

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/4/07</u>	<u>9/13/07</u>	<u>9/14/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26948-0000
County: Neosho
_____ sw ne Sec. 2 Twp. 28 S. R. 19 East West
1980 feet from S (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Burress Farms Well #: 2-1
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 928 Kelly Bushing: n/a
Total Depth: 973 Plug Back Total Depth: 958
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 958
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) As II with 1-25-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/7/08
Subscribed and sworn to before me this 7th day of January
20 08
Notary Public: Dexa Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **JAN 10 2008**

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Burress Farms Well #: 2-1
 Sec. 2 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	958	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

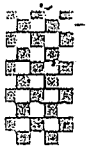
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	858-860/803-805/798-800	500gal 15%HCLw/ 42 bbls 2%kcl water, 646bbls water w/ 2% KCL, Biocide, 6700# 20/40 sand	858-860/803-805 798-800
4	704-706/596-598/561-564	300gal 15%HCLw/ 45 bbls 2%kcl water, 621bbls water w/ 2% KCL, Biocide, 5100# 20/40 sand	704-706/596-598 561-564
4	457-461/446-450	300gal 15%HCLw/ 46 bbls 2%kcl water, 646bbls water w/ 2% KCL, Biocide, 5600# 20/40 sand	457-461/446-450

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		864	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11/30/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 4.6mcf	Water Bbls. 34.5bbls	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S. 2	T. 20	R. 19	GAS TESTS:
API #	133-28848	County:	Neosho	467'	slight blow
Elev.:	828'	Location:	Kansas	660'	slight blow
				591'	slight blow
Operator:	Quest Cherokee LLC			622'	slight blow
Address:	9520 N. May Ave., Suite 300			684'	slight blow
	Oklahoma City, OK. 73120			715'	slight blow
WELL #	2-1	Lease Name:	Burress Farms	746'	slight blow
Footage location	1980 ft. from the	N	line	808'	slight blow
	1980 ft. from the	E	line	973'	slight blow
Drilling Contractor:	TXD SERVICES LP				
Spud Date:	NA	Geologist:			
Date Complete:	9/13/2007	Total Depth:	973'		
Exact Spot Location	SW NE				
Casing Record	Rig Time				
	Surface	Production			
Size Hole	12-1/4"	6-3/4"			
Size Casing	8-5/8"				
Weight					
Setting Depth	22'				
Type Cement					
Sacks					

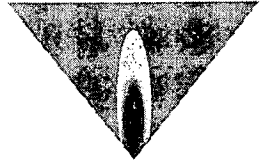
WELL LOG

Formation	Top	Btn.	Formation	Top	Btn.	Formation	Top	Btn.
top soil/clay	0	7	shale	443	451	sand	789	794
shale	7	38	lime	451	457	coal	794	795
coal	38	39	coal	457	458	shale	795	797
shale	39	44	shale	458	634	coal	797	798
coal	44	45	coal	634	635	sand/shale	798	830
shale	45	51	shale	635	660	shale	830	856
lime	51	65	coal	660	661	coal	856	858
shale	65	80	b.shale	661	662	shale	858	857
lime	80	176	shale	662	568	mississippi	857	973
shale	176	210	coal	568	589			
b.shale	210	212	shale	589	596			
shale	212	225	coal	596	597			
lime	225	229	shale	597	655			
shale	229	286	coal	655	656			
lime	286	333	shale	656	687			
coal	333	334	coal	687	688			
shale	334	337	shale	688	723			
lime	337	380	coal	723	734			
shale	380	418	sand	734	757			
coal	418	419	sand/shale	757	776			
lime	419	441	b.shale	776	777			
b.shale	441	443	shale	777	789			

Comments:

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2464**

FIELD TICKET REF # _____

FOREMAN Joe

621710

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-14-07	Burgess farms 2-1	2	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:30	12:00		903427		1.5	<i>Joe P. [Signature]</i>
Maverick	↓	↓		903197		↓	<i>[Signature]</i>
Tyler	↓	↓		903600		↓	<i>[Signature]</i>
Mike	↓	↓		931385	931387	↓	<i>[Signature]</i>
Daniel	↓	↓		931420		↓	<i>[Signature]</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 973 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 958.16 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.28 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46rpm

REMARKS:

Installed cement head Ran 1 SK gal + 9 bbl dye of 150 SKS of cement to get dye to surface. Flush pump. Pump wiper to bottom of set float shoe

958.16	Fl 4 1/2 Casing
5	Centralizers
1	4 1/2 Float Shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1.5 hr	Foreman Pickup	
903197	↓ hr	Cement Pump Truck	
903600	↓ hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Ruffles 3 1/2 + 3	
1126	1	OWC Blend Cement 4 1/2 Plug	
1110	15 sk	Gilsonite	
1107	1.5 sk	Flo-Seal	
1118	1 sk	Premium Gel	
1215A	1 bag	KCL	
1111B	3 sk	Sodium Silicate - Calc chloride	
1123	2000 gal	City Water	
931385	1.5 hr	Transport Truck	
931387	↓ hr	Transport Trailer	
931420	↓ hr	80 Vac	

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 10 2008

CONSERVATION DIVISION
WICHITA, KS