

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (281) 654-1943
Contractor: Name: Key Energy
License: N. A.
Wellsite Geologist: N. A.

RECEIVED

OCT 20 2003

KCC WICHITA

Designate Type of Completion: REFRAC
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Mobil Oil Corporation
Well Name: BAKER UNIT, WELL #3
Original Comp. Date: 7-1-87 Original Total Depth: 3100'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-13-03</u>	<u>6-13-87</u>	<u>6-25-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-20940 -00-02
County: Stevens
SW SW NW Sec. 7 Twp. 33 S. R. 37 East West
2971 FNL feet from S (N) (circle one) Line of Section
4930 FWL feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: BAKER UNIT Well #: 3

Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 3164 Kelly Bushing: 3180
Total Depth: 3100 Plug Back Total Depth: 3124
Amount of Surface Pipe Set and Cemented at 1790' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan OWWO KGR 2-4-08
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

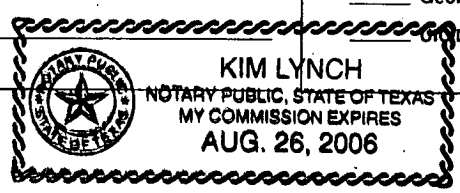
Signature: Beverly Roppolo
Title: Contract Completions Admin Date: 10/15/03

Subscribed and sworn to before me this 15 day of October

2003
Notary Public: Kim Lynch
Date Commission Expires: Aug. 26, 2006

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
On Distribution



X

Operator Name: Exxon Mobil Oil Corporation * Lease Name: BAKER UNIT Well #: 3
 Sec. 7 Twp. 33 S. R. 37 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>CHASE</td> <td>2654'</td> <td></td> </tr> <tr> <td>PADDOCK</td> <td>2666'</td> <td></td> </tr> <tr> <td>U. KRIDER</td> <td>2684'</td> <td></td> </tr> <tr> <td>L. KRIDER</td> <td>2720'</td> <td></td> </tr> <tr> <td>ODEL</td> <td>2766'</td> <td></td> </tr> </table>	Name	Top	Datum	CHASE	2654'		PADDOCK	2666'		U. KRIDER	2684'		L. KRIDER	2720'		ODEL	2766'	
Name	Top	Datum																	
CHASE	2654'																		
PADDOCK	2666'																		
U. KRIDER	2684'																		
L. KRIDER	2720'																		
ODEL	2766'																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	1790'	CLASS C		
PRODUCTION	7.875	5.500	14#	3165'	CLASS C		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	2654' - 2657'	FRAC'D WELL WITH	
1 SPF	2689' - 2695'	80Q N2 FOAM @ 80BPM	
2 SPF	2895' - 2920'		

TUBING RECORD	Size 2 3/8", 47# J55	Set At @ 2952'	Packer At 95 JTS	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Schlumberger Job Date: 06-17-2003	Customer: ExxonMobil
	District:
	Representative:
	DS Supervisor:
	Well: Baker 3

Time mm.dd.yyyy:hh:mm:ss	TR PRESS psi	BH PRESS psi	SLUR RATE bbl/min	CO2 RATE bbl/min	BH INJ RATE bbl/min	PROP CON PPA
06:17:2003:08:23:42	36	0	4.0	0.0	0.0	0.0
06:17:2003:08:24:02	121	0	5.1	0.0	0.0	0.0
06:17:2003:08:24:22	129	0	5.3	0.0	0.0	0.0
06:17:2003:08:24:42	26	0	0.0	0.0	0.0	0.0
06:17:2003:08:25:02	28	0	0.0	0.0	0.0	0.0
06:17:2003:08:25:22	28	0	0.0	0.0	0.0	0.0
06:17:2003:08:25:42	27	0	0.0	0.0	0.0	0.0
06:17:2003:08:26:02	25	0	0.0	0.0	0.0	0.0
06:17:2003:08:26:22	27	0	0.0	0.0	0.0	0.0
06:17:2003:08:26:42	350	0	0.2	0.0	0.0	0.0
06:17:2003:08:27:02	675	0	0.0	0.0	0.0	0.0
06:17:2003:08:27:22	188	0	0.0	0.0	0.0	0.0
06:17:2003:08:27:42	191	0	0.0	0.0	0.0	0.0
06:17:2003:08:28:02	194	0	0.0	0.0	0.0	0.0
06:17:2003:08:28:22	192	0	0.0	0.0	0.0	0.0
06:17:2003:08:28:42	193	0	0.0	0.0	0.0	0.0
06:17:2003:08:29:02	4155	0	0.0	0.0	0.0	0.0
06:17:2003:08:29:22	4086	0	0.0	0.0	0.0	0.0
06:17:2003:08:29:42	3825	0	0.0	0.0	0.0	0.0
06:17:2003:08:30:02	283	0	0.0	0.0	0.0	0.0
06:17:2003:08:30:22	307	0	0.0	0.0	0.0	0.0
06:17:2003:08:30:42	306	0	0.0	0.0	0.0	0.0
06:17:2003:08:31:02	310	0	0.0	0.0	0.0	0.0
06:17:2003:08:31:22	313	0	0.0	0.0	0.0	0.0
06:17:2003:08:31:42	310	0	0.0	0.0	0.0	0.0
06:17:2003:08:32:02	311	0	0.0	0.0	0.0	0.0
06:17:2003:08:52:39	17	0	0.0	0.0	0.0	0.0
06:17:2003:08:52:51	Started PAD					
06:17:2003:08:52:51	18	0	0.0	0.0	0.0	0.0
06:17:2003:08:52:59	17	1161	2.8	0.0	2.8	0.0
06:17:2003:08:53:19	11	1150	7.8	0.0	7.8	0.0
06:17:2003:08:53:39	142	1213	8.1	0.0	31.0	0.0
06:17:2003:08:53:59	252	1216	8.1	0.0	37.4	0.0
06:17:2003:08:54:19	307	1158	8.1	0.0	39.6	0.0
06:17:2003:08:54:39	368	1115	8.1	0.0	37.4	0.0
06:17:2003:08:54:59	357	1010	8.1	0.0	35.9	0.0
06:17:2003:08:55:19	414	958	8.1	0.0	39.8	0.0
06:17:2003:08:55:39	384	815	8.1	0.0	40.1	0.0
06:17:2003:08:55:59	389	708	8.1	0.0	40.1	0.0
06:17:2003:08:56:11	Stage at Perfs: PAD					
06:17:2003:08:56:11	383	634	8.1	0.0	40.0	0.0
06:17:2003:08:56:19	389	614	8.1	0.0	37.7	0.0
06:17:2003:08:56:39	439	620	10.8	0.0	60.6	0.0
06:17:2003:08:56:59	546	703	14.5	0.0	78.2	0.0
06:17:2003:08:57:19	327	588	14.9	0.0	14.9	0.0
06:17:2003:08:57:39	195	484	0.0	0.0	0.0	0.0
06:17:2003:08:57:59	140	425	0.0	0.0	0.0	0.0
06:17:2003:08:58:19	117	400	0.0	0.0	0.0	0.0
06:17:2003:08:58:39	103	385	0.0	0.0	0.0	0.0
06:17:2003:08:58:59	93	375	0.0	0.0	0.0	0.0
06:17:2003:08:59:19	85	366	0.0	0.0	0.0	0.0
06:17:2003:08:59:39	83	364	0.0	0.0	0.0	0.0
06:17:2003:08:59:59	76	357	0.0	0.0	0.0	0.0
06:17:2003:09:00:19	74	355	0.0	0.0	0.0	0.0
06:17:2003:09:00:39	71	351	0.0	0.0	0.0	0.0
06:17:2003:09:00:59	66	346	0.0	0.0	0.0	0.0
06:17:2003:09:01:19	66	345	0.0	0.0	0.0	0.0

RECEIVED
OCT 20 2003
KCC WICHITA

ORIGINAL

Well: Baker 3

Job Date: 06-17-2003

Time mm:dd:yyyy:hh:mm:ss	TR PRESS psi	BH PRESS psi	SLUR RATE bbl/min	CO2 RATE bbl/min	BH INJ RATE bbl/min	PROP CON PPA
06:17:2003:09:01:59	68	348	0.0	0.0	0.0	0.0
06:17:2003:09:02:19	65	345	0.0	0.0	0.0	0.0
06:17:2003:09:02:39	66	346	0.0	0.0	0.0	0.0
06:17:2003:09:02:59	67	347	0.0	0.0	0.0	0.0
06:17:2003:09:03:19	67	347	0.0	0.0	0.0	0.0
06:17:2003:09:03:39	54	333	0.0	0.0	0.0	0.0
06:17:2003:09:03:59	48	324	5.8	0.0	5.8	0.0
06:17:2003:09:04:19	43	339	7.9	0.0	7.9	0.0
06:17:2003:09:04:39	266	548	10.8	0.0	37.7	0.0
06:17:2003:09:04:59	442	706	14.4	0.0	60.8	0.0
06:17:2003:09:05:19	673	957	15.9	0.0	63.8	0.0
06:17:2003:09:05:39	894	1166	16.1	0.0	79.9	0.0
06:17:2003:09:05:59	1028	1307	16.1	0.0	100.2	0.0
06:17:2003:09:06:19	1135	1342	16.0	0.0	77.9	0.0
06:17:2003:09:06:39	1186	1386	16.1	0.0	80.3	0.0
06:17:2003:09:06:59	1216	1417	16.1	0.0	79.9	0.0
06:17:2003:09:07:19	1241	1444	16.1	0.0	79.9	0.0
06:17:2003:09:07:39	1244	1448	16.0	0.0	79.8	0.0
06:17:2003:09:07:59	1249	1453	16.1	0.0	80.0	0.0
06:17:2003:09:08:19	1248	1452	16.1	0.0	79.9	0.0
06:17:2003:09:08:39	1257	1462	16.1	0.0	80.0	0.0
06:17:2003:09:08:59	1265	1471	16.1	0.0	80.0	0.0
06:17:2003:09:09:19	1282	1489	16.1	0.0	79.9	0.0
06:17:2003:09:09:39	1300	1508	16.1	0.0	80.0	0.0
06:17:2003:09:09:59	1316	1525	16.1	0.0	79.9	0.0
06:17:2003:09:10:19	1321	1530	16.1	0.0	79.9	0.0
06:17:2003:09:10:39	1316	1526	16.1	0.0	79.9	0.0
06:17:2003:09:10:59	1336	1547	16.1	0.0	79.9	0.0
06:17:2003:09:11:19	1334	1545	16.1	0.0	80.0	0.0
06:17:2003:09:11:39	1332	1542	16.1	0.0	79.9	0.0
06:17:2003:09:11:59	1343	1554	16.1	0.0	79.9	0.0
06:17:2003:09:12:19	1346	1557	16.1	0.0	79.8	0.0
06:17:2003:09:12:39	1358	1571	16.1	0.0	79.8	0.0
06:17:2003:09:12:59	1363	1576	16.1	0.0	79.8	0.0
06:17:2003:09:13:19	1362	1575	16.1	0.0	79.9	0.0
06:17:2003:09:13:39	1373	1587	16.1	0.0	79.9	0.0
06:17:2003:09:13:59	1377	1591	16.1	0.0	79.8	0.0
06:17:2003:09:14:19	1358	1571	16.1	0.0	79.8	0.0
06:17:2003:09:14:39	1380	1594	16.1	0.0	79.8	0.0
06:17:2003:09:14:59	1388	1603	16.1	0.0	79.8	0.0
06:17:2003:09:15:19	1388	1602	16.1	0.0	79.8	0.0
06:17:2003:09:15:39	1399	1614	16.1	0.0	79.9	0.0
06:17:2003:09:15:59	1409	1626	16.1	0.0	79.7	0.0
06:17:2003:09:16:19	1400	1616	16.1	0.0	79.8	0.0
06:17:2003:09:16:39	1411	1628	16.1	0.0	79.9	0.0
06:17:2003:09:16:59	1416	1633	16.1	0.0	79.8	0.0
06:17:2003:09:17:19	1418	1635	16.1	0.0	79.9	0.0
06:17:2003:09:17:39	1422	1639	16.1	0.0	80.0	0.0
06:17:2003:09:17:59	1423	1640	16.1	0.0	79.9	0.0
06:17:2003:09:18:19	1427	1644	16.1	0.0	80.0	0.0
06:17:2003:09:18:39	1436	1654	16.1	0.0	79.9	0.0
06:17:2003:09:18:59	1433	1651	16.1	0.0	79.9	0.0
06:17:2003:09:19:19	1437	1655	16.1	0.0	79.9	0.0
06:17:2003:09:19:39	1444	1662	16.1	0.0	79.9	0.0
06:17:2003:09:19:59	1441	1659	16.1	0.0	79.8	0.0
06:17:2003:09:20:19	1445	1662	16.1	0.0	80.3	0.0
06:17:2003:09:20:39	1448	1666	16.1	0.0	80.0	0.0
06:17:2003:09:20:59	1445	1663	16.1	0.0	80.0	0.0
06:17:2003:09:21:19	1449	1667	16.1	0.0	79.9	0.0
06:17:2003:09:21:39	1456	1675	16.1	0.0	80.0	0.0
06:17:2003:09:21:59	1457	1676	16.1	0.0	80.0	0.0
06:17:2003:09:22:19	1460	1680	16.1	0.0	79.9	0.0
06:17:2003:09:22:39	1456	1675	16.1	0.0	80.0	0.0

RECEIVED
OCT 20 2003
KCC WICHITA

ORIGINAL

Well: Baker 3

Job Date: 06-17-2003

Time mm:dd:yyyy:hh:mm:ss	TR PRESS psi	BH PRESS psi	SLUR RATE bbl/min	CO2 RATE bbl/min	BH INJ RATE bbl/min	PROP CON PPA
06:17:2003:09:22:59	1456	1675	16.1	0.0	80.0	0.0
06:17:2003:09:23:19	1455	1674	16.1	0.0	80.0	0.0
06:17:2003:09:23:39	1447	1665	16.1	0.0	80.0	0.0
06:17:2003:09:23:59	1456	1675	16.1	0.0	79.9	0.0
06:17:2003:09:24:19	1446	1664	16.1	0.0	80.0	0.0
06:17:2003:09:24:39	1443	1661	16.1	0.0	80.0	0.0
06:17:2003:09:24:59	1444	1662	16.1	0.0	80.0	0.0
06:17:2003:09:25:19	1436	1653	16.1	0.0	80.0	0.0
06:17:2003:09:25:39	1433	1651	16.0	0.0	79.9	0.0
06:17:2003:09:25:59	1428	1645	16.1	0.0	80.0	0.0
06:17:2003:09:26:19	1422	1638	16.1	0.0	80.0	0.0
06:17:2003:09:26:39	1417	1634	16.1	0.0	79.9	0.0
06:17:2003:09:26:59	1414	1631	16.1	0.0	80.0	0.0
06:17:2003:09:27:19	1411	1627	16.1	0.0	80.0	0.0
06:17:2003:09:27:39	1400	1615	16.1	0.0	80.1	0.0
06:17:2003:09:27:59	1406	1622	16.1	0.0	80.0	0.0
06:17:2003:09:28:19	1400	1615	16.1	0.0	80.0	0.0
06:17:2003:09:28:39	1405	1620	16.1	0.0	80.0	0.0
06:17:2003:09:28:59	1391	1606	16.1	0.0	80.0	0.0
06:17:2003:09:29:19	1394	1609	16.1	0.0	80.0	0.0
06:17:2003:09:29:39	1386	1600	16.1	0.0	80.0	0.0
06:17:2003:09:29:59	1385	1599	16.1	0.0	80.1	0.0
06:17:2003:09:30:19	1390	1605	16.1	0.0	80.0	0.0
06:17:2003:09:30:39	1394	1608	16.1	0.0	80.1	0.0
06:17:2003:09:30:59	1395	1610	16.1	0.0	80.0	0.0
06:17:2003:09:31:19	1434	1651	16.1	0.0	80.1	0.0
06:17:2003:09:31:28	Started Flush Automatically					
06:17:2003:09:31:28	1447	1665	16.1	0.0	80.0	0.0
06:17:2003:09:31:39	1344	1564	0.0	0.0	63.9	0.0
06:17:2003:09:31:59	1328	1517	0.0	0.0	63.9	0.0
06:17:2003:09:32:19	1237	1440	0.0	0.0	32.0	0.0
06:17:2003:09:32:39	1218	1401	0.0	0.0	32.0	0.0
06:17:2003:09:32:59	1153	1353	0.0	0.0	0.0	0.0
06:17:2003:09:33:19	1138	1353	0.0	0.0	0.0	0.0
06:17:2003:09:33:39	1129	1353	0.0	0.0	0.0	0.0
06:17:2003:09:33:59	1118	1353	0.0	0.0	0.0	0.0
06:17:2003:09:34:19	1109	1353	0.0	0.0	0.0	0.0
06:17:2003:09:34:39	1103	1353	0.0	0.0	0.0	0.0
06:17:2003:09:34:59	1096	1353	0.0	0.0	0.0	0.0

RECEIVED
OCT 20 2003
KCC WICHITA