

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (281) 654-1943
Contractor: Name: Key Energy
License: N. A.
Wellsite Geologist: N. A.

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Designate Type of Completion: REFRAC
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation

Well Name: H. D. STOCKWELL, WELL #3

Original Comp. Date: 3-12-96 Original Total Depth: 2871'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>5-10-02</u>	<u>1-26-96</u>	<u>5-17-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21459-00-01
County: FINNEY

NE NE NW Sec. 25 Twp. 26 S. R. 34 East West
500' FNL feet from S (circle one) Line of Section
2500' FWL feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: H. D. STOCKWELL Well #: 3
Field Name: Hugoton

Producing Formation: Chase
Elevation: Ground: 2953 Kelly Bushing: 2963

Total Depth: 2871 Plug Back Total Depth: 2829
Amount of Surface Pipe Set and Cemented at 952 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet

If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan OWWO KJR 2-4-08
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
Title: Contract Completions Admin Date: 7/18/03

Subscribed and sworn to before me this 18 day of July,
2003.

Notary Public: Tiffany A. Stebbins
Date Commission Expires: 9-27-05

KCC Office Use ONLY
____ Letter of Confidentially Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ Distribution

TIFFANY A. STEBBINS
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
SEPT. 27, 2005

X

Operator Name: Exxon Mobil Oil Corporation * Lease Name: H. D. STOCKWELL Well #: 3
 Sec. 25 Twp. 26 S. R. 34 East West County: FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>KRIDER</td> <td>2600</td> <td>2620</td> </tr> <tr> <td>WINFIELD</td> <td>2658</td> <td>2668</td> </tr> <tr> <td>TOWANDA</td> <td>2725</td> <td>2740</td> </tr> </table>	Name	Top	Datum	KRIDER	2600	2620	WINFIELD	2658	2668	TOWANDA	2725	2740
Name	Top	Datum											
KRIDER	2600	2620											
WINFIELD	2658	2668											
TOWANDA	2725	2740											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	952'	CLASS C	435	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2871'	CLASS C	125,75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	2600' - 2740'	FRAC'D WELL WITH 969,100 scf OF 80Q N2 FOAM @ 80BPM	

TUBING RECORD	Size Set At <u>2 3/8", 90#jts @2754'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>2-20-96</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

<h2 style="margin: 0;">Schlumberger</h2> <p style="margin: 5px 0;">Job Date: 05-13-2002</p>	Customer: Exxon Mobil
	District: Ulysses
	Representative: Richard Lewis
	DS Supervisor: Dave Brawley
	Well: Stockwell H03

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	BH FOAM QUALITY %
05:13:2002:11:35:31	2985	0.0	3742	0.0	0.0
05:13:2002:11:35:36	Pressure Test Lines				
05:13:2002:11:35:36	2953	0.0	3602	0.0	0.0
05:13:2002:11:35:51	3044	0.0	3172	0.0	0.0
05:13:2002:11:36:11	2806	0.0	2641	0.0	0.0
05:13:2002:11:36:31	2779	0.0	700	0.0	0.0
05:13:2002:11:36:51	2829	0.0	0	0.0	0.0
05:13:2002:11:37:11	2811	0.0	0	0.0	0.0
05:13:2002:11:37:31	2705	0.0	0	0.0	0.0
05:13:2002:11:37:51	549	0.0	0	0.0	0.0
05:13:2002:11:38:11	1035	0.0	0	0.0	0.0
05:13:2002:11:38:31	32	0.0	0	0.0	0.0
05:13:2002:11:38:51	27	0.0	0	0.0	0.0
05:13:2002:11:39:11	32	0.0	0	0.0	0.0
05:13:2002:11:39:31	23	0.0	0	0.0	0.0
05:13:2002:11:39:51	27	0.0	0	0.0	0.0
05:13:2002:11:40:11	27	0.0	0	0.0	0.0
05:13:2002:11:40:31	32	0.0	0	0.0	0.0
05:13:2002:11:40:51	27	0.0	0	0.0	0.0
05:13:2002:11:41:11	27	0.0	0	0.0	0.0
05:13:2002:11:41:31	27	0.0	0	0.0	0.0
05:13:2002:11:41:51	23	0.0	0	0.0	0.0
05:13:2002:11:42:11	27	0.0	0	0.0	0.0
05:13:2002:11:42:31	23	0.0	0	0.0	0.0
05:13:2002:11:42:51	27	0.0	0	0.0	0.0
05:13:2002:11:43:11	27	0.0	0	0.0	0.0
05:13:2002:11:43:31	27	0.0	0	0.0	0.0
05:13:2002:11:43:51	27	0.0	0	0.0	0.0
05:13:2002:11:44:11	27	0.0	0	0.0	0.0
05:13:2002:11:44:31	27	0.0	0	0.0	0.0
05:13:2002:11:44:51	27	0.0	0	0.0	0.0
05:13:2002:11:45:11	27	0.0	0	0.0	0.0
05:13:2002:11:45:31	23	0.0	0	0.0	0.0
05:13:2002:11:45:51	27	0.0	0	0.0	0.0
05:13:2002:11:46:11	23	0.0	0	0.0	0.0
05:13:2002:11:46:31	23	0.0	0	0.0	0.0
05:13:2002:11:46:51	27	0.0	0	0.0	0.0
05:13:2002:11:47:11	27	0.0	0	0.0	0.0
05:13:2002:11:47:31	27	0.0	0	0.0	0.0
05:13:2002:11:47:51	179	0.0	0	0.0	0.0
05:13:2002:11:48:11	23	0.0	0	0.0	0.0
05:13:2002:11:48:30	Started Pad				
05:13:2002:11:48:30	41	0.0	2912	0.0	0.0
05:13:2002:11:48:31	41	0.0	2851	0.0	0.0
05:13:2002:11:48:51	188	0.0	13507	32.1	0.0
05:13:2002:11:49:11	270	2.7	12937	32.0	0.0
05:13:2002:11:49:31	343	7.0	13517	38.9	0.0
05:13:2002:11:49:51	380	7.9	13987	40.8	0.0
05:13:2002:11:50:11	417	8.1	13917	40.9	0.0
05:13:2002:11:50:22	Stage at Perfs: Pad				
05:13:2002:11:50:22	430	8.0	13887	40.9	0.0
05:13:2002:11:50:31	458	8.0	13907	40.9	0.0
05:13:2002:11:50:51	623	15.6	20230	32.1	89.9
05:13:2002:11:51:11	943	15.9	20381	63.7	80.6
05:13:2002:11:51:31	1241	15.9	25503	76.1	80.4
05:13:2002:11:51:51	1492	15.9	28955	84.3	79.8
05:13:2002:11:52:11	1721	16.0	28105	82.5	79.1

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Well: Stockwell H03

Job Date: 05-13-2002

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	BH FOAM QUALITY %
05:13:2002:11:52:51	1978	15.9	28025	82.1	80.9
05:13:2002:11:53:11	1950	16.0	27694	81.3	80.7
05:13:2002:11:53:31	1923	16.0	27294	80.4	80.6
05:13:2002:11:53:51	1895	16.0	27244	80.3	80.4
05:13:2002:11:54:11	1868	16.0	27264	80.4	80.2
05:13:2002:11:54:31	1831	16.0	27274	80.3	80.1
05:13:2002:11:54:51	1799	16.2	27254	80.3	80.0
05:13:2002:11:55:11	1781	16.0	27264	80.5	80.0
05:13:2002:11:55:31	1772	16.0	27254	80.5	80.0
05:13:2002:11:55:51	1762	16.0	27264	80.5	80.0
05:13:2002:11:56:11	1753	16.0	27264	80.4	80.0
05:13:2002:11:56:31	1753	16.0	27274	80.4	80.0
05:13:2002:11:56:51	1749	16.2	27274	80.3	80.0
05:13:2002:11:57:11	1744	16.0	27274	80.4	80.0
05:13:2002:11:57:31	1739	16.0	27274	80.5	80.0
05:13:2002:11:57:51	1735	16.0	27264	80.5	80.0
05:13:2002:11:58:11	1739	16.0	27264	80.5	80.0
05:13:2002:11:58:31	1739	16.2	27264	80.3	80.0
05:13:2002:11:58:51	1735	16.0	27254	80.3	80.0
05:13:2002:11:59:11	1735	16.2	27254	80.3	80.0
05:13:2002:11:59:31	1730	16.2	27254	80.3	80.0
05:13:2002:11:59:51	1726	16.2	27254	80.3	80.0
05:13:2002:12:00:11	1726	16.0	27264	80.5	80.0
05:13:2002:12:00:31	1726	16.2	27254	80.4	80.0
05:13:2002:12:00:51	1721	16.2	27264	80.3	80.0
05:13:2002:12:01:11	1721	16.0	27244	80.4	80.0
05:13:2002:12:01:31	1721	16.0	27244	80.4	80.0
05:13:2002:12:01:51	1717	16.0	27224	80.4	80.0
05:13:2002:12:02:11	1717	16.2	27214	80.3	80.0
05:13:2002:12:02:31	1717	16.2	27204	80.3	80.0
05:13:2002:12:02:51	1712	16.0	27204	80.3	79.9
05:13:2002:12:03:11	1707	16.2	27194	80.2	79.9
05:13:2002:12:03:31	1707	16.0	27154	80.2	79.9
05:13:2002:12:03:51	1707	16.2	27154	80.1	79.9
05:13:2002:12:04:11	1698	16.0	27124	80.2	79.9
05:13:2002:12:04:31	1703	16.0	27114	80.1	79.9
05:13:2002:12:04:51	1698	16.0	27124	80.2	79.9
05:13:2002:12:05:11	1698	16.2	27114	80.0	79.9
05:13:2002:12:05:31	1694	16.2	27134	80.1	79.9
05:13:2002:12:05:51	1836	16.0	27144	80.2	79.9
05:13:2002:12:06:11	1694	16.2	27154	80.1	79.9
05:13:2002:12:06:31	1694	16.0	27144	80.2	79.9
05:13:2002:12:06:51	1689	16.0	27184	80.1	79.9
05:13:2002:12:07:11	1694	16.2	27174	80.1	79.9
05:13:2002:12:07:31	1698	16.2	27164	80.1	79.9
05:13:2002:12:07:51	1703	16.0	27184	80.1	79.9
05:13:2002:12:08:11	1712	16.0	27154	80.2	79.9
05:13:2002:12:08:31	1712	16.2	27174	80.1	79.9
05:13:2002:12:08:51	1859	16.2	27174	80.1	79.9
05:13:2002:12:09:11	1721	16.2	27174	80.1	79.9
05:13:2002:12:09:31	1726	16.0	27154	80.2	79.9
05:13:2002:12:09:51	1726	16.0	27174	80.2	79.9
05:13:2002:12:10:11	1721	16.0	27164	80.2	79.9
05:13:2002:12:10:31	1707	16.2	27214	80.2	79.9
05:13:2002:12:10:51	1703	16.2	27184	80.1	79.9
05:13:2002:12:11:11	1689	16.0	27184	80.3	80.0
05:13:2002:12:11:31	1685	16.0	27184	80.3	79.9
05:13:2002:12:11:51	1680	16.0	27194	80.3	79.9
05:13:2002:12:12:11	1675	16.0	27204	80.1	79.9
05:13:2002:12:12:31	1675	16.0	27174	80.3	79.9
05:13:2002:12:12:51	1671	16.2	27194	80.1	79.9
05:13:2002:12:13:11	1675	16.0	27194	80.3	79.9
05:13:2002:12:13:31	1671	16.0	27184	80.3	79.9

Well: Stockwell H03

Job Date: 05-13-2002

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	BH FOAM QUALITY %
05:13:2002:12:13:51	1675	16.2	27174	80.3	79.9
05:13:2002:12:14:11	1671	16.2	27194	80.3	79.9
05:13:2002:12:14:31	1675	16.2	27194	80.1	79.9
05:13:2002:12:14:51	1675	16.2	27184	80.3	79.9
05:13:2002:12:15:11	1675	16.0	27184	80.3	79.9
05:13:2002:12:15:31	1675	16.0	27194	80.3	79.9
05:13:2002:12:15:51	1671	16.2	27194	80.3	79.9
05:13:2002:12:16:11	1675	16.0	27194	80.3	79.9
05:13:2002:12:16:31	1675	16.0	27194	80.3	79.9
05:13:2002:12:16:51	1675	16.0	27184	80.3	79.9
05:13:2002:12:17:11	1675	16.2	27174	80.2	79.9
05:13:2002:12:17:31	1675	16.0	27204	80.3	79.9
05:13:2002:12:17:51	1675	16.2	27204	80.2	79.9
05:13:2002:12:18:11	1671	16.2	27194	80.3	79.9
05:13:2002:12:18:31	1675	16.0	27214	80.4	79.9
05:13:2002:12:18:51	1675	16.2	27214	80.2	79.9
05:13:2002:12:19:11	1680	16.2	27214	80.4	79.9
05:13:2002:12:19:31	1680	16.0	27204	80.4	79.9
05:13:2002:12:19:51	1680	16.2	27214	80.3	79.9
05:13:2002:12:20:11	1680	16.2	27204	80.2	79.9
05:13:2002:12:20:31	1680	16.2	27204	80.3	79.9
05:13:2002:12:20:51	1680	16.2	27224	80.3	79.9
05:13:2002:12:21:11	1826	16.2	27214	80.2	79.9
05:13:2002:12:21:31	1689	16.2	27214	80.3	79.9
05:13:2002:12:21:51	1685	16.2	27214	80.3	79.9
05:13:2002:12:22:11	1685	16.0	27214	80.3	79.9
05:13:2002:12:22:31	1685	16.2	27184	80.1	79.9
05:13:2002:12:22:51	1685	16.2	27184	80.1	79.9
05:13:2002:12:23:11	1685	16.2	27174	80.2	79.9
05:13:2002:12:23:31	1685	16.2	27184	80.3	79.9
05:13:2002:12:23:51	1689	16.2	27164	80.2	79.9
05:13:2002:12:24:11	1685	16.2	27164	80.2	79.9
05:13:2002:12:24:20	Started Flush Manually				
05:13:2002:12:24:20	1593	0.0	27164	64.0	79.9
05:13:2002:12:24:31	1566	0.0	27164	64.0	79.9
05:13:2002:12:24:51	1552	0.0	27194	64.1	79.9
05:13:2002:12:25:11	1561	0.0	27204	64.1	80.0
05:13:2002:12:25:21	Stage at Perfs: Flush				
05:13:2002:12:25:21	1515	0.0	27094	64.0	0.0
05:13:2002:12:25:31	1424	0.0	10	0.0	0.0