

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

OCT 30 2005

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

ORIGINAL

Operator: License # 5208  
Name: Exxon Mobil Oil Corporation \*  
Address: P. O. Box 4358  
City/State/Zip: Houston, TX 77210-4358  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Beverly Roppolo  
Phone: (281) 654-1943  
Contractor: Name: Key Energy  
License: N. A.  
Wellsite Geologist: N. A.

Designate Type of Completion: REFRAC  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Mobil Oil Corporation  
Well Name: W. M. MILLER #1 UNIT, WELL #3

Original Comp. Date: 7-3-96 Original Total Depth: 2951'  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

5-12-03 6-14-96 5-16-03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 189-22058-00-01  
County: Stevens  
SW SW SE Sec. 25 Twp. 31 S. R. 37  East  West  
600 FSL feet from S / N (circle one) Line of Section  
2500 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: W. M. MILLER #1 UNIT Well #: 3  
Field Name: Hugoton  
Producing Formation: Chase  
Elevation: Ground: 3083 Kelly Bushing: 3092  
Total Depth: 2951 Plug Back Total Depth: 2894  
Amount of Surface Pipe Set and Cemented at 658 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N. A. Feet  
If Alternate II completion, cement circulated from N. A.  
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan OWWO KJR 2-1-08  
(Data must be collected from the Reserve Pit)  
Chloride content N. A. ppm Fluid volume N. A. bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

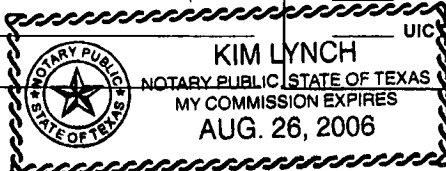
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo  
Title: Contract Completions Admin Date: 10/24/03

Subscribed and sworn to before me this 24 day of October

2003  
Notary Public: Kim Lynch  
Date Commission Expires: Aug. 26, 2006



**KCC Office Use ONLY**  
\_\_\_\_ Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

X

Operator Name: Exxon Mobil Oil Corporation \* Lease Name: W. M. MILLER #1 UNIT Well #: 3  
 Sec. 25 Twp. 31 S. R. 37  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>U. KRIDER</td> <td>2582</td> <td>2592</td> </tr> <tr> <td>L. KRIDER</td> <td>2614</td> <td>2624</td> </tr> <tr> <td>WINFIELD</td> <td>2660</td> <td>2670</td> </tr> <tr> <td>TOWANDA</td> <td>2715</td> <td>2730</td> </tr> <tr> <td>U. FT. RILEY</td> <td>2761</td> <td>2776</td> </tr> </tbody> </table>	Name	Top	Datum	U. KRIDER	2582	2592	L. KRIDER	2614	2624	WINFIELD	2660	2670	TOWANDA	2715	2730	U. FT. RILEY	2761	2776
Name	Top	Datum																	
U. KRIDER	2582	2592																	
L. KRIDER	2614	2624																	
WINFIELD	2660	2670																	
TOWANDA	2715	2730																	
U. FT. RILEY	2761	2776																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	658	CLASS C	375	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2941	CLASS C	215	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	2582' - 2592'	FRAC'D WELL WITH	
	2614' - 2624'	80Q N2 FOAM @ 80BPM	
	2660' - 2670'		
	2715' - 2730'		
	2761' - 2776'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------	--------	-----------	---

Date of First, Resumed Production, SWD or Enhr. 9-25-96	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

<b>Schlumberger</b>	Customer: EXXON MOBIL
	District: PERRYTON
	Representative: MR. RICHARD LEWIS
	DS Supervisor: Randy Cothorn
	Well: Miller 1-3
Job Date: 05-13-2003	

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	BH PRESS psi	Slurry Rate bbl/min	N2 RATE scf/min	INJ RATE bbl/min	TOT SLUR bbl
05:13:2003:08:38:29	682	0	0.0	0	0.0	0.0
05:13:2003:08:38:49	152	0	0.0	0	0.0	0.0
05:13:2003:08:39:09	187	0	0.0	0	0.0	0.0
05:13:2003:08:39:29	185	0	0.0	0	0.0	0.0
05:13:2003:08:39:49	184	0	0.0	0	0.0	0.0
05:13:2003:08:40:09	3859	0	0.5	0	0.4	0.0
05:13:2003:08:40:29	3781	0	0.0	0	0.0	0.0
05:13:2003:08:40:49	3747	0	0.0	4102	0.0	0.0
05:13:2003:08:41:09	3723	0	0.0	0	0.0	0.0
05:13:2003:08:41:29	3702	0	0.0	2912	0.0	0.0
05:13:2003:08:41:49	3684	0	0.0	0	0.0	0.0
05:13:2003:08:42:09	3665	0	0.0	0	0.0	0.0
05:13:2003:08:42:29	3649	0	0.0	0	0.0	0.0
05:13:2003:08:42:49	3636	0	0.0	0	0.0	0.0
05:13:2003:08:43:09	3427	0	0.0	0	0.0	0.0
05:13:2003:08:43:29	56	0	0.0	0	0.0	0.0
05:13:2003:08:43:49	54	0	0.0	0	0.0	0.0
05:13:2003:08:44:09	59	0	0.0	0	0.0	0.0
05:13:2003:08:44:29	58	0	0.0	0	0.0	0.0
05:13:2003:08:44:49	Started PAD					
05:13:2003:08:44:49	6	0	2.5	0	2.4	0.0
05:13:2003:08:45:09	72	1069	7.5	4572	18.2	1.9
05:13:2003:08:45:29	184	920	7.5	10245	31.1	4.4
05:13:2003:08:45:49	277	772	7.5	12436	36.6	6.9
05:13:2003:08:46:09	328	622	7.4	13217	38.1	9.3
05:13:2003:08:46:29	413	510	7.4	13597	39.4	11.8
05:13:2003:08:46:49	510	429	7.5	13557	39.3	14.3
05:13:2003:08:46:59	Stage at Perfs: PAD					
05:13:2003:08:46:59	551	384	7.5	13537	39.3	15.5
05:13:2003:08:47:09	637	254	9.1	16489	46.4	16.8
05:13:2003:08:47:29	900	25	13.1	27124	76.9	20.7
05:13:2003:08:47:49	1158	25	16.0	27124	79.7	25.8
05:13:2003:08:48:09	1324	25	15.9	27194	80.0	31.2
05:13:2003:08:48:29	1436	150	16.0	27194	80.0	36.5
05:13:2003:08:48:49	1491	208	16.0	27204	80.1	41.8
05:13:2003:08:49:09	1484	200	16.0	27204	80.0	47.2
05:13:2003:08:49:29	1469	187	16.1	27154	79.9	52.5
05:13:2003:08:49:49	1447	161	16.1	27184	80.0	57.9
05:13:2003:08:50:09	1439	151	16.1	27204	80.0	63.2
05:13:2003:08:50:29	1446	163	16.0	27174	80.1	68.6
05:13:2003:08:50:49	1428	141	16.1	27174	79.9	73.9
05:13:2003:08:51:09	1435	149	16.1	27174	80.0	79.3
05:13:2003:08:51:29	1432	146	16.1	27174	80.0	84.6
05:13:2003:08:51:49	1421	135	16.1	27164	79.9	90.0
05:13:2003:08:52:09	1424	141	16.0	27164	79.9	95.3
05:13:2003:08:52:29	1424	138	16.1	27164	80.0	100.6
05:13:2003:08:52:49	1426	142	16.0	27164	80.0	106.0
05:13:2003:08:53:09	1414	126	16.1	27174	79.9	111.3
05:13:2003:08:53:29	1419	134	16.1	27154	79.9	116.7
05:13:2003:08:53:49	1421	134	16.1	27174	79.9	122.0
05:13:2003:08:54:09	1416	129	16.1	27174	79.9	127.4
05:13:2003:08:54:29	1413	128	16.0	27164	80.0	132.7
05:13:2003:08:54:49	1414	130	16.0	27164	80.0	138.1
05:13:2003:08:55:09	1420	135	16.1	27154	79.9	143.4
05:13:2003:08:55:29	1412	126	16.1	27164	79.9	148.8
05:13:2003:08:55:49	1413	127	16.1	27154	79.9	154.1
05:13:2003:08:56:09	1412	128	16.0	27154	80.0	159.5

Well: Miller 1-3

Job Date: 05-13-2003

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	BH PRESS psi	Slurry Rate bbl/min	N2 RATE scf/min	INJ RATE bbl/min	TOT SLUR bbl
05:13:2003:08:56:49	1412	127	16.1	27154	79.9	170.1
05:13:2003:08:57:09	1409	123	16.1	27154	79.9	175.5
05:13:2003:08:57:29	1412	125	16.1	27164	80.0	180.8
05:13:2003:08:57:49	1410	124	16.1	27164	79.9	186.2
05:13:2003:08:58:09	1411	125	16.1	27154	80.0	191.5
05:13:2003:08:58:29	1411	124	16.1	27164	79.9	196.9
05:13:2003:08:58:49	1406	122	16.0	27154	80.0	202.2
05:13:2003:08:59:09	1411	125	16.1	27154	80.0	207.6
05:13:2003:08:59:29	1410	123	16.1	27164	79.9	212.9
05:13:2003:08:59:49	1403	117	16.1	27154	79.9	218.3
05:13:2003:09:00:09	1408	120	16.1	27164	79.9	223.6
05:13:2003:09:00:29	1410	123	16.1	27164	79.9	228.9
05:13:2003:09:00:49	1411	127	16.0	27154	80.0	234.3
05:13:2003:09:01:09	1402	116	16.1	27144	79.9	239.6
05:13:2003:09:01:29	1409	122	16.1	27164	79.9	245.0
05:13:2003:09:01:49	1412	128	16.0	27154	80.0	250.3
05:13:2003:09:02:09	1407	120	16.1	27164	79.9	255.7
05:13:2003:09:02:29	1398	111	16.1	27154	79.9	261.0
05:13:2003:09:02:49	1416	133	16.0	27144	79.9	266.4
05:13:2003:09:03:09	1417	130	16.1	27174	80.0	271.7
05:13:2003:09:03:29	1405	117	16.1	27174	79.9	277.1
05:13:2003:09:03:49	1400	115	16.0	27154	80.0	282.4
05:13:2003:09:04:09	1409	121	16.1	27174	80.0	287.8
05:13:2003:09:04:29	1418	131	16.1	27174	80.0	293.1
05:13:2003:09:04:49	1404	119	16.0	27164	80.0	298.4
05:13:2003:09:05:09	1408	120	16.1	27174	79.9	303.8
05:13:2003:09:05:29	1409	121	16.1	27174	79.9	309.1
05:13:2003:09:05:49	1414	127	16.1	27174	79.9	314.5
05:13:2003:09:06:09	1410	125	16.0	27164	80.0	319.8
05:13:2003:09:06:29	1408	122	16.0	27174	80.0	325.2
05:13:2003:09:06:49	1405	116	16.1	27174	79.9	330.5
05:13:2003:09:07:09	1407	121	16.0	27174	80.0	335.9
05:13:2003:09:07:29	1396	107	16.1	27164	79.9	341.2
05:13:2003:09:07:49	1394	108	16.0	27164	80.0	346.5
05:13:2003:09:08:09	1408	120	16.1	27174	79.9	351.9
05:13:2003:09:08:29	1401	116	16.0	27164	80.0	357.2
05:13:2003:09:08:49	1404	116	16.1	27164	80.0	362.6
05:13:2003:09:09:09	1408	122	16.0	27174	80.0	367.9
05:13:2003:09:09:29	1395	109	16.0	27164	79.9	373.3
05:13:2003:09:09:49	1395	107	16.1	27164	79.9	378.6
05:13:2003:09:10:09	1396	108	16.0	27184	80.0	384.0
05:13:2003:09:10:29	1396	108	16.0	27184	80.0	389.3
05:13:2003:09:10:49	1402	116	16.0	27174	80.0	394.6
05:13:2003:09:11:09	1403	116	16.0	27174	80.0	400.0
05:13:2003:09:11:29	1406	121	16.0	27164	80.0	405.3
05:13:2003:09:11:49	1399	112	16.0	27174	80.0	410.7
05:13:2003:09:12:09	1394	109	16.0	27154	80.0	416.0
05:13:2003:09:12:29	1402	114	16.1	27174	79.9	421.4
05:13:2003:09:12:49	1406	122	16.0	27154	80.0	426.7
05:13:2003:09:13:09	1402	347	16.1	24283	79.9	432.0
05:13:2003:09:13:29	1403	123	16.1	27174	79.9	437.4
05:13:2003:09:13:49	1400	124	16.0	27164	80.0	442.7
05:13:2003:09:14:09	1396	110	16.1	27164	79.9	448.1
05:13:2003:09:14:29	1392	104	16.1	27164	79.9	453.4
05:13:2003:09:14:49	1402	113	16.1	27174	79.9	458.8
05:13:2003:09:15:09	1400	113	16.0	27174	80.0	464.1
05:13:2003:09:15:29	1396	109	16.0	27174	79.9	469.5
05:13:2003:09:15:49	1402	114	16.1	27174	79.9	474.8
05:13:2003:09:15:55	Started FLUSH Automatically					
05:13:2003:09:15:55	1401	114	16.0	27184	80.0	476.4
05:13:2003:09:16:09	1303	663	0.0	27164	63.9	476.7
05:13:2003:09:16:29	1288	926	0.0	27184	64.0	476.7
05:13:2003:09:16:49	1198	1262	0.0	13617	32.0	476.7

ORIGINAL

Well: Miller 1-3

Job Date: 05-13-2003

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	BH PRESS psi	Slurry Rate bbl/min	N2 RATE scf/min	INJ RATE bbl/min	TOT SLUR bbl
05:13:2003:09:17:09		1169	0.0	12647	29.8	476.7
05:13:2003:09:17:25	ISIP	1105	0.0	0	0.0	476.7
05:13:2003:09:17:29		1101	0.0	0	0.0	476.7
05:13:2003:09:17:49		1081	0.0	0	0.0	476.7