

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION Form ACO-1
September 1999
DEC 05 2007 Form Must Be Typed
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32042
Name: Nacogdoches Oil and Gas, LLC
Address: P. O. BOX 632418
City/State/Zip: NACOGDOCHES, TEXAS 75963-2418
Purchaser: Semcrude
Operator Contact Person: Mike Finley
Phone: (936) 560-4747
Contractor: Name: Warren Drilling Company
License: 33724
Wellsite Geologist: John Tanner

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/1/07 7/9/07 8/7/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23451-0000
County: Stafford
SE NE NE Sec. 10 Twp. 24 S. R. 14 East West
990 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bartlett Well #: 10-10
Field Name: Rattlesnake West
Producing Formation: Mississippi

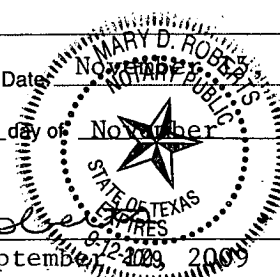
Elevation: Ground: 1954 Kelly Bushing: 1962
Total Depth: 4273 Plug Back Total Depth: 4233
Amount of Surface Pipe Set and Cemented at 272 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Alt I written 1-25-2008*
Chloride content 40,000 ppm Fluid volume 500 bbls
Dewatering method used Hauled to disposal well
Location of fluid disposal if hauled offsite:
Operator Name: Gee Oil Service
Lease Name: Rogers License No.: 32482
Quarter 34 Sec. 23 Twp. 13 S. R. East West
County: Stafford Docket No.: 32482

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Finley
Title: Manager Date: November 15, 2007
Subscribed and sworn to before me this 15th day of November, 2007
Notary Public: Mary D. Roberts
Date Commission Expires: September 9, 2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEC 05 2007

Side Two

CONSERVATION DIVISION

WICHITA, KS

Well #: 10-10

Operator Name: Nacogdoches Oil and Gas, LLC Lease Name: Bartlett
 Sec. 10 Twp. 24 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction Porosity Log Bond Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3500</td> <td>-1538</td> </tr> <tr> <td>Br. Lime</td> <td>3642</td> <td>-1680</td> </tr> <tr> <td>Lansing</td> <td>3664</td> <td>-1702</td> </tr> <tr> <td>Mississippi</td> <td>3914</td> <td>-1952</td> </tr> <tr> <td>Viola</td> <td>4038</td> <td>-2076</td> </tr> <tr> <td>Arbuckle</td> <td>4118</td> <td>-2156</td> </tr> <tr> <td></td> <td>4246</td> <td>-2284</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3500	-1538	Br. Lime	3642	-1680	Lansing	3664	-1702	Mississippi	3914	-1952	Viola	4038	-2076	Arbuckle	4118	-2156		4246	-2284
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface pipe	12 1/4	8 5/8	23#	272	60/40 poz	250	2% gel 3% cc
Production	7 7/8	5 1/2	14	4262	60/40 poz	150	10% salt/2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
25 PF	4040 to 4046, 4050 to 4062	Acidize with 1500 gals 15%	4040 4062
		Frac with 939 bbls fluid	
		46,500 # sand @ 253 pm	

TUBING RECORD	Size <u>2 3/8</u> Set At <u>4170</u> Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>8/15/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf	Water Bbls. <u>30</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



Pratt

PAGE 1 of 1	CUST NO 1970-NAC002	INVOICE DATE 07/03/2007
INVOICE NUMBER 1970000507		

BILL
NACOGDOCHES OIL & GAS, LLC
P O BOX 632418

T NACOGDOCHES TX 75883
Q ATTN:

J LEASE NAME Bertlett
O WELL NO. 10-10
B COUNTY Stafford
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

8 5/8 Surface Casing Cement

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00510	301		Net 30 DAYS	08/02/2007
For Service Dates: 07/01/2007 to 07/01/2007				
1970-00510				
1970-16330	Cement-New Well Casing	7/1/07		
Pump Charge-Hourly			1.00 Hour	924.00 924.00
Casing Cement Pumper			1.00 EA	250.00 250.00
Cementing Head w/Manifold			1.00 EA	90.00 90.00
Cement Head Rental			1.00 EA	88.90 88.90
Cement Float Equipment			1.00 EA	88.90 88.90
Centralizer			1.00 EA	88.90 88.90
Cement Float Equipment			1.00 EA	88.90 88.90
Wooden Cement Plug			1.00 EA	88.90 88.90
Mileage			250.00 DH	1.50 375.00
Cement Service Charge			60.00 DH	5.00 300.00
Mileage			323.00 DH	1.80 516.80
Heavy Vehicle Mileage			30.00 Hour	3.00 90.00
Mileage			62.00 EA	3.70 229.40 T
Proppant and Bulk Delivery			645.00 EA	1.00 645.00 T
Pickup			250.00 EA	10.710 2,677.50 T
Car, Pickup or Van Mileage			1.00 Hour	160.00 160.00
Additives				
Celflake				
Calcium Chloride				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor				

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KANSAS CORPORATION COMMISSION

JAN 24 2008

CONSERVATION DIVISION
WICHITA, KS

RECEIVED

JUL 09 2007

POSTED

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 76284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,014.59 6,322.07 187.95 5,510.02
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FIELD ORDER 16364

Subject to Correction

Date	7-8-07	Customer ID		Lease	Bartlett	Well #	10-10	Legal	10-243-14W
C H A R G E	Nacogdoches Oil & Gas			County	Stafford	State	Ks.	Station	Pratt
	Depth		Formation	Total Pvc 4268		Shoe Joint	21'		
	Casing	5 1/2	Casing Depth	4262	ID	4203	Job Type	100% 5 1/2" 6 1/2" S.N.W.	
	Customer Representative	Marvin		Treater	Bobby Drake				

AFE Number _____ PO Number _____
 Materials Received by **X** *Morgan Birch*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150 SK	AA2		2479.50
P	D203	255 SK	100/40 P02		367.75
			Cement for 5 1/2 Production Csg.		
P	C194	341 lb.	Cellulose		140.60
P	C195	113 lb.	FLA-322		932.25
P	C221	787 lb.	Salt (Fine)		196.75
P	C243	151 lb.	Defoamer		51.75
P	C244	431 lb.	Cement Friction Reducer		252.00
P	C312	106 lb.	Gas Blk		536.190
P	C321	750 lb.	Orlonite		502.50
P	C304	500 gal	Super Flush II		715.00
P	F101	5 ea.	Turbilizer, 5 1/2"		391.00
P	F121	1 ea.	Basket, 5 1/2"		268.50
P	F170	1 ea.	I.R. Lock Down Plug + Baffle, 5 1/2"		250.00
P	F211	1 ea.	Auto Fill Float Shoe, 5 1/2"		320.00
P	E700	600 mi.	Heavy Vehicle Mileage		300.00
P	E701	30 mi.	Pickup Mileage		90.00
P	E704	245 ton.	Bulk Delivery		391.20
P	E707	175 SK	Cement Service Charge		262.50
P	E891	1 ea.	Service Supervisor		150.00
P	R209	1 ea.	Cement Pump, 4000'-4500'		1764.00
P	R701	1 ea.	Cement Head Rental		250.00
P	R404	1 ea.	Derrick Charge		250.00
			Discounted Price		9078.05

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