

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
KCC DISTRICT #2

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OCT 23 2003  
ORIGINAL  
WICHITA, KS

Operator: License # 5208  
Name: Exxon Mobil Oil Corporation \*  
Address: P. O. Box 4358  
City/State/Zip: Houston, TX 77210-4358  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Beverly Roppolo  
Phone: (281) 654-1943  
Contractor: Name: Key Energy  
License: N. A.  
Wellsite Geologist: N. A.

Designate Type of Completion: REFRAC  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Mobil Oil Corporation

Well Name: O'DEA UNIT, WELL# 3  
Original Comp. Date: 12-12-90 Original Total Depth: 5925  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>5-23-03</u>	<u>12-11-90</u>	<u>5-30-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-21468 - 00-02  
County: Stevens  
W/2 SE SE Sec. 4 Twp. 31 S. R. 35  East  West  
660' feet from S / N (circle one) Line of Section  
990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: O'DEA UNIT Well #: 3  
Field Name: Hugoton  
Producing Formation: Chase  
Elevation: Ground: 2977 Kelly Bushing: 2987  
Total Depth: 5925 Plug Back Total Depth: 3030  
Amount of Surface Pipe Set and Cemented at 1787 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N. A. Feet  
If Alternate II completion, cement circulated from N. A.  
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan OWWO KGR 12-1-08  
(Data must be collected from the Reserve Pit)  
Chloride content N. A. ppm Fluid volume N. A. bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

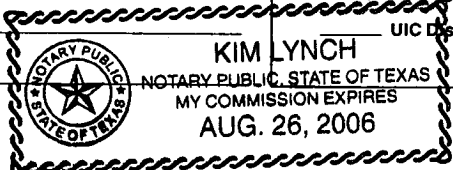
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo  
Title: Contract Completions Admin Date: 10/17/03  
Subscribed and sworn to before me this 17 day of October

12003  
Notary Public: Kim Lynch  
Date Commission Expires: Aug. 26, 2006

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Exxon Mobil Oil Corporation \* Lease Name: O'DEA UNIT Well #: 3  
 Sec. 4 Twp. 31 S. R. 35  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HERRINGTON</td> <td>2568</td> <td>2578</td> </tr> <tr> <td>U KRIDER</td> <td>2594</td> <td>2618</td> </tr> <tr> <td>L KRIDER</td> <td>2618</td> <td>2646</td> </tr> <tr> <td>WINFIELD</td> <td>2660</td> <td>2682</td> </tr> <tr> <td>TOWANDA</td> <td>2706</td> <td>2746</td> </tr> </table>	Name	Top	Datum	HERRINGTON	2568	2578	U KRIDER	2594	2618	L KRIDER	2618	2646	WINFIELD	2660	2682	TOWANDA	2706	2746
Name	Top	Datum																	
HERRINGTON	2568	2578																	
U KRIDER	2594	2618																	
L KRIDER	2618	2646																	
WINFIELD	2660	2682																	
TOWANDA	2706	2746																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	1787		650	
PRODUCTION	7.875	5.500	14#	3112			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 SPF	2568' - 2792'	FRAC'D WELL WITH 933,000 scf OF 80Q N2 FOAM @ 80BPM	

TUBING RECORD	Size Set At <b>2 3/8", #jts 92 SN@ 2835'</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(if vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

<b>Schlumberger</b>  Job Date: 05-27-2003	Customer: ExxonMobil
	District: Peryton
	Representative:
	DS Supervisor: Randy Cothren
	Well: O'Dea Estate #3

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	BH INJ RATE bbl/min	TOT SLUR bbl	TOT BH INJ bbl	TOT INJ bbl	N2 RATE scf/min
05:27:2003:12:44:25	9	0.0	0.0	0.0	0.0	2101
05:27:2003:12:44:35	Started PAD					
05:27:2003:12:44:35	-58	0.0	0.0	0.0	0.0	0
05:27:2003:12:44:45	-33	5.2	1.2	1.2	1.1	0
05:27:2003:12:45:05	-25	8.1	3.5	3.5	3.5	4572
05:27:2003:12:45:25	126	255.0	6.2	51.8	52.3	10859
05:27:2003:12:45:29	Stage at Perfs: PAD					
05:27:2003:12:45:29	140	21.4	6.8	67.8	70.4	13792
05:27:2003:12:45:38	Activated Extend Stage					
05:27:2003:12:45:38	182	219.5	8.0	99.7	108.0	12222
05:27:2003:12:45:45	217	177.3	8.9	121.5	130.5	12643
05:27:2003:12:46:05	304	140.9	11.6	173.7	183.2	13910
05:27:2003:12:46:25	360	116.5	14.2	215.9	225.8	13483
05:27:2003:12:46:45	416	100.8	16.8	251.5	250.6	13765
05:27:2003:12:47:05	437	92.2	19.5	283.6	255.1	13718
05:27:2003:12:47:25	483	83.2	22.1	312.8	259.7	13707
05:27:2003:12:47:45	482	75.0	24.7	338.6	264.0	12185
05:27:2003:12:48:05	491	80.0	27.7	365.0	268.7	12914
05:27:2003:12:48:25	503	81.6	31.1	392.0	274.0	13550
05:27:2003:12:48:45	567	109.9	34.2	421.1	279.2	21757
05:27:2003:12:49:05	730	114.9	38.6	458.5	287.0	26362
05:27:2003:12:49:25	810	117.8	46.0	496.7	296.8	27148
05:27:2003:12:49:45	926	105.5	55.1	533.9	305.9	27274
05:27:2003:12:50:05	1070	92.3	64.3	567.2	315.0	27450
05:27:2003:12:50:25	1152	85.3	73.4	596.8	324.1	27277
05:27:2003:12:50:45	1235	80.3	82.6	624.3	333.3	27316
05:27:2003:12:51:05	1336	75.3	91.7	650.0	342.4	27319
05:27:2003:12:51:25	1389	73.1	100.8	674.7	351.6	27309
05:27:2003:12:51:45	1423	71.8	110.0	698.8	360.7	27319
05:27:2003:12:52:05	1456	70.6	119.1	722.5	369.9	27329
05:27:2003:12:52:25	1486	80.6	132.0	749.6	379.0	27329
05:27:2003:12:52:45	1497	79.7	144.9	776.4	388.1	27329
05:27:2003:12:53:05	1503	79.4	157.9	803.2	397.3	27319
05:27:2003:12:53:25	1508	68.4	168.4	827.3	406.4	27329
05:27:2003:12:53:45	1526	68.3	177.6	850.1	415.5	27349
05:27:2003:12:54:05	1536	68.1	186.7	872.8	424.6	27339
05:27:2003:12:54:25	1544	67.9	195.8	895.6	433.8	27339
05:27:2003:12:54:45	1556	67.5	205.0	918.2	442.9	27309
05:27:2003:12:55:05	1554	67.7	214.1	940.8	452.0	27339
05:27:2003:12:55:25	1558	56.6	222.0	962.2	461.2	27339
05:27:2003:12:55:45	1563	57.0	227.3	981.2	470.3	27339
05:27:2003:12:56:05	1554	57.8	232.6	1000.4	479.4	27329
05:27:2003:12:56:25	1560	68.6	241.1	1022.8	488.6	27329
05:27:2003:12:56:45	1560	67.8	250.2	1045.6	497.7	27339
05:27:2003:12:57:05	1557	67.6	259.3	1068.5	506.9	27339
05:27:2003:12:57:25	1555	67.7	268.5	1091.0	516.0	27329
05:27:2003:12:57:45	1562	94.1	277.6	1121.6	525.1	27319
05:27:2003:12:58:05	1569	105.6	287.2	1153.5	534.3	27319
05:27:2003:12:58:25	1551	105.4	300.2	1188.5	543.4	27258
05:27:2003:12:58:45	1564	105.4	313.1	1223.7	552.5	27259
05:27:2003:12:59:05	1556	105.3	326.0	1258.8	561.6	27251
05:27:2003:12:59:25	1564	105.4	339.0	1293.9	570.8	27248
05:27:2003:12:59:45	1566	82.2	351.0	1328.0	579.9	27239
05:27:2003:13:00:05	1566	82.2	356.3	1355.4	589.0	27239
05:27:2003:13:00:25	1559	82.3	361.6	1382.9	598.2	27248
05:27:2003:13:00:45	1552	82.2	366.9	1410.0	607.3	27249
05:27:2003:13:01:05	1571	82.2	372.3	1437.4	616.4	27229

# ORIGINAL

Well: O'Dea Estate #3

Job Date: 05-27-2003

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	BH INJ RATE bbl/min	TOT SLUR bbl	TOT BH INJ bbl	TOT INJ bbl	N2 RATE scf/min
05:27:2003:13:01:45	1568	82.2	382.9	1492.2	635.1	27250
05:27:2003:13:02:05	1561	82.1	388.2	1519.6	662.3	27232
05:27:2003:13:02:25	1569	82.2	393.5	1546.9	689.4	27233
05:27:2003:13:02:45	1557	82.1	398.9	1574.3	716.5	27240
05:27:2003:13:03:05	1557	82.0	404.2	1601.7	743.6	27176
05:27:2003:13:03:25	1578	82.0	409.5	1629.0	770.7	27173
05:27:2003:13:03:45	1573	82.0	414.8	1656.3	797.8	27187
05:27:2003:13:04:05	1578	82.0	420.1	1683.7	824.9	27180
05:27:2003:13:04:25	1562	82.0	425.5	1711.0	857.7	27180
05:27:2003:13:04:45	1577	82.0	430.8	1738.4	894.8	27180
05:27:2003:13:05:05	1564	81.3	436.1	1765.7	921.9	27180
05:27:2003:13:05:25	1567	81.4	441.4	1792.8	949.0	27190
05:27:2003:13:05:45	1569	81.3	446.8	1819.9	976.1	27191
05:27:2003:13:06:05	1581	81.3	452.1	1847.0	1003.2	27190
05:27:2003:13:06:25	1567	81.3	457.4	1874.1	1030.3	27180
05:27:2003:13:06:45	1561	81.3	462.7	1901.2	1057.4	27180
05:27:2003:13:07:05	1568	81.3	468.1	1928.3	1084.5	27190
05:27:2003:13:07:25	1567	81.4	473.4	1955.4	1111.6	27190
05:27:2003:13:07:45	1566	81.3	478.7	1982.5	1138.7	27179
05:27:2003:13:08:05	1576	81.3	484.0	2009.6	1165.8	27180
05:27:2003:13:08:25	1564	81.3	489.4	2036.7	1192.9	27180
05:27:2003:13:08:45	1570	81.3	323.9	2063.8	1220.0	27190
05:27:2003:13:09:05	1555	81.3	329.2	2090.9	1247.1	27190
05:27:2003:13:09:25	1575	81.3	334.5	2118.0	1274.2	27190
05:27:2003:13:09:45	1575	81.4	339.8	2145.1	1301.4	27190
05:27:2003:13:10:05	1576	81.3	345.2	2172.3	1328.5	27180
05:27:2003:13:10:25	1566	81.3	350.5	2199.4	1355.6	27190
05:27:2003:13:10:45	1559	81.4	355.8	2226.5	1382.7	27191
05:27:2003:13:11:05	1555	81.3	361.2	2253.6	1409.8	27190
05:27:2003:13:11:25	1565	81.3	366.5	2280.7	1436.9	27199
05:27:2003:13:11:45	1573	81.4	371.8	2307.8	1464.0	27190
05:27:2003:13:12:05	1558	81.3	377.2	2334.9	1491.1	27180
05:27:2003:13:12:25	1573	81.4	382.5	2362.0	1518.2	27190
05:27:2003:13:12:45	1562	81.4	387.8	2389.2	1545.4	27190
05:27:2003:13:13:05	1563	81.4	393.1	2416.3	1572.5	27190
05:27:2003:13:13:25	1557	81.4	398.5	2443.4	1599.6	27200
05:27:2003:13:13:45	1551	81.4	403.8	2470.5	1626.7	27200
05:27:2003:13:14:05	1554	81.4	409.1	2497.6	1653.8	27190
05:27:2003:13:14:25	1564	81.4	414.5	2524.7	1680.9	27210
05:27:2003:13:14:45	1546	81.4	419.8	2551.9	1708.1	27190
05:27:2003:13:15:05	1560	81.4	425.1	2579.0	1735.2	27200
05:27:2003:13:15:25	1562	81.4	430.5	2606.1	1762.3	27190
05:27:2003:13:15:45	1560	81.4	435.8	2633.2	1789.4	27180
05:27:2003:13:16:05	1554	81.3	441.1	2660.3	1816.5	27181
05:27:2003:13:16:25	1559	81.4	446.5	2687.5	1843.7	27190
05:27:2003:13:16:45	1563	81.4	451.8	2714.6	1870.8	27190
05:27:2003:13:17:05	1564	81.4	457.1	2741.7	1897.9	27200
05:27:2003:13:17:25	1561	81.4	462.5	2768.8	1925.0	27200
05:27:2003:13:17:45	1542	81.4	467.8	2795.9	1952.1	27210
05:27:2003:13:18:05	1547	81.3	473.2	2823.1	1979.3	27181
05:27:2003:13:18:25	1544	81.4	478.5	2850.2	2006.4	27200
05:27:2003:13:18:45	1560	81.4	483.8	2877.3	2033.5	27200
05:27:2003:13:19:05	1567	81.4	489.2	2904.5	2060.7	27200
05:27:2003:13:19:25	1513	67.9	494.2	2931.3	2087.5	27190
05:27:2003:13:19:26	Deactivated Extend Stage					
05:27:2003:13:19:26	Started Flush Manually					
05:27:2003:13:19:26	1506	67.8	494.3	2932.4	1788.6	27200
05:27:2003:13:19:45	1472	49.4	494.3	2948.3	1804.9	27212
05:27:2003:13:20:05	1501	49.4	494.3	2964.7	1821.5	27210
05:27:2003:13:20:25	1529	49.4	494.3	2981.2	1838.1	27200
05:27:2003:13:20:40	Stage at Perfs: Flush					
05:27:2003:13:20:40	1465	24.7	494.3	2989.5	1847.1	13627
05:27:2003:13:20:45	1467	24.7	494.3	2992.3	1849.2	13627

ORIGINAL

Well: O'Dea Estate #3

Job Date: 05-27-2003

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	BH INJ RATE bbl/min	TOT SLUR bbl	TOT BH INJ bbl	TOT INJ bbl	N2 RATE scf/min
05:27:2003:13:21:05	1407	1.4	494.3	2996.5	1853.9	760
05:27:2003:13:21:25	1397	0.0	494.3	2996.6	1853.9	0