

Operator Name: LACHENMAYR OIL CO. Lease Name: HALEY Well #: 2-A
 Sec. 17 Twp. 26 S. R. 1 East West County: SEDGWICK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>LANSING</td> <td>2324</td> <td>-896</td> </tr> <tr> <td>KANSAS CITY</td> <td>2535</td> <td>-1107</td> </tr> <tr> <td>MISSISSIPPI</td> <td>3004</td> <td>-1576</td> </tr> <tr> <td>Kinderhook</td> <td>3264</td> <td>-1836</td> </tr> <tr> <td>HUNTON</td> <td>3326</td> <td>-1898</td> </tr> </table>	Name	Top	Datum	LANSING	2324	-896	KANSAS CITY	2535	-1107	MISSISSIPPI	3004	-1576	Kinderhook	3264	-1836	HUNTON	3326	-1898
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Dual Induction
Dual Compensated Porosity

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625		201	CLASS A	120	3% CC
PRODUCTION	7.25	5.5	15.5	3342	CLASS A	225	3% GEL 1.5% CC 5%KOLSEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3004-3004.5 C.I. BP@3020	55 GALS. MUD ACID, 250 GALS HCL	
	2640-2642	1000 GALS. 15% HCL ACID	

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TUBING RECORD	Size 2.875	Set At 2616	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 3	Gas Mcf	Water Bbls. 60	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

CONSOLIDATED OIL WELL SERVICES, *LLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER *---*
 LOCATION *Edwards #10*
 FOREMAN *Wayne Johnson*

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-31-07	4897	Haley A-2				33
CUSTOMER <i>Lachemeyer Oil Co.</i>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <i>904 Emmaline</i>			<i>467 Shawa</i>			
CITY STATE ZIP CODE <i>Newton KS 67114</i>			<i>491 Todd</i>			
			<i>450/763 Alan</i>			

JOB TYPE *Squeeze* HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT *53 15.6 lb*
 CASING DEPTH *3350* DRILL PIPE _____ TUBING *2 3/8"* OTHER _____
 SLURRY WEIGHT *14.5* SLURRY VOL *10.1 bbls* WATER gal/sk _____ CEMENT LEFT in CASING *50 ft*
 DISPLACEMENT *18.3811* DISPLACEMENT PSI *1100* MIX PSI *800* RATE *2.2 bbls*

REMARKS *Safety meeting - Ref - 3004 ft. Rough tubing & packer to 2946 ft. Type of 3 1/2 bbls but 1000 lbs. P. Maxon 53 sls Class A - Mashed Pump & 10 lbs. Displaced cement to 162 bbls. Stopped string packer for 1 hr. 28 min. to get 210 lbs showing pressure. Released back Mashed tubing with 27 bbls - Pulled 4 ft tubing. Reset packer string at 525 lbs overnight*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	240.00	240.00
5406	25	MILEAGE	3.30	82.50
4482	1	53 3/4 Packer Rented	875.00	875.00
4476	1	1500 250 Rubber	115.00	115.00
11045	53 sls	CLASS A	12.00	636.00
5502C	4 1/2 hrs	Vac Truck	90.00	405.00
0407	1	Mtn Bulk Delivery	285.00	285.00
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CONSERVATION DIVISION WICHITA, KS				
Subtotal				3249.10
			SALES TAX	119.48
			ESTIMATED TOTAL	3368.58

015163/015168

AUTHORIZATION _____ TITLE _____ DATE _____

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-19-07	489A	Naley #2A	17	25	1E	Sedwick
CUSTOMER Lochenmayer Oil Co.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 904 Emmaline Ave			467	Shawn		
CITY STATE ZIP CODE Newton Ks 67114			491	Todd		

JOB TYPE Long String HOLE SIZE 7 1/8" HOLE DEPTH 3342 ft. CASING SIZE & WEIGHT 5 1/2" 15.0# new
 CASING DEPTH 3342 ft. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.0 SLURRY VOL _____ WATER gal/sk 7 CEMENT LEFT in CASING _____
 DISPLACEMENT 80.0500 DISPLACEMENT PSI 700* MIX PSI 200* RATE _____

REMARKS: Safety Meeting Ran 5 1/2" casing to 3341 ft. Drop ball pump ball throw set
 Packers Shoe. Circulated 30 min. Rig up to 5 1/2" Broke circulation, Mirtipump 225 strokes
 3% gel 5% Kal-Seal 1 1/2% cc 1/4" Floseal shut down. Washup pump + lines. Release 5 1/2"
 disp. Plug to 3334 ft. Dump Plug + 1400# Plug held washup rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
3406	26	MILEAGE	3.30	85.80
11045	225 stks	class A	12.20	2745.00
118A	675 lbs	gel 3%	.15	101.25
110A	1125 lbs	Kal-seal 5%	.38	427.50
1102	325 lbs	Calcium Chloride 1 1/2%	.67	217.75
1107	56 lbs	Floseal 1/4"	1.90	106.40
4253	1	5 1/2" Pack off shoe	1500.00	1500.00
4454	1	5 1/2" Lock-set Plug + Insert	220.00	220.00
4130	4	5 1/2" Centerizers	42.00	168.00
4104	2	5 1/2" Baskets	200.00	400.00
5407A	10.57 Tons	26 miles Bulk Truck	1.10	302.47
Subtotal			7.310	7114.15
			SALES TAX	409.68
			ESTIMATED TOTAL	7543.83

214965

AUTHORIZATION _____ TITLE _____ DATE _____

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JAN 23 2008

CONSERVATION DIVISION
WICHITA, KS