

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 7281  
Name: Alan Vonfeldt  
Address: 128 Eves Drive  
City/State/Zip: Russell, Kansas 67665  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Alan Vonfeldt  
Phone: ( 785 ) 483-6446  
Contractor: Name: Vonfeldt Drilling, Inc.  
License: 9431  
Wellsite Geologist: Dave Shumaker  
Designate Type of Completion: \_\_\_\_\_  
☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☒ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr/SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_  
9-10-03 9-14-03 9-14-03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

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OCT 31 2003

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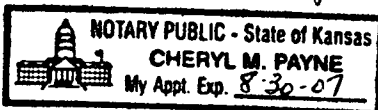
API No. 15 - 167-23236-0000  
County: Russell  
SE NW NW Sec. 33 Twp. 14 S. R. 13 ☐ East ☒ West  
4290 feet from S N (circle one) Line of Section  
4290 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Carter Well #: 6  
Field Name: Hall-Gurney  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1720' Kelly Bushing: 1725'  
Total Depth: 3211' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 671 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A KGR 2-4-08  
(Data must be collected from the Reserve Pit)  
Chloride content 48000 ppm Fluid volume 400 bbls  
Dewatering method used Fluids were hauled off  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Alan Vonfeldt  
Lease Name: Boxberger E License No.: 7281  
Quarter NW Sec. 5 Twp. 14 S. R. 14 ☐ East ☒ West  
County: Russell Docket No.: D-18,221

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Vonfeldt  
Title: Owner Date: 10-26-03  
Subscribed and sworn to before me this 26th day of October  
2003  
Notary Public: Cheryl M. Payne  
Date Commission Expires: August 30, 2007



KCC Office Use ONLY

☐ Letter of Confidentiality Attached  
If Denied, Yes ☐ Date: \_\_\_\_\_  
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution

Operator Name: Alan Vonfeldt Lease Name: Carter Well #: 6  
 Sec. 33 Twp. 14 S. R. 13 ☐ East ☒ West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Anhydrite	660	+1052
Base Anhydrite	696	-1019
Grand Haven Lime	2185	-493
1st. Tarkio Sand	2201	-505
Dover Lime	N.A.	
2nd. Tarkio Sand	2220	-525
Tarkio Lime	2254	-565
Willard	2282	-592
Elmont Lime	2321	-631

### CASING RECORD ☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	671	Common	300	2% Gel., 3% CC
Production	7 7/8"	5 1/2"	15	3201	ASC	265	2% Gel., 500 gal.
							WFR/2

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole 3201 to 3249'	1000 gallon, 28% disposal acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 1/2"	3195'	3195'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
MIT'd 10-15-03, Waiting on State App		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) SWD		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

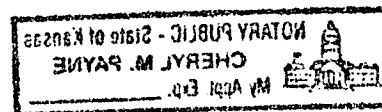
Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_



Operator Name: Alan Vonfeldt Lease Name: Carter Well #: 6  
 Sec. 33 Twp. 14 S. R. 13 ☐ East ☒ West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Topeka	2532	-843
Heebner	2766	-1074
Toronto	2783	-1093
Douglas	2799	-1107
Lansing KC	2830	-1141
Base KC	3095	-1405
Arbuckle	3123	-1429
Total Depth	3211	-1524

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	671	Common	300	2% Gel., 3% CC
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Disposition of Gas METHOD OF COMPLETION

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☐ Other (Specify) \_\_\_\_\_

ORIGINAL

RECEIVED

OCT 31 2003

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DRILLERS WELL LOG

Date Commenced: September 10, 2003  
Date Completed: September 14, 2003

Alan Vonfeldt  
Carter #6  
SE NW NW Sec. 33-14S-13W  
Russell County, Kansas

Elevation: 1720' G.L.  
1725' K.B.

0 - 660' Sand & Lime  
660 - 696' Anhydrite  
696 - 2444' Sand & Shale  
2444 - 3211' Shale  
3211' R.T.D.

FORMATION DATA

Anhydrite	660'
Base Anhydrite	696'
Topeka	2532'
Heebner	2766'
Toronto	2783'
Lansing Kansas City	2830'
Base Kansas City	3095'

Surface Pipe: Set 23#, new, 8 5/8"  
casing @ 671' with 300 sacks  
Common, 2% Gel., 3% CC.

Production Pipe: Set 15#, used 5 1/2"  
casing @ 3201' with 265 sacks ASC,  
2% Gel., 500 gallon WFR/2.

AFFIDAVIT

STATE OF KANSAS )  
 ) ss:  
COUNTY OF RUSSELL )

Alan Vonfeldt of lawful age, does swear and state that the facts and statements  
herein are true and correct to the best of his knowledge.

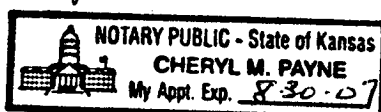
Alan Vonfeldt  
Alan Vonfeldt

Subscribed and sworn to before me this 25th day of October, 2003.

My Commission Expires:

August 30, 2007

Cheryl M. Payne  
Cheryl M. Payne, Notary Public



**COPY**

DRILLERS WELL LOG

ORIGINAL

RECEIVED

OCT 31 2003

KCC WICHITA

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Alan Vonfeldt  
Carter #6  
SE NW NW Sec. 33-14S-13W  
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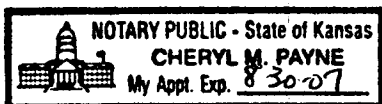
Alan Vonfeldt  
Alan Vonfeldt

Subscribed and sworn to before me this 25<sup>th</sup> day of October, 2003.

My Commission Expires:

August 30, 2007

Cheryl M. Payne  
Cheryl M. Payne, Notary Public



# ALLIED CEMENTING CO., INC.

15752

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9/10/03</u>	SEC. <u>33</u>	TWP. <u>14</u>	RANGE <u>13</u>	CALLED OUT <u>3:30 AM</u>	ON LOCATION <u>6:00 AM</u>	JOB START	JOB FINISH <u>8:50 AM</u>
LEASE <u>Water</u>	WELL # <u>6</u>	LOCATION <u>Pioneer School 15</u>				COUNTY <u>Russell</u>	STATE <u>Kan</u>
OLD OR NEW (Circle one)							

CONTRACTOR <u>Vanfeldt Dels</u>	
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/2</u>	T.D. <u>671</u>
CASING SIZE <u>3 1/2</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>25'</u>	
PERFS.	
DISPLACEMENT	

## EQUIPMENT

PUMP TRUCK	CEMENTER <u>Bill</u>
# <u>187</u>	HELPER <u>RON</u>
BULK TRUCK	
# <u>362</u>	DRIVER <u>Rufus</u>
BULK TRUCK	
#	DRIVER

## REMARKS:

Rgn 15 Hs of 3 1/2" pipe 671  
rent w/ 300 lbs Com  
pump plug w/ 41" bbls of water  
Cent did circ.

CHARGE TO: <u>Alan Vanfeldt</u>
STREET
CITY
STATE
ZIP

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Doug Budz

## OWNER

## CEMENT

## AMOUNT ORDERED

300 lbs Com 3% CC 2% Gel

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
	@	
	@	
	@	
	@	
HANDLING	@	
MILEAGE	@	

## RECEIVED

## TOTAL

OCT 31 2003

KCC WICHITA

## SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
PLUG	@
	@
	@

## TOTAL

## FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

## TOTAL

TAX	
TOTAL CHARGE	
DISCOUNT	
IF PAID IN 30 DAYS	

Doug Budz  
PRINTED NAME

# ALLIED CEMENTING CO., INC. 14503

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

12

DATE <u>9-14-03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>1:00 PM</u>	JOB START <u>4:30 AM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>CARTER</u>	WELL # <u>6</u>	LOCATION <u>PIONEER SCHOOL 15</u>			COUNTY <u>RUSSELL</u>	STATE <u>KS</u>	
<u>OLD</u> OR NEW (Circle one)							

CONTRACTOR VONFELDT

TYPE OF JOB PROD STRAIN

HOLE SIZE 7 7/8 T.D. 3211

CASING SIZE 5 1/2 DEPTH 3201

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 9

CEMENT LEFT IN CSG. 9

PERFS.

DISPLACEMENT 78 BBL

OWNER

CEMENT

AMOUNT ORDERED 285 ALS 29 GEL

500 CML WDR 2

COMMON @

POZMIX @

GEL @

CHLORIDE @

@

@

@

@

HANDLING @

MILEAGE

EQUIPMENT

PUMP TRUCK CEMENTER MARK

# 345 HELPER DAVE

BULK TRUCK

# 282 DRIVER DAVE

BULK TRUCK

# DRIVER

RECEIVED

TOTAL

OCT 31 2003

KCC WICHITA SERVICE

REMARKS:

15 SIL C 211

10 SK C 1114

FLOAT HELD

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

PLUG @

@

@

TOTAL

CHARGE TO: VONFELDT OIL

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

5 1/2

PLUCKER SHOE @

LATCH DOWN ASS (F5) @

1 CENT @

1 BASILET @

@

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Harry B. Budy

Doug Budy

PRINTED NAME