to:

ENSMINGER OIL
 3000 ST.
 LAHARPE, KS 66751

Customer ID	Customer PO	Payment Terms		
EN001	MCFADDEN W16	Net 10th of Next Month		
Sales Rep ID	Shipping Method	Ship Date	Due Date	
	Hand Deliver		11/10/01	
Quantity	Item	Description	Unit Price	Extension
100.00	CEM/WAT	PER BAG CEMENT/WATER MIX	6.00	600.00
1.00	TR001	TRUCKING PER HR.	35.00	35.00

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 KCC WICHITA

PAID

Check No: 8526

11/8/01

P 672.47

Subtotal	635.00
Sales Tax	37.47
Total Invoice Amount	672.47
Payment Received	672.47
TOTAL	0.00

DRILLING TIME REPORT

DATE: 10-ORIGINAL A.M.
 OR P.M.

COMPANY: Ensminger Oil

COUNTY: Allen

LEASE: McFadden

TWP. 25 SEC. 12 RANGE 19

API NO. W-14

Location TYPE OF RIG: 5,210' F South

TYPE OF INDICATOR: 15'-001 - 28,935

Location MUD WEIGHT: 985' F East

WEIGHT ON DRILL PIPE

SPOT MUD VISCOSITY: NW, NE, NE

R.P.M. ROTARY TABLE

CONTRACTOR: Company Tools

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Soil & Gk	2			Set 20.5' of 7" cemented 5 sacks.	
20	Lime	22				
25	Shale	47			5 5/8" Hole	
5	Lime	52				
58	Shale	110			T.O. Hole 915'	
4	Lime	114				
5	Shale	119			T.O. 2 7/8 904.4	
131	Lime	250				
135	Shale	385				
2	Lime	387				
65	Shale	452				
12	Lime	464				
78	Shale	542				
36	Lime	578				
37	Shale	615				
19	Lime	634				
3	Shale	637				
1	Coal	638				
2	Shale	640				
5	Lime	645		4	Oil Sand 789	
2	Shale	647		46	Shale 835	
3	Coal	650		11	Oil Shale 846	
2	Lime	652		4	Shale 850	
2	Coal	654		8	Oil Sand 858	
17	Shale	671			Shale	
3	Lime	674				
65	Shale	739				
1	Coal	740				
35	Shale	775				
7	Oil Sand	782				
3	Sandy Sh	785				

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH, SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

PAYLESS CONCRETE
 802 N. INDUSTRIAL RD.
 P.O. BOX 664
 IOLA, KS 66749

ORIGINAL Invoice

Invoice Number:
7256

Invoice Date:
Dec 11, 2001

Voice: 316-365-5588

Fax:

Page:
1

Duplicate

Sold To:
 ENSMINGER OIL
 1446 3000 ST.
 MORAN, KS 66755

Ship to:

Customer ID EN001	Customer PO JOHNSON G 1	Payment Terms Net 10th of Next Month	
Sales Rep ID	Shipping Method Hand Deliver	Ship Date	Due Date 1/10/02

Quantity	Item	Description	Unit Price	Extension
110.00	CEM/WAT	PER BAG CEMENT/WATER MIX	6.00	660.00
1.00	TR001	TRUCKING/HR	35.00	35.00

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KCC WICHITA

Check No: 8801

Subtotal	695.00
Sales Tax	41.01
Total Invoice Amount	736.01
Payment Received	736.01
TOTAL	0.00