

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5208  
Name: Exxon Mobil Oil Corporation \*  
Address: P. O. Box 4358  
City/State/Zip: Houston, TX 77210-4358  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Beverly Roppolo  
Phone: (281) 654-1943  
Contractor: Name: Key Energy  
License: N. A.  
Wellsite Geologist: N. A.

Designate Type of Completion: REFRAC  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Mobil Oil Corporation  
Well Name: W.R.KENOYER UNIT, WELL#3

Original Comp. Date: 9-20-95 Original Total Depth: 635  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>5-12-03</u>	<u>9-1-95</u>	<u>5-16-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-21971-00-0 ORIGINAL

County: Stevens  
SE Sec. 24 Twp. 31 S. R. 37  East  West  
1250' FSL feet from S / N (circle one) Line of Section  
1250 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: W.R. KENOYER UNIT Well #: 3  
Field Name: Hugoton

Producing Formation: Chase  
Elevation: Ground: 3076 Kelly Bushing: 3085  
Total Depth: 2890 Plug Back Total Depth: 2822  
Amount of Surface Pipe Set and Cemented at 635 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N. A. Feet  
If Alternate II completion, cement circulated from N. A.  
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan OWWO MGR 2-4-08  
(Data must be collected from the Reserve Pit)  
Chloride content N. A. ppm Fluid volume N. A. bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo

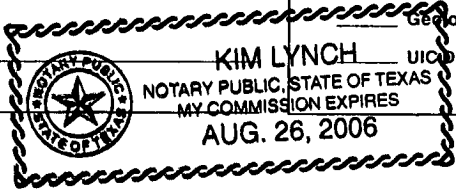
Title: Contract Completions Admin Date: 10/15/03

Subscribed and sworn to before me this 15 day of October, 2003.

Notary Public: Kim Lynch

Date Commission Expires: Aug 26, 2006

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Exxon Mobil Oil Corporation \* Lease Name: W.R. KENOYER UNIT Well #: 3  
 Sec. 24 Twp. 31 S. R. 37  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>GLORIETTA</td> <td>1275</td> <td>1441</td> </tr> <tr> <td>STONE CORRAL</td> <td>1725</td> <td>1772</td> </tr> <tr> <td>CHASE</td> <td>2548</td> <td>2876</td> </tr> <tr> <td>COUNCIL GROVE</td> <td>2876</td> <td></td> </tr> </table>	Name	Top	Datum	GLORIETTA	1275	1441	STONE CORRAL	1725	1772	CHASE	2548	2876	COUNCIL GROVE	2876	
Name	Top	Datum														
GLORIETTA	1275	1441														
STONE CORRAL	1725	1772														
CHASE	2548	2876														
COUNCIL GROVE	2876															

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	635	CLASS C	350	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2878	CLASS C	400	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	2578' - 2588'	FRAC'D WELL WITH 890,000 scf	
1 SPF	2609' - 2624'	80Q N2 FOAM @ 80BPM	
1 SPF	2662' - 2672'		
1 SPF	2708' - 2718'		
1 SPF	2728' - 2738'		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>9-19-95</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

<b>Schlumberger</b>	Customer:	EXXON MOBIL	<b>KCC WICHITA</b>
	District:	PERRYTON	
	Representative:	MR. RICHARD LEWIS	
	DS Supervisor:	Randy Cothem	
	Well:	W.R. KENOYER 3	
Job Date: 05-13-2003			

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	BH PRESS psi	Slurry Rate bbl/min	N2 RATE scf/min	INJ RATE bbl/min	TOT SLUR bbl
05:13:2003:11:17:01	68	0	1.3	0	1.3	0.0
05:13:2003:11:17:21	904	0	0.0	0	0.0	0.0
05:13:2003:11:17:41	120	0	0.0	0	0.0	0.0
05:13:2003:11:18:01	143	0	0.0	0	0.0	0.0
05:13:2003:11:18:21	147	0	0.0	0	0.0	0.0
05:13:2003:11:18:41	3351	0	0.0	0	0.0	0.0
05:13:2003:11:19:01	3162	0	0.0	0	0.0	0.0
05:13:2003:11:19:21	3155	0	0.0	3022	0.0	0.0
05:13:2003:11:19:41	3158	0	0.0	80	0.0	0.0
05:13:2003:11:20:01	3167	0	0.0	0	0.0	0.0
05:13:2003:11:20:21	3174	0	0.0	0	0.0	0.0
05:13:2003:11:20:41	3180	0	0.0	1851	0.0	0.0
05:13:2003:11:21:01	3185	0	0.0	0	0.0	0.0
05:13:2003:11:21:21	3194	0	0.0	0	0.0	0.0
05:13:2003:11:21:41	3198	0	0.0	0	0.0	0.0
05:13:2003:11:22:01	3205	0	0.0	0	0.0	0.0
05:13:2003:11:22:21	3213	0	0.0	0	0.0	0.0
05:13:2003:11:22:41	3220	0	0.0	0	0.0	0.0
05:13:2003:11:23:01	3227	0	0.0	0	0.0	0.0
05:13:2003:11:23:21	3231	0	0.0	150	0.0	0.0
05:13:2003:11:23:41	82	0	0.0	160	0.0	0.0
05:13:2003:11:23:46	Started PAD					
05:13:2003:11:23:46	88	0	0.0	160	0.0	0.0
05:13:2003:11:24:01	98	1211	0.0	20	0.0	0.0
05:13:2003:11:24:21	19	1100	3.7	0	3.4	0.2
05:13:2003:11:24:41	69	1097	8.1	2741	13.8	2.3
05:13:2003:11:25:01	224	726	8.1	13577	40.0	5.0
05:13:2003:11:25:21	306	621	8.1	13597	40.1	7.7
05:13:2003:11:25:41	375	507	8.1	13597	40.1	10.4
05:13:2003:11:26:01	416	366	8.1	13597	40.1	13.0
05:13:2003:11:26:16	Stage at Perfs: PAD					
05:13:2003:11:26:16	497	314	8.1	13597	40.1	15.1
05:13:2003:11:26:21	519	310	8.1	13597	40.1	15.7
05:13:2003:11:26:41	806	25	16.2	24123	71.9	19.8
05:13:2003:11:27:01	1034	25	16.0	26054	77.2	25.2
05:13:2003:11:27:21	1226	25	15.9	27194	79.9	30.5
05:13:2003:11:27:41	1347	52	16.0	27274	80.2	35.8
05:13:2003:11:28:01	1454	176	16.0	27134	79.8	41.2
05:13:2003:11:28:21	1560	283	16.0	27194	80.0	46.5
05:13:2003:11:28:41	1642	368	16.0	27224	80.1	51.8
05:13:2003:11:29:01	1604	1058	0.0	27244	64.1	52.7
05:13:2003:11:29:21	1669	1265	4.5	27234	68.0	52.9
05:13:2003:11:29:41	1785	1171	15.0	27224	79.0	55.9
05:13:2003:11:30:01	1791	636	16.1	27224	80.1	61.1
05:13:2003:11:30:21	1774	501	16.0	27234	80.1	66.5
05:13:2003:11:30:41	1727	456	16.1	27234	80.1	71.8
05:13:2003:11:31:01	1733	465	16.0	27224	80.1	77.2
05:13:2003:11:31:21	1722	453	16.0	27234	80.2	82.5
05:13:2003:11:31:41	1702	431	16.0	27244	80.1	87.9
05:13:2003:11:32:01	1680	405	16.1	27244	80.2	93.2
05:13:2003:11:32:21	1645	366	16.1	27254	80.1	98.5
05:13:2003:11:32:41	1625	345	16.1	27264	80.1	103.9
05:13:2003:11:33:01	1626	349	16.0	27254	80.1	109.2
05:13:2003:11:33:21	1620	341	16.1	27254	80.1	114.6
05:13:2003:11:33:41	1614	334	16.1	27254	80.2	119.9
05:13:2003:11:34:01	1598	319	16.0	27254	80.1	125.3
05:13:2003:11:34:21	1580	300	16.0	27244	80.2	130.6

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OCT 20 2003

ORIGINAL

Well: W.R. KENOYER 3

KCC WICHITA Job Date: 05-13-2003

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	BH PRESS psi	Slurry Rate bbl/min	N2 RATE scf/min	INJ RATE bbl/min	TOT SLUR bbl
05:13:2003:11:35:01	1572	288	16.1	27254	80.1	141.3
05:13:2003:11:35:21	1568	286	16.0	27254	80.1	146.6
05:13:2003:11:35:41	1574	293	16.0	27244	80.1	152.0
05:13:2003:11:36:01	1570	288	16.1	27244	80.1	157.3
05:13:2003:11:36:21	1567	286	16.0	27244	80.1	162.7
05:13:2003:11:36:41	1560	279	16.0	27244	80.1	168.0
05:13:2003:11:37:01	1563	281	16.1	27234	80.1	173.3
05:13:2003:11:37:21	1556	274	16.1	27224	80.1	178.7
05:13:2003:11:37:41	1559	275	16.1	27254	80.1	184.0
05:13:2003:11:38:01	1555	275	16.0	27234	80.1	189.4
05:13:2003:11:38:21	1554	275	16.0	27224	80.1	194.7
05:13:2003:11:38:41	1541	257	16.1	27234	80.1	200.1
05:13:2003:11:39:01	1540	258	16.0	27244	80.2	205.4
05:13:2003:11:39:21	1541	256	16.1	27254	80.1	210.7
05:13:2003:11:39:41	1548	264	16.1	27244	80.1	216.1
05:13:2003:11:40:01	1549	268	16.1	27214	80.1	221.4
05:13:2003:11:40:21	1541	257	16.1	27234	80.1	226.8
05:13:2003:11:40:41	1536	254	16.0	27234	80.1	232.1
05:13:2003:11:41:01	1552	272	16.0	27224	80.1	237.4
05:13:2003:11:41:21	1552	269	16.1	27234	80.1	242.8
05:13:2003:11:41:41	1548	269	16.0	27214	80.1	248.1
05:13:2003:11:42:01	1542	258	16.1	27234	80.1	253.5
05:13:2003:11:42:21	1543	262	16.0	27234	80.1	258.8
05:13:2003:11:42:41	1539	257	16.0	27234	80.1	264.2
05:13:2003:11:43:01	1536	252	16.1	27234	80.1	269.5
05:13:2003:11:43:21	1540	258	16.0	27234	80.1	274.8
05:13:2003:11:43:41	1534	254	16.0	27214	80.1	280.2
05:13:2003:11:44:01	1530	247	16.1	27214	80.1	285.5
05:13:2003:11:44:21	1534	251	16.1	27224	80.0	290.9
05:13:2003:11:44:41	1534	252	16.0	27224	80.1	296.2
05:13:2003:11:45:01	1527	244	16.1	27214	80.0	301.5
05:13:2003:11:45:21	1525	241	16.1	27234	80.1	306.9
05:13:2003:11:45:41	1534	253	16.0	27224	80.1	312.2
05:13:2003:11:46:01	1532	250	16.1	27214	80.1	317.6
05:13:2003:11:46:21	1523	240	16.0	27234	80.1	322.9
05:13:2003:11:46:41	1530	246	16.1	27224	80.0	328.2
05:13:2003:11:47:01	1523	242	16.0	27214	80.1	333.6
05:13:2003:11:47:21	1523	240	16.0	27234	80.1	338.9
05:13:2003:11:47:41	1528	247	16.0	27214	80.1	344.3
05:13:2003:11:48:01	1527	245	16.0	27234	80.1	349.6
05:13:2003:11:48:21	1521	238	16.0	27234	80.1	354.9
05:13:2003:11:48:41	1528	243	16.1	27234	80.0	360.3
05:13:2003:11:49:01	1533	249	16.1	27234	80.1	365.6
05:13:2003:11:49:21	1524	242	16.0	27224	80.1	371.0
05:13:2003:11:49:41	1523	239	16.1	27224	80.1	376.3
05:13:2003:11:50:01	1530	246	16.1	27224	80.1	381.7
05:13:2003:11:50:21	1518	236	16.0	27224	80.1	387.0
05:13:2003:11:50:41	1517	233	16.1	27214	80.1	392.3
05:13:2003:11:51:01	1520	239	16.0	27214	80.1	397.7
05:13:2003:11:51:21	1530	246	16.1	27224	80.0	403.0
05:13:2003:11:51:41	1519	238	16.0	27214	80.1	408.4
05:13:2003:11:52:01	1517	237	16.0	27194	80.1	413.7
05:13:2003:11:52:21	1515	232	16.1	27204	80.0	419.0
05:13:2003:11:52:41	1515	235	16.0	27194	80.0	424.4
05:13:2003:11:53:01	1519	238	16.0	27214	80.0	429.7
05:13:2003:11:53:21	1519	236	16.1	27204	80.0	435.1
05:13:2003:11:53:41	1517	238	16.0	27184	80.1	440.4
05:13:2003:11:54:01	1518	237	16.0	27214	80.1	445.7
05:13:2003:11:54:21	1526	246	16.0	27204	80.0	451.1
05:13:2003:11:54:41	1514	233	16.0	27204	80.0	456.4
05:13:2003:11:55:01	1514	232	16.0	27214	80.1	461.8
05:13:2003:11:55:21	1519	235	16.1	27214	80.0	467.1
05:13:2003:11:55:41	1504	222	16.0	27214	80.1	472.4

ORIGINAL

Well: W.R. KENOYER 3

Job Date: 05-13-2003

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	BH PRESS psi	Slurry Rate bbl/min	N2 RATE scf/min	INJ RATE bbl/min	TOT SLUR bbl
05:13:2003:11:55:56	Started FLUSH Automatically					
05:13:2003:11:55:56	1501	218	16.0	27224	80.1	476.5
05:13:2003:11:56:01	1446	725	0.0	27204	64.1	476.7
05:13:2003:11:56:21	1408	966	0.0	27204	64.0	476.7
05:13:2003:11:56:41	1389	1223	0.0	27214	64.0	476.7
05:13:2003:11:57:01	1309	1407	0.0	11846	27.4	476.7
05:13:2003:11:57:21	1227	1343	0.0	0	0.0	476.7

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OCT 20 2003  
KCC WICHITA