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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form AGO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

FEB - 8 2002

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # KCC WICHITA 6137
Name: Donald & Jack Ensminger
Address: 1446-3000 St.
City/State/Zip: Moran, Kansas 66755
Purchaser: Crude Marketing
Operator Contact Person: Don Ensminger
Phone: (316) 496-2300 or 496-7181 Cell
Contractor: Name: Company tools
License: 6137
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-17-01 9-19-01 1-15-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-001-289250000
County: Allen
NE-SW-NW Sec. 12 Twp. 25 S. R. 19 East West
3740 feet from (S) / N (circle one) Line of Section
4180 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Evans Well #: 31
Field Name: Moran
Producing Formation: none
Elevation: Ground: Ground Kelly Bushing: _____
Total Depth: 1010 Plug Back Total Depth: 1005
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to Plugged w/ 60 sx _____ sx cmt.

Drilling Fluid Management Plan Per KGR 1/14/08
(Data must be collected from the Reserve Pit)
Chloride content 220 ppm Fluid volume 325 bbls
Dewatering method used Air dry backfill & level
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells; Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger
Title: Owner Date: 1-22-02

Subscribed and sworn to before me this 22 day of January

2002
Notary Public: Natalie A Klubek

Date Commission Expires: 7-15-2004

A. NATALIE A. KLUBEK
Notary Public - State of Kansas
My Appt. Expires 7-15-2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Donald & Jack Ensminger Lease Name: Evans Well #: 31
 Sec. 12 Twp. 25 S. R. 19 E. East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Soil	0	10
Ls with Sh streaks	10	238
Sh with Ls streaks	238	763
Oil Sd	763	769
Sh	769	1005
Chert	1005	1010 TD

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KCC WICHITA CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	10 1/2"	6 5/8	21	20'	Common	5 Sx	None
Production	5 5/8	Pluggger				60 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

DRILLING TIME REPORT

ORIGINAL

DATE 9-17-01
 COUNTY Allen
 TWP 25 SEC 12 RANGE 19
 SPOT NE, SW, NW
 Location 3,740' f South
 Location 4,180' f East
 CONTRACTOR Company Tools

A.M.
OR
P.M.

COMPANY: Ensinger Oil
 LEASE: EVGAS
 NO. 31th
 API 15-001-28,925
 TYPE OF INDICATOR _____
 WEIGHT ON DRILL PIPE _____
 R.P.M. ROTARY TABLE _____

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Soil Chy	10			Set 24.4' of 7" cemented 5 Sacks.	
12	Shale	22				
18	Lime	40			5 5/8 Hole	
44	Shale	84				
148	Lime	232			TD. 1,010	
138	Shale	370				
3	Lime	373				
43	Shale	416				
37	Lime	453				
47	Shale	520				
39	Lime	559				
37	Shale	596				
19	Lime	615				
2	Shale	617				
2	Coal	619				
3	Shale	622				
6	Lime	628 *			Sandy SH 998	
2	Shale	630		2	Coal 1,000	
1	Coal	631		5	Shale 1,005	
7	Shale	638			Chert	
10	Oil Show	648				
46	Shale	694				
1	Coal	695				
23	Shale	718				
2	Coal	720				
43	Shale	763				
6	Oil Sand	769				
62	Shale	831				
10	Sandy SH	841				
6	SH Coal	847				
58	Shale	905				

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

ORIGINAL Invoice

PAYLESS CONCRETE
802 N. INDUSTRIAL RD.
P.O. BOX 664
TOLA, KS 66749

Invoice Number:
7352

Invoice Date:
Jan 15, 2002

Voice: 316-365-5588
Fax:

Page:
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Duplicate

Sold To:
ENSMINGER OIL
1446 3000 ST.
MORAN, KS 66755

Ship to:
ENSMINGER OIL
2800 ST.
LAHARPE, KS 66751

Customer ID
EN001

Customer PO
EVANS 31 & 32

Payment Terms
Net 10th of Next Month

Sales Rep ID

Shipping Method
Hand Deliver

Ship Date

Due Date
2/10/02

Quantity	Item	Description	Unit Price	Extension
120.00	CEM/WAT	PER BAG CEMENT/WATER MIX	6.00	720.00
3.00	TR001	TRUCKING	35.00	105.00

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KCC WICHITA

Subtotal	825.00
Sales Tax	48.68
Total Invoice Amount	873.68
Payment Received	
TOTAL	873.68

Check No:

10 ✓ # 8810
1/16/02
#1301.25