

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # # 7208

Name: LORAIN CLEAVER

Address 700 TEXAS ROAD

City/State/Zip COLONY, KANSAS 66015

Purchaser: PLAINS

Operator Contact Person: BETTY THORNHILL

Phone (620) 365-2515

Contractor: Name: LORAIN CLEAVER OIL

License: # 6056

Wellsite Geologist: NONE

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Spud Date 10/23/01 Date Reached TD 11/15/01 Completion Date TA

API NO. 15- 125-30063-0000
County MONTGOMERY **ORIGINAL**
SE SE SE NW Sec. 7 Twp. 32 Rge. 17 E W

2475 Feet from S (N) (circle one) Line of Section
2475 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name PAUL BIRD Well # 15

Field Name COFFEYVILLE/CHERRYVALE

Producing Formation BARTLESVILLE

Elevation: Ground N/A KB _____

Total Depth 750 PBTB _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 750

feet depth to SURFACE w/ 98 sx cmt.

Drilling Fluid Management Plan alt II KGR 1/14/08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature XX Lorain Cleaver

Title OWNER Date 2/4/02

Subscribed and sworn to before me this 4 TH day of FEBRUARY 19 2002

Notary Public BETTY THORNHILL

3/8/2002
Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

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FEB 19 2002
KCC WICHITA

BETTY THORNHILL
Notary Public - State of Kansas
Expires 3/8/2002

Operator Name LORAIN CLEAVER OIL

Lease Name PAUL BIRD

Well # # 15

JAN 1960
 ORIGINAL
 Sec. B2 Rge. 17

East
 West

County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

DRILLER LOG

CORE 697-712

SEATING NIPPLE 691

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
SOIL & CLAY	0	21
SHALE	46	67
LIME	141	204
BL SHALE	225	231
LIME	528	540
SHALE	564	696
SHOW OF GAS NO OIL	696	700
SAND W/ GOOD BROKEN	700	709
OIL	709	750

CASING RECORD T.D. New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9	6"		20	PORTLAND 50/50 POZ	4 SACKS	PREM. GEL MIX
PRODUCTION	57/8	2 7/8		750	PORTLAND 50/50	98 SACKS	PREM GEL.

ADDITIONAL CEMENTING/SQUEEZE RECORD poz mix

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					
HAS NOT BEEN FRAC. OR PERF. T.A.					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size 2 7/8 Set At 750 Packer At N/a Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. T/A Producing Method Flowing Pumping Gas Lift Other (Explain) T.A.

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION:
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) T.A.

Production Interval



CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8876

INVOICE DATE	INVOICE NO.
11/21/01	00175936

S
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D
T
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CLEAVER, LORIANE DBA BLACK DIA
0700 TEXAS ROAD
COLONY KS 66015

*Paul Bird
151
CEMENT*

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FEB 19 2002
KCC WICHITA

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
1123			WELL HEAD IS	11/15/2001			
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401	CEMENT PUMPER			1.0000	525.000	EA	525.00
5402	CASING FOOTAGE			742.0000	0.141	EA	103.88
1118	PREMIUM GEL			4.0000	11.700	SK	47.20
5407	BULK CEMENT DELIVERY/MIX BULK GEL			1.0000	190.000	EA	190.00
1124	50/50 POZ CEMENT MIX			98.0000	8.050	SK	788.90

15-125-30063-0002

ORIGINAL

GROSS INVOICE 1654.67	TAX 57.69	
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REMITTANCE COPY

PLEASE PAY 1712.67



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

ORIGINAL

15-125-TICKET NUMBER 005612

LOCATION Chanute

FIELD TICKET

Paul Bird

DATE 11-15-01	CUSTOMER ACCT # 1823	WELL NAME #15	QTR/QTR	SECTION 7X	TWP 32	RGE 17	COUNTY Mont.	FORMATION
CHARGE TO <i>Lorraine Cleaver</i>				OWNER				
MAILING ADDRESS <i>0700 Texas Rd.</i>				OPERATOR				
CITY & STATE <i>Chanute KS 666015</i>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401-10	1	PUMP CHARGE <i>Permit</i>		525.00
5402-10	743'	Casing Pipe		103.88
1118-10	45x5	<i>Well</i> <i>in local area</i>		188.00 47.20
		Type of well		
		E-log		
		BLENDING & HANDLING		
		TON-MILES		
		STAND BY TIME		
5407-10	34 miles	MILEAGE		190.00
		WATER TRANSPORTS		
5500-10	N/A	VACUUM TRUCKS <i>Had water</i>		—
		FRAC SAND		
1104-10	985x5	CEMENT <i>50/60 pay</i>		788.90
		<i>Lorraine Cleaver</i>		
			SALES TAX	67.46 57.69

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ESTIMATED TOTAL

~~1547.00~~
1712.67

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE 11-15-01

175936

ORIGINAL

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER **20185**

LOCATION Chanute

FOREMAN Leroy B. P.

TREATMENT REPORT

Paul Bird

DATE <u>11-15-01</u>	CUSTOMER ACCT # <u>1803</u>	WELL NAME <u>#15</u>	QTR/QTR	SECTION <u>7</u>	TWP <u>32</u>	RGE <u>17</u>	COUNTY <u>Mart</u>	FORMATION
CHARGE TO <u>Lamine Cleaver</u>				OWNER				
MAILING ADDRESS <u>1200 Texas Road</u>				OPERATOR				
CITY <u>Chanute</u>				CONTRACTOR				
STATE <u>KS</u>		ZIP CODE <u>66615</u>		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE <u>5 7/8"</u>
TOTAL DEPTH <u>750'</u>
CASING SIZE <u>3 1/2"</u>
CASING DEPTH <u>748'</u>
CASING WEIGHT
CASING CONDITION
TUBING SIZE
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS
SHOTS/FT
OPEN HOLE
TREATMENT VIA

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TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Cement well Run a gel ahead.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Started pumping at 16:28. Had circulation at 16:27. Ran gel at 16:29. Then 30 sec of Dye at 16:34. Then 90% of cement at 16:35. Had gel return at 16:36. Had Dye to surface at 16:37. Drop plug and wash out pump at 16:39. Then started 4.3 BBL displacement at 16:41. Had cement return at 16:42. #128 Craig Anderson, Dan L. E. May #306, #359 Leroy O.H.P.

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi <u>1100</u>
MINIMUM	psi <u>260</u>
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

