

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: Seminole Transportation & Gathering
Operator Contact Person: W.R. Horgan
Phone: (316) 682-1537 X103
Contractor: Name: Simmons Well Service, Inc.
License: 32991
Wellsite Geologist: none

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Cities Service Company
Well Name: Finney #1-79

Original Comp. Date: 11/10/83 Original Total Depth: 2534'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 795' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/5/03</u>	<u>11/7/03</u>	<u>11/13/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-22413-00-01
County: Butler
NE SW SW Sec. 9 Twp. 25 S. R. 05 East West
940' feet from S N (circle one) Line of Section
990' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Finney 1 Well #: 79 OWWO
Field Name: El Dorado

Producing Formation: Admire
Elevation: Ground: 1379' Kelly Bushing: 1384'
Total Depth: 1007' Plug Back Total Depth: 795'
Amount of Surface Pipe Set and Cemented at 252 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO KJR 2-4-08
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 80 bbls
Dewatering method used hauled fluid off

Location of fluid disposal if hauled offsite:
Operator Name: Vess Oil Corporation
Lease Name: Robinson A #70D License No.: 5030
Quarter SW Sec. 31 Twp. 25S S. R. 05 East West
County: Butler Docket No.: D-2416

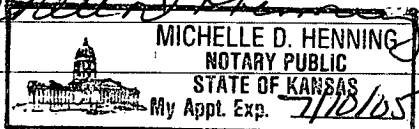
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.R. Horgan
Title: Vice President-Operations Date: 12/5/03

Subscribed and sworn to before me this 5th day of December,
2003

Notary Public: Michelle D. Henning
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

ORIGINAL

Operator Name: Vess Oil Corporation Lease Name: Finney 1 Well #: 79 OWWO
 Sec. 9 Twp. 25 S. R. 05 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

GR-Neutron-CCL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

previously sent in
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24#	252'	prev. set	N/A	
production	7-7/8"	4-1/2"	10.5	829'	Pozmix 65/35	75	6% gel
					Class A	100	10%stl,1% gl,6#/sk gypseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	674 to 684	250 gal 15% FE acid	674-684
		100 bbl gel wtr, 5000 #20/40 mini frac	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	658'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11/5/03		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6	07/04/03	60		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval 1995-2005



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

RECEIVED **ORIGINAL** TICKET

DEC 09 2003

5136

KCC WICHITA

DATE 11-7-11-8-03

COUNTY BUTLER CITY ELDORADO

CHARGE TO VESS OIL CORP

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. FINNEY 1-79 CONTRACTOR _____

KIND OF JOB PRODUCTION CSG SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. STAPELTON MONUMENT IN-W+S INTO 3:30^P 11-7-03 **(OLD)** NEW

Quantity	MATERIAL USED	829	Serv. Charge
75SX	LITE-WATE		
100SX	USC		
1	4 1/2 REGULAR GUIDE SHOE		
1	4 1/2 AFU INSERT		
3	4 1/2 SLIM HOLE CENTERIZERS		
1	4 1/2 BASKET		
175SX	BULK CHARGE		
MIN	BULK TRK. MILES		
	PUMP TRK. MILES		N/C
1	PLUGS 4 1/2 TOP RUBBER		
			SALES TAX
			TOTAL

T.D. 1050

CSG. SET AT 829' KB VOLUME _____

SIZE HOLE 6 5/8

TBG SET AT _____ VOLUME _____

MAX. PRESS. 2500

SIZE PIPE 4 1/2 USED 10.5

PLUG DEPTH 805'

PKER DEPTH _____

PLUG USED TOP RUBBER

TIME FINISHED 9:30 A 11-8-03

REMARKS: _____

SEE CEMENT LOG

EQUIPMENT USED

NAME CHET JOHNSON UNIT NO. P14

NAME Phillip Mabne-Mitch Rupp UNIT NO. B3+7

Neal Rupp #26
 CEMENTER OR TREATER

OWNER'S REP.

ORIGINAL

ACID / CEMENTING LOG

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DEC 09 2003



United Cementing and Acid Co., Inc.

316-321-4680 • 800-794-0187
FAX 316-321-4720

2510 W. 6th Street • El Dorado, KS 67042

CEMENT DATA:
Spacer Type: FRESH H₂O
Amt. _____ Skis Yield _____
n^o/sk Density _____ PPG _____

KCC WICHITA

Date 11-8-03 District _____ Ticket No. 5136
Company VESS OIL CORP Rig JEMMONS
Lease FENNELY Well No. 1-79
County BUTLER State KS.
Location STRATTON MONUMENT - 1N-21W Field _____

LEAD: Pump Time _____ hrs. Type LITE-WATE
65:35:6 Excess _____
Amt. 75 Skis Yield 1.58 n^o/sk Density 13.7 PPG _____
TAIL: Pump Time _____ hrs. Type U.S.C
CLASS A. Gypsum seal. 1025 gal. 170 gal Excess _____
Amt. 100 Skis Yield 1.49 n^o/sk Density 14.8 PPG _____
WATER: Lead 7.9 gals/sk Tail 7.06 gals/sk Total 31 Bbls _____

CASING DATA: PTA Squeeze Acid Mini Frac
 Surface Intermediate Production Liner
Size 4 1/2 Type _____ Weight 10.5 Collar LONG

Casing Depths: Top _____ Bottom 4 1/2 829' 113.

Drill Pipe: Size _____ Weight _____ Collars _____
Open Hole: Size 6 5/8 T.D. 1050 ft. P.B. to 829 ft.

CAPACITY FACTORS
Casing: Bbls/Lin. ft. 0.159 Lin. ft./Bbl. 62.70
Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Annulus: Bbls/Lin. ft. 0.0230 Lin. ft./Bbl. 46.7916
Tubing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Perforations: From _____ ft. to _____ ft. Amt. _____
Packer Setting: _____ B-Plug Depth _____

Acid Type _____
Pump Truck Used P14
Bulk Equipment B-7+3
Float Equip: Manufacturer IND. Rubber
Shoe: Type REGULAR Depth 829'
Float: Type AFU INSERT Depth 813'
Centralizers: Quantity 3 Slam hole Plugs Top 1 Blm. _____
Stage Collars _____
Special Equip. 1 - BASKET
Disp. Fluid Type FRESH H₂O Amt. 13.0 Bbls. Weight 8.3 PPG _____
Flush Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE CASEY COATS

CEMENTER/TREATER NEAL RUPP

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM / PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
3:30						11-7-03 4 1/2 @ 829' K.B. LOAD CS9 CS9 LOADS PSI UP INC. PSI - Could not BREAK CIR Pull up on CS6 + WORK UP + DOWN WITH PSI ON CS6 - Would NOT GO RUN TUBING TO 813' - TOP INSERT - CIRCULATE HOLE - CLEAN - SHORT WAY BOTTOMS UP - INC RATE SHUT DOWN - CLOSE IN TUB PSI UP NO RETURNS - Pull Tub - RIG BACK UP ON 4 1/2 PSI UP Release PSI Shut Down FOR EVE.
		600 2500			4.0	
		2500				
		100 250 900		28.75	11.75 17.0	2.0 5.0
5:30P		2000				
7:00A		0				
		200			15.0	3.0
8:45		100 100 100 300 600		21.0 33.25 40.75	8.0 12.25 7.5	3 3 3 2
9:00A		100		47.5	8.75	2
9:03		800			10.0	3
9:08		600		12.75	2.75	2

FINAL DISP PRESS: _____ PSI BUUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs.
ISIP _____ PSI 5 MIN _____ PSI 10 MIN _____ PSI 15 MIN _____ PSI