

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32042
 Name: Nacogdoches Oil and Gas, LLC
 Address: P.O. BOX 632418
 City/State/Zip: Nacogdoches, TX 75963-2418
 Purchaser: Semcrude
 Operator Contact Person: Mike Finley
 Phone: (936) 560-4747
 Contractor: Name: Warren Drilling Company
 License: 33724
 Wellsite Geologist: Clarence Michael
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/22/07</u>	<u>6/28/07</u>	<u>7/25/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

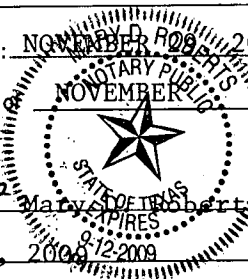
API No. 15 - 185-23449-0000
 County: Stafford
-SW-SW-SW Sec. 2 Twp. 24 S. R. 14 East West
330 feet from N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Heyen Well #: 1-2
 Field Name: Rattlesnake West
 Producing Formation: Mississippi
 Elevation: Ground: 1954 Kelly Bushing: 1962
 Total Depth: 4266 Plug Back Total Depth: 4239
 Amount of Surface Pipe Set and Cemented at 273 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT IWH 1-25-08*
 Chloride content 86,000 ppm Fluid volume 550 bbls
 Dewatering method used Hauled to disposal
 Location of fluid disposal if hauled offsite:
 Operator Name: Gee Oil Service
 Lease Name: Rogers License No.: 32482
 Quarter 34 Sec. 23 Twp. 13 S. R. _____ East West
 County: Stafford Docket No.: 32482

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Mike Finley
 Title: Manager Date: NOVEMBER 29, 2007
 Subscribed and sworn to before me this 29th day of NOVEMBER,
2007.
 Notary Public: Mary P. Roberts
 Date Commission Expires: September 12, 2008



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION
DEC 03 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Nacogdoches Oil and Gas LLC Lease Name: Heyen Well #: 1-2
 Sec. 2 Twp. 24 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Guard</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebneer</td> <td>3498</td> <td>1536</td> </tr> <tr> <td>Br. Lime</td> <td>3636</td> <td>1674</td> </tr> <tr> <td>Lansing</td> <td>3657</td> <td>1695</td> </tr> <tr> <td>BKC</td> <td>3900</td> <td>1928</td> </tr> <tr> <td>Conglomerate</td> <td>4030</td> <td>2068</td> </tr> <tr> <td>Mississippi</td> <td>4106</td> <td>2144</td> </tr> <tr> <td>Viola</td> <td>4238</td> <td>2276</td> </tr> <tr> <td>Arbuckle</td> <td></td> <td></td> </tr> </table>	Name	Top	Datum	Heebneer	3498	1536	Br. Lime	3636	1674	Lansing	3657	1695	BKC	3900	1928	Conglomerate	4030	2068	Mississippi	4106	2144	Viola	4238	2276	Arbuckle		
Name	Top	Datum																										
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Mississippi	4106	2144																										
Viola	4238	2276																										
Arbuckle																												

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24 #	273	60/40 poz	250	2% gel 3% c.c.
Production	7 7/8	5 1/2	14 #	4255	60/40 poz	175	60/40 poz 10% salt 2% efr 2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
2 srf	4034 to 4054	Acidize 3500 gals of 15% MCA	4034
		frac with 46,500 sand	4054
		957 bbls frac fluid	

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>4138</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25 bbls		10 bbls		

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval 4034-4054 **KANSAS CORPORATION COMMISSION**

Vented Solid Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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Pratt

NACOGDOCHES OIL & GAS, I.L.C.
 P O BOX 832418
 NACOGDOCHES TX 76863
 ATTN:

PAGE 1 of 2	CVST NO 1070-NAC002	INVOICE DATE 08/30/2007
INVOICE NUMBER 1970000499		

LEASE NAME: Heyen
 WELL NO.: 28-1-2
 COUNTY: Stafford
 STATE: KS
 JOB DESCRIPTION: Cement-New Well Casing/Pipe
 JOB CONTACT:

*572 CSG
 Cement Job*

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUPLICATE	
1970-00502	301		Net 30 DAYS	07/30/2007	
For Service Dates: 06/29/2007 to 08/29/2007		QTY	U o/ M	UNIT PRICE	INVOICE AMOUNT
1970-00502					
1970-10328 Cement-New Well Casing 8/29/07					
Pump Charge-Hourly 1.00 Hour 1704.000 1,704.00					
Casing Cement Pumping 1.00 EA 250.000 250.00					
Cementing Head w/Manifold 1.00 EA 320.000 320.00					
Cement Head Rental 1.00 EA 280.500 280.50					
Cement Float Equipment 1.00 EA 250.000 250.00					
Auto Fill Float Sides 1.00 EA 250.000 250.00					
Cement Float Equipment 4.00 EA 74.200 296.80					
Basket 175.00 DH 1.500 262.50					
Cement Float Equipment 60.00 DH 5.000 300.00					
I.R. Latch Down Plug & Baffle 245.00 DM 1.600 392.00					
Cement Float Equipment 30.00 Hour 3.000 90.00					
Turbolizer 38.00 EA 3.700 140.80 T					
Mileage Cement Service Charge 43.00 EA 6.000 258.00 T					
Mileage Heavy Vehicle Mileage 15.00 EA 3.450 51.75 T					
Mileage Proppant and Bulk Delivery 113.00 EA 8.260 932.25 T					
Pickup 100.00 EA 5.150 515.00 T					
Car, Pickup or Van Mileage 750.00 EA 0.670 502.50 T					
Additives Cellflake 787.00 EA 0.260 198.75 T					
Additives Cement Friction Reducer 800.00 EA 1.530 1224.00 T					
Additives Defoamer 113.00 EA 3.450 389.25 T					
Additives FLA-322 100.00 EA 5.150 515.00 T					
Additives Gas Blok 750.00 EA 0.670 502.50 T					
Additives Gfsonite 787.00 EA 0.260 198.75 T					
Additives Salt 800.00 EA 1.530 1224.00 T					
Additives Super Flush II					

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 CONSERVATION DIVISION
 WICHITA, KS



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B NACOGDOCHES OIL & GAS, LLC
I P O BOX 032418
V
L
T NACOGDOCHES TX 75963
O ATTN:

J LEASE NAME
O WELL NO.
R COUNTY
E STATE
S JOB DESCRIPTION
I JOB CONTACT

Mayen
 28 1-2 5/2 CSF.
 Stafford
 KS
 Cement Job
 Cement-New Well Casing/Pipe

PAGE 2 of 2	CUST NO 1970-NAC002	INVOICE DATE 08/30/2007
INVOICE NUMBER 1970000499		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1970-00502	301		Net 30 DAYS	07/30/2007		
			QTY	U o I M	UNIT PRICE	INVOICE AMOUNT
Cement			25.00	EA	10.710	267.75 T
60/40 POZ						
Cement			160.00	EA	16.630	2,479.50 T
AA2						
Supervisor			1.00	Hour	150.000	150.00
Service Supervisor						

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 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,878.08 8,805.72 324.90 9,130.82
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SD/281-SW-2N-1/2E



00502
 FIELD ORDER 16328
 1-2 (P) Clearance Mitchell @ Newgate

Subject to Correction

Date	6-29-07	Customer ID		Lease	Hessen	Well #	213	Legal	3-245-14W
				County	Stafford	State	KS	Station	Pratt
CHARGE	Narrow Gauge Oil Plus			Depth	4266	Formation		Shoe Joint	15.90
	Casing	14 5/8	Casing Depth	4365	TP	4366	Job Type	C New Long String	
	Customer Representative	Maurice Branch			Treater	Stevie Orlando			

AFB Number		PD Number		Materials Received by	X Maurice Branch	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	15004	AA2	-	2479.50
P	D202	2504	60/40 POZ	-	267.95
P	C194	38Lb	Cellulose	-	140.60
P	C195	1132b	FLA-372	-	932.25
P	C221	787Lb	Salt	-	196.75
P	C243	15Lb	Deframer	-	51.75
P	C244	48Lb	Cement Friction Reducer	-	252.00
P	L312	106Lb	log rope	-	545.90
P	L321	750Lb	Gilsonite	-	502.50
P	C304	500gal	Super Flush II	-	765.00
P	F101	4ea	Turbolizer	-	256.80
P	F121	1ea	Basket	-	267.50
P	F171	1ea	Latch Manifold Plug + Baffle	-	250.00
P	F211	1ea	AutoFill Float Shoe	-	320.00
P	E100	60mi	Heavy Vehicle Mileage	-	300.00
P	E101	30mi	Pickup Mileage	-	90.00
P	E104	2457-	Bulk Delivery	-	391.20
P	E107	2755k	Cement Service Charge	-	262.50
P	E791	1ea	Service Supervision	-	150.00
P	R207	1ea	Casing Cement Pump 400' - 4500'	-	1764.00
P	R201	1ea	Cement Hand Rental	-	250.00

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JAN 25 2008 Discounted price plus taxes 8805.72

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 WICHITA, KS



BASIC

energy services

Pratt

B NACOGDOCHES OIL & GAS, LLC
I P O BOX 632418
L
T NACOGDOCHES TX 76983
D ATTN:

J LEASE NAME Hoyen
O WELL NO. 2-3 1-2
R COUNTY Stafford
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT

PAGE 1 of 1	CUST NO 1970-NAC002	INVOICE DATE 06/28/2007
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INVOICE NUMBER
1970000475

*8 5/8 Cx Safety
 Cement Jokes*

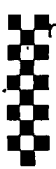
JOB # 1970-00478	EQUIPMENT # 301	PURCHASE ORDER NO.	TERMS Net 30 DAYS	DUE DATE 07/28/2007
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For Service Dates: 06/23/2007 to 06/23/2007
 1970-00478

	QTY	U of M.	UNIT PRICE	INVOICE AMOUNT
1970-18358 Cement-New Well Casing 6/23/07				
Pump Charge-Hourly	1.00	Hour	924.000	924.00
Casing Cement Pumper				
Cementing Head w/Manifold	1.00	EA	250.000	250.00
Cement Head Rental				
Cement Float Equipment	1.00	EA	90.000	90.00
Centrifizer				
Cement Float Equipment	1.00	EA	88.900	88.90
Wooden Cement Plug				
Mileage	260.00	DH	1.500	375.00
Cement Service Charge				
Mileage	60.00	DH	5.000	300.00
Heavy Vehicle Mileage				
Mileage	323.00	DH	1.800	516.80
Proppant and Bulk Delivery				
Pickup	30.00	Hour	3.000	90.00
Car, Pickup or Van Mileage				
Additives	62.00	EA	3.700	229.40 T
Cellulose				
Calcium Chloride	845.00	EA	1.000	845.00 T
Cement	250.00	EA	10.710	2,677.60 T
60/40 POZ				
Supervisor	1.00	Hour	150.000	150.00
Service Supervisor				

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 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1803	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,014.63 6,322.07 187.85 5,610.02
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JetStar ENERGY SERVICES INC.

8 5/8 Casing #1-2

TREATMENT REPORT

Customer <i>Macgouches Oil & Gas</i>	Lease No	Date <i>6-23-07</i>
Lease <i>Heven</i>	Well # <i>2-3-12</i>	
Field Order <i>112355</i>	Station <i>Prairie</i>	County <i>Stephens</i>
Type Job <i>PNW - S.P.</i>	Formation	State <i>Ks.</i>
	Casing <i>8 5/8</i>	Depth <i>274</i>
		Legal Description <i>3-245-14W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>Cont.</i>	Rate <i>250 gal. / 60 min</i>	RATE	PRESS	ISIP	
Depth <i>273</i>	Depth	From	To	Pro Pad <i>1.25 H₂O</i>	Max		8 Min.	
Volume <i>17.5</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>100</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HMP Used		Annulus Pressure	
Plug Depth <i>276</i>	Packoff Depth	From	To	Flush <i>16.5 Bbls.</i>	Gas Volume		Total Load	

Customer Representative *Macgouches* Station Manager *Dave Scott* Tractor *Robby Drake*

Service Units	<i>1986</i>	<i>1984</i>	<i>1981</i>	<i>1967</i>					
Driver Names	<i>Drake</i>	<i>Callaway</i>	<i>Phyfe</i>	<i>Shields</i>					

Time	Casing Pressure	Tubing Pressure	Abil. Pumped	Rate	Service Log
<i>2330</i>					<i>On location - Safety Meeting</i>
<i>0145</i>					<i>Run 7.5 8 5/8 274' Csg. - cont. on 1</i>
<i>0310</i>					<i>Csg. on bottom</i>
<i>0335</i>					<i>Work up to Csg. - Break Circ. w/ Rig</i>
<i>0330</i>	<i>100</i>		<i>10</i>	<i>4.0</i>	<i>Had Ahead</i>
<i>0332</i>	<i>100</i>		<i>20</i>	<i>3.0</i>	<i>Mix Cont. @ 14.7 Mgal</i>
<i>0355</i>					<i>Release Plug</i>
<i>0400</i>	<i>200</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>0404</i>	<i>200</i>		<i>165</i>		<i>Plug Down</i>
					<i>Circulation Then Job</i>
					<i>Circulated Cont. to P+</i>
					<i>Job Complete</i>

Thanks, Bobby

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WICHITA, KS



TREATMENT REPORT

Customer <i>Wichita Oil & Gas</i>	Lease No.	Date <i>6-29-07</i>
Lease <i>Hagen</i>	Well # <i>L-2</i>	
Field Office # <i>16359</i>	Station # <i>1111</i>	County <i>Stafford</i>
Type Job <i>CNW Longstring</i>	Formallon	State <i>KS</i>
Casing No <i>5/8 14"</i>	Depth <i>4255</i>	Log Description <i>3-345-14w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shot/ft	From	To	Acid	RATE	PRESS	ISIP
<i>5 1/2"</i>					<i>AA2</i>			6 Min
Depth <i>4265</i>	Depth				<i>Pro Pad</i>	Max		10 Min
Volume <i>104</i>	Volume				<i>25% AA2</i>	Min		16 Min
Max Press	Max Press				<i>Free</i>	Avg		
Well Connection	Annulus Vol.					HMP Used		Annulus Pressure
Plug Depth	Pecker Depth				<i>103 142w</i>	Gas Volume		Total Load

Customer Representative <i>Mark</i>	Station Manager <i>Dave Scott</i>	Treater <i>Steve Orlando</i>
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Service Units	<i>19869</i>	<i>19889</i>	<i>19842</i>
Driver Names	<i>Steve</i>	<i>Kevin</i>	<i>Lesley</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:00</i>					<i>On location - Safety meeting</i>
					<i>Run 100 Jts 5 1/2" 14" casing Auto fill</i>
					<i>Guide shoe + Baffle on 1st jt.</i>
					<i>Run 4 centralizers on Jts 4-7-10-14</i>
					<i>Run Basket Jt. 5.</i>
					<i>Casing on Bottom - Hook up to casing</i>
					<i>Break circ w/ key</i>
<i>11:00</i>	<i>300</i>		<i>12</i>	<i>4</i>	<i>Super flush</i>
<i>11:04</i>	<i>300</i>		<i>5</i>	<i>4</i>	<i>Spacer</i>
<i>11:05</i>	<i>300</i>		<i>39</i>	<i>4</i>	<i>Mix 1505 AA2 @ 15"/gal</i>
					<i>Shut down - Clear pump + line - Release plug</i>
<i>11:30</i>	<i>D</i>		<i>0</i>	<i>7</i>	<i>Start displacement</i>
<i>11:41</i>	<i>200</i>		<i>80</i>	<i>5</i>	<i>Let pressure - slow rate</i>
<i>11:45</i>	<i>1500</i>		<i>103</i>	<i>4</i>	<i>Plug down - Hold</i>
			<i>6/4</i>		<i>Plug RHT m H w/ 25-500 60/40000</i>
					<i>52h Complete</i>
					<i>Thanks, Steve</i>

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FIELD ORDER 10328

Subject to Correction

Lead: Heaven Well # 1-2 Page: 3-245-140

County: Sevier State: KY Station: P-11

Customer ID: 6-29-07

Depth: 4266 Formation: _____ Shoe Joint: 15.10

Customer Name: Nucor/Debra O. + 600

Original: 5 1/2 Original Depth: 4265 TO: 1266 Job Type: NEW LONG STRING

Customer Representative: Michael Brown Operator: Steve O'Leary

Materials Received by: X Maury Branch DL5

Item Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D2001	15024	AAA	-	2479.50
P	D201	2534	60/40 Poz	-	267.75
P	C194	3826	Cellulose	-	140.60
P	C195	11326	FLA-302	-	932.25
P	C221	78726	Salt	-	196.75
P	C243	1526	Deformer	-	51.75
P	C244	4326	Cement Friction Reducer	-	252.00
P	C312	10626	bag blue	-	545.90
P	C321	7526	bitsonite	-	500.50
P	C304	50026	Superfloat II	-	765.00
P	F101	4ea	Turbolizer	-	296.80
P	F121	1ea	Basket	-	267.50
P	F171	1ea	Latch Down plug + Baffle	-	250.00
P	F211	1ea	Auto 11 float shoe	-	320.00
P	E100	60mi	Heavy Vehicle mileage	-	300.00
P	E101	30mi	Pickup mileage	-	90.00
P	E104	245tr	Bulk Delivery	-	391.30
P	E107	175sk	Cement Service Charge	-	262.350
P	E291	1ea	Service Supervisor	-	150.00
P	R209	1ea	Casing Cement Pump. 400' - 4500'	-	1764.60
P	R201	1ea	Cement Head Rental	-	250.00
Discounted price plus tax					2805.72
TOTAL					

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