Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL Form Must Be Typed

WELL COMPLETION FORM

	VVLLL	CONIC		IN FO	LEIVI	
WELL	HISTORY	- DESCF	RIPTION	OF WE	LL &	LEASE

Operator: License # 6804	API No. 15 - 173-20990-0000				
Name: LACHENMAYR OIL CO.	County: SEDGWICK				
Address: 904 EMMALINE AVE.	NWNESE_Sec17 Twp2625s. R. 1				
City/State/Zip: NEWTON, KS 67114	2210' feet from \$ / N (circle one) Line of Section				
Purchaser: SEMCRUDE	990' feet from D / W (circle one) Line of Section				
Operator Contact Person: HOWARD LACHENMAYR	Footages Calculated from Nearest Outside Section Corner:				
Phone: (_316) _282-0400	(circle one) NE (SE) NW SW				
Contractor: Name: C & G Drilling	Lease Name: HALEY Well #: 2-A				
License: 32701	Field Name: GOODRICH				
Wellsite Geologist: Mike Hadix	Producing Formation: KANSAS CITY				
Designate Type of Completion:	Elevation: Ground: 1421 Kelly Bushing: 1428				
New Well Re-Entry Workover	Total Depth: 3340 Plug Back Total Depth:				
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 201 Feet				
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?				
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet				
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from				
Operator:	feet depth tow/sx cmt.				
Well Name:					
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be coffected from the Reserve Pit) AUT JUHY TOTAL				
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 800 bbis				
Plug Back Plug Back Total Depth	}				
Commingled Docket No	Dewatering method used Trucked				
Dual Completion Docket No	Location of fluid disposal if hauled offsite:				
Other (SWD or Enhr.?) Docket No	Operator Name: LACHENMAYR OIL CO.				
Other (SVVD of Ellin.!) Docker No.	Lease Name: GOODRICH License No.: 6804				
7/12/07	Quarter NW Sec. 16 Twp. 25 S. R. 1 🗸 East West				
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: SEDGWICK Dacket No.: D-28341				
Kansas 67202, within 120 days of the spud date, recompletion, work Information of side two of this form will be held confidential for a period of	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3-ogs and geologist well report shall be attached with this form. ALL CEMENTING rells. Submit CP-111 form with all temporarily abandoned wells.				
All requirements of the statutes, rules and regulations promulgated to rec	gulate the oil and gas industry have been fully complied with and the statements				
herein are complete and correct to the best of my knowledge.	y and the statements				
Signature: Howard Tackenmay	KCC Office Use ONLY				
Title: OPERATOR Date: 10/25/01	Letter of Confidentiality Received				
auth opt	If Denied, Yes Date:				
	Wireline Log Received				
2001 Coules of Barres	Geologist Report Received				
Notary Public: Hallana C. Brown	UIC Distribution RECEIVED				
Date Commission Expires: 10-11-10	KANSAS CORPORATION COMMI				
Total Communication Communicat					

BARBARA L. BROWN
Notary Public - State of Kansas My Appt. Expires Oct. 11, 2010

OCT 3 1 2007

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perator Name: LA	CHENMAYR OIL CO) .		Leas	e Name:_	HALEY		Well #: 2-A			
	26 S. R. 1			County: SEDGWICK							
ested, time tool ope emperature, fluid re	Show important tops on and closed, flowing ocovery, and flow rate gs surveyed. Attach	ng and shu es if gas to	t-in pressures, surface test, a	whether s along with	shut-in pre	essure reached	static level, hyd	rostatic pressu	res, botto	m hole	
Orill Stem Tests Tak		V	∕es □ No		Ø.	og Forma	tion (Top), Depth	and Datum		Sample	
Samples Sent to Ge	ŕ		′es ✓ No		Name Top LANSING 2324				Datum -896		
Cores Taken	3		′es ✓No			SAS CITY		2524 2535		-090 -1107	
Electric Log Run (Submit Copy)		<u> </u>			İ	SISSIPPI		3004	-1576		
					Kinde	erhook	,	3264	-1836		
List All E. Logs Run	:				HUN	TON		3326		-1898	
Dual Induction Dual Comper	n nsated Porosit	у	CARINO	DECORD							
		Repo		RECORD		ew Used ermediate, produ	ction, etc.				
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)		Weight Lbs. / Ft.		Type of Cement	# Sacks Used		and Percent	
SURFACE	`12.25	8.625				201	CLASS A	120	3% CC	;	
PRODUCTION	PRODUCTION 7.25 5.5		15.5			3342	CLASS A	225	3% GEL 1.	5% CC 5%KOLSEAL	
										-	
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECOR	D			······································	
Purpose: ✓ Perforate — Protect Casing — Plug Back TD	Depth Top Bottom	Тур	Type of Cement #Sa		s Used	sed Type and Percent Addit		Percent Additive	s		
Plug Off Zone					•				V311.5. Lt.	***************************************	
Chata Cau Fact	PERFORAT	ION RECO	RD - Bridge Plu	as Set/Type	- · · ·	Acid Fr	acture, Shot, Ceme	nt Snuesza Bace	ard		
Shots Per Foot	Specify	Footage of	Each Interval Pe			(Amount and Kind of Material Used) Depth					
2	3004-3004.5	C.I. BP@3	020		55 GALS. MUD A			GALS. MUD ACID, 250 GALS HCL			
8	2640-2642					1000 GALS. 15% HCL ACID					
····		······						KA		PORATION CO	
										T 2 4 000	
									0 C	T 3 1 200	
TUBING RECORD	Size	Set A		Packer	At	Liner Run			CONS	ERVATION DIVI	
	875	2616	Т 2				Yes N	0		WICHITA, KS	
Date of Hirst, Resume	rd Production, SWD or	Enhr.	Producing Me		Flowing	g 📝 Pump	oing Gas L	ift 🗆 otr	ner (Explain	ı)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate			Gas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF	COMPLET!	ON.		60	Drockat 1.1					
	_	OUNTLET	_	_		Production Inte	erva)				
Vented Sold	Used on Lease ubmit ACO-18.)		Open Hole Other (Spec	✓ Per	f C	Dually Comp.	Commingled				

CONSOLIDATED OIL WELL SERVICES, P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZATION_

HUNEI NUMBER	<u> </u>
LOCATION ELD	- 4.9D
LUCATION	
FOREMAN APPLA	7

TREATMENT REPORT & FIELD TICKET

CEMENT COUNTY RANGE TOWNSHIP SECTION WELL NAME & NUMBER **CUSTOMER#** DATE 7-31-07 TRUCK # DRIVER DRIVER TRUCK # Shawa ZIP CODE CITY 41116 CASING SIZE & WEIGHT HOLE DEPTH HOLE SIZE TUBING 278 -CASING DEPTH 3350 DRILL PIPE WATER gal/sk SLURRY WEIGHT SLURRY VOL_

CCOUNT	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CODE 540/	1	PUMP CHARGE	840.00	
1406	25	MILEAGE	3.30	
		of 20 A Q June Partal	875,00	PH.AL
482		Was Age Dille	115.50	115.00
476		1503 250 Kubbar	12.00	Lill)
11045	53 .\$b	CASSH	AT.	
- 10	111 100	16.76. W	20,00	445.H
5502C.	45 hes	Mrs Bulk Deliverly	285.00	
10 / 4		RECEIVED KANSAS CORPORATION COMMISSION		
		JAN 2 3 2008		
		CONSERVATION DIVISION WICHITA, KS		
		Model		3249
	<u>.,</u>		SALES TAX	1144
<u>_</u>		215163/815168	ESTIMATED TOTAL	132101

620-491	-0210	ΩĐ	800-467-8676
020-43	-84 IU	UK	BUU-40/-35/6

FOREMAN Limitames

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	· wi	ELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY .	
7-19-07	4891	Haley			17	25	LE	Solomiek	
CUSTOMER				Ţ <u></u>		1 75		Jan Street	
Lacheny	mayo Oil	Co.		4	TRUCK#	DRIVER	TRUCK#	DRIVER	
					467	Shawn			
404 FM	maline a,	16	Taia a a a a		491	Todd			
LII Y		STATE	ZIP CODE						
Mewton		Ks	67114	_]					
JOB TYPE		HOLE SIZE_	7%"			CASING SIZE &	WEIGHT 5	15.0 Me.	
CASING DEPTH		DRILL PIPE_					OTHER		
SLURRY WEIGH							n CASING		
DISPLACEMENT	20'02	DISPLACEME	ENT PSI 100	MIX PSI200	<u> </u>	RATE	The second secon		
REMARKS	alumen	ing Kar	~ 25 Caz	CC or eni	Alfr Dect	balletpum	p ball there	w Set	
tockerSh	oe Circul	202 Sek	nin. Kiqub	ナヘンダ に	reke circul	otion Mixt	m 2.25	stackard.	
3% con 13%	a Kal-Scall	2 CC 747	Flored 5h	ut down. h	bohusoum	at lines. Rob	- 5M Rock	de la company	
and Pacif	AVEEE OF	Dunp	4 54 LY00	# Plug he	ld washup	ric down.			
				-		-9			
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				*					
						***		; ****	
ACCOUNT CODE	QUANTITY	or UNITS	DE	SCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL	
5401	•	 	PUMP CHARG						
3406	26		MILEAGE	<u> </u>		·	840.00		
0 100	7240	· · ·	WILEAGE				3.30	75.30	
11045	225.5K	<u> </u>	ChurA		<u></u>		100	27/15	
118 A	67516						12.20	2745.00	
1110A	112216		9=1 3%				45	101.25	
Jlo2			Kolseal		. 1/9/		.38	10750	
	325165	<u> </u>		Chloride	146	<u> </u>	47 –	21115	
1107	561bs		Flores	44+			1.90	164.40	
137-2			-4">		· · · · · · · · · · · · · · · · · · ·		ļ		
40.53	<u> </u>		13/2 Hack	coff Shoc			1500.00		
4454			55 Lack	K-set Plug-	Insert		220.00	220,00	
	<u> </u>		Sh cen	terlizers			42.00	163,00	
पाठप	<u> </u>	,	5/2" Bas	skets			200.00	4000	
SHOTE	10.577	ons	26 mil-	3 Bulk Tru	c.k.		1.10	302.4	
					·				
		·				abtotal		1114.12	
						abtatal	SALES TAX	30018	
				े । य	65			1642 92	
LITHORIZATION					3 C		TOTAL	1543.83	

RECEIVED KANSAS CORPORATION COMMISSION

JAN 23 2008