

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OCT 23 2003

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (281) 654-1943
Contractor: Name: Key Energy
License: N. A.
Wellsite Geologist: N. A.

Designate Type of Completion: REFRAC
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation

Well Name: ONIONS, WELL#1
Original Comp. Date: 7-13-50 Original Total Depth: 2751'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-6-03</u>	<u>7-2-50</u>	<u>6-16-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-00225-00-01
County: HASKELL
SE SE NW Sec. 20 Twp. 28 S. R. 33 East West
2440' FNL feet from S / N (circle one) Line of Section
244' FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ONIONS Well #: 1
Field Name: Hugoton

Producing Formation: Chase
Elevation: Ground: 2981 Kelly Bushing: 2891
Total Depth: 2786 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 545 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan OWWO KGR 2-4-08
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____

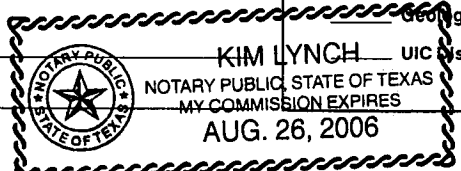
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.


Signature: Beverly Roppolo
Title: Contract Completions Admin Date: 10/17/03
Subscribed and sworn to before me this 17 day of October, 2003

Notary Public: Kim Lynch
Date Commission Expires: Aug. 26, 2006



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

 Job Date: 06-12-2003	Customer: ExxonMobil
	District:
	Representative:
	DS Supervisor:
	Well: Oninons #1

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	Slurry Rate bbl/min	N2 RATE scf/min	INJ RATE bbl/min	TOT SLUR bbl	TOT INJ bbl
06:12:2003:08:25:45	Started PAD					
06:12:2003:08:25:45	87	0.0	0	0.0	0.0	0.0
06:12:2003:08:26:15	55	7.2	4863	11.9	0.6	0.6
06:12:2003:08:26:45	87	8.0	6673	23.7	4.6	13.4
06:12:2003:08:27:15	124	8.1	9695	31.0	8.6	25.8
06:12:2003:08:27:45	206	8.1	13587	40.0	12.6	44.7
06:12:2003:08:28:15	266	8.1	13627	40.0	16.6	64.8
06:12:2003:08:28:45	307	8.1	13767	40.1	20.6	84.8
06:12:2003:08:29:09	Stage at Perfs: PAD					
06:12:2003:08:29:09	357	8.0	13627	40.1	23.8	100.9
06:12:2003:08:29:15	352	8.1	13627	40.0	24.7	104.9
06:12:2003:08:29:45	398	8.1	13637	40.0	28.7	125.0
06:12:2003:08:30:15	439	8.1	13597	39.9	32.7	145.0
06:12:2003:08:30:45	494	8.1	13747	40.0	36.7	165.1
06:12:2003:08:31:15	609	15.9	25383	75.2	42.7	191.9
06:12:2003:08:31:45	774	15.9	25923	77.6	50.7	230.3
06:12:2003:08:32:15	655	16.0	26234	78.1	58.6	269.3
06:12:2003:08:32:45	517	16.0	17059	55.1	66.6	303.3
06:12:2003:08:33:15	1140	15.4	26554	77.9	74.5	339.0
06:12:2003:08:33:45	1112	13.9	27084	77.7	81.9	378.1
06:12:2003:08:34:15	1144	12.3	27174	75.4	88.3	416.3
06:12:2003:08:34:45	1190	12.3	27064	76.1	94.5	454.3
06:12:2003:08:35:15	1213	9.1	27234	72.6	99.5	491.2
06:12:2003:08:35:45	1263	8.9	26994	71.0	104.7	528.2
06:12:2003:08:36:15	1282	12.4	27124	76.1	110.7	566.0
06:12:2003:08:36:45	1305	12.4	27374	76.1	116.9	604.1
06:12:2003:08:37:15	1318	12.3	27144	76.1	123.1	642.3
06:12:2003:08:37:45	1341	12.3	27124	76.4	129.3	680.4
06:12:2003:08:38:15	1369	12.3	27364	76.1	135.5	718.5
06:12:2003:08:38:45	1378	12.3	27094	76.1	141.6	756.6
06:12:2003:08:39:15	1387	12.3	27084	76.7	147.8	794.7
06:12:2003:08:39:45	1392	12.3	27124	76.2	154.0	832.8
06:12:2003:08:40:15	1410	12.3	27134	76.0	160.2	870.9
06:12:2003:08:40:45	1414	12.3	27054	76.2	166.3	909.0
06:12:2003:08:41:15	1414	12.3	27084	76.1	172.5	947.1
06:12:2003:08:41:45	1414	12.3	27084	76.7	178.7	985.2
06:12:2003:08:42:15	1419	12.3	27074	76.1	184.8	1023.2
06:12:2003:08:42:45	1410	10.3	27074	73.6	190.3	1060.7
06:12:2003:08:43:14	1474	12.4	27084	76.1	196.1	1097.3
06:12:2003:08:43:45	1483	12.3	27344	76.2	202.5	1136.7
06:12:2003:08:44:15	1492	12.3	27114	76.1	208.7	1174.8
06:12:2003:08:44:45	1488	12.4	27104	76.1	214.9	1212.9
06:12:2003:08:45:15	1488	12.4	27074	76.8	221.1	1251.0
06:12:2003:08:45:45	1479	12.3	26894	75.9	227.3	1289.1
06:12:2003:08:46:15	1479	12.4	26934	76.4	233.5	1327.0
06:12:2003:08:46:45	1433	12.4	27214	75.8	239.7	1365.0
06:12:2003:08:47:15	1401	12.5	27054	76.1	246.0	1403.0
06:12:2003:08:47:45	1392	12.4	27094	76.2	252.2	1441.1
06:12:2003:08:48:15	1369	12.5	27044	76.0	258.4	1479.2
06:12:2003:08:48:45	1346	12.5	27064	76.3	264.7	1517.4
06:12:2003:08:49:15	1355	12.5	27034	76.2	270.9	1555.4
06:12:2003:08:49:45	1346	12.5	27054	76.1	277.2	1593.6
06:12:2003:08:50:15	1346	12.5	27034	76.8	283.4	1631.7
06:12:2003:08:50:45	1346	12.5	27054	76.1	289.7	1669.8
06:12:2003:08:51:15	1346	12.5	26974	75.9	295.9	1707.9
06:12:2003:08:51:45	1355	12.5	27004	76.1	302.2	1745.9
06:12:2003:08:52:15	1337	12.5	27054	76.8	308.4	1784.0

ORIGINAL

Job Date: 06-12-2003

Well: Oninons #1

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	Slurry Rate bbl/min	N2 RATE scf/min	INJ RATE bbl/min	TOT SLUR bbl	TOT INJ bbl
06:12:2003:08:53:15	1341	12.4	27344	76.2	320.9	1860.3
06:12:2003:08:53:45	1341	12.5	27064	76.2	327.2	1898.4
06:12:2003:08:54:15	1346	12.5	27064	76.7	333.4	1936.6
06:12:2003:08:54:45	1332	12.5	27064	76.1	339.7	1974.7
06:12:2003:08:55:15	1341	12.5	27054	76.2	345.9	2012.8
06:12:2003:08:55:45	1350	12.5	27064	76.2	352.2	2051.0
06:12:2003:08:56:15	1350	12.5	27064	76.2	358.4	2089.1
06:12:2003:08:56:45	1350	12.5	27034	76.8	364.7	2127.2
06:12:2003:08:57:15	1350	12.5	27324	76.1	370.9	2165.3
06:12:2003:08:57:45	1350	12.4	27034	76.2	377.2	2203.5
06:12:2003:08:58:15	1346	12.5	27044	76.8	383.4	2241.6
06:12:2003:08:58:45	1350	12.5	27024	76.1	389.7	2279.7
06:12:2003:08:59:15	1350	12.5	27074	76.3	395.9	2317.9
06:12:2003:08:59:45	1350	12.5	27374	76.3	402.2	2356.0
06:12:2003:09:00:15	1337	12.5	27004	76.1	408.5	2394.2
06:12:2003:09:00:45	1341	12.5	27034	76.1	414.7	2432.3
06:12:2003:09:01:15	1350	12.5	27134	76.3	421.0	2470.5
06:12:2003:09:01:45	1350	12.5	27094	76.3	427.2	2508.6
06:12:2003:09:02:15	1341	12.5	27084	76.2	433.5	2546.8
06:12:2003:09:02:45	1328	12.5	27054	76.2	439.8	2585.0
06:12:2003:09:03:15	1350	12.6	27054	76.2	446.0	2623.1
06:12:2003:09:03:45	1323	12.6	27054	76.2	452.3	2661.2
06:12:2003:09:04:15	1332	12.6	27044	76.2	458.6	2699.4
06:12:2003:09:04:45	1337	12.5	27314	76.1	464.8	2737.5
06:12:2003:09:05:15	1341	12.5	27044	76.1	471.1	2775.7
06:12:2003:09:05:40	Started Flush Automatically					
06:12:2003:09:05:40	1309	7.4	27044	75.7	476.3	2807.4
06:12:2003:09:05:44	1300	0.0	27044	63.6	476.4	2811.9
06:12:2003:09:06:15	1291	0.0	27044	63.7	476.4	2844.8
06:12:2003:09:06:45	1309	0.0	27044	64.3	476.4	2876.7
06:12:2003:09:07:15	1300	0.0	16719	47.4	476.4	2908.2
06:12:2003:09:07:18	Stage at Perfs: Flush					
06:12:2003:09:07:18	1277	0.0	9715	32.9	476.4	2910.2