

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208  
 Name: Exxon Mobil Oil Corporation \*  
 Address: P. O. Box 4358  
 City/State/Zip: Houston, TX 77210-4358  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Beverly Roppolo  
 Phone: (281) 654-1943  
 Contractor: Name: Key Energy  
 License: N. A.  
 Wellsite Geologist: N. A.  
 Designate Type of Completion: REFRAC  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Mobil Oil Corporation  
 Well Name: GILBERT-REYNOLDS UNIT, WELL #3  
 Original Comp. Date: 3/7/91 Original Total Depth: 2880'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>3-21-03</u>	<u>2/3/91</u>	<u>3-28-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 189-21477-00-01  
 County: Stevens  
AP. C. N/2 Sec. 11 Twp. 31 S. R. 36  East  West  
4026 FNL feet from S /  (circle one) Line of Section  
2637 FWL feet from E /  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: GILBERT-REYNOLDS UNI Well #: 3  
 Field Name: Hugoton  
 Producing Formation: Chase  
 Elevation: Ground: 3019 Kelly Bushing: 3030  
 Total Depth: 2880 Plug Back Total Depth: 2808  
 Amount of Surface Pipe Set and Cemented at 601 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set N. A. Feet  
 If Alternate II completion, cement circulated from N. A.  
 feet depth to N. A. w/ N. A. sx cmt.

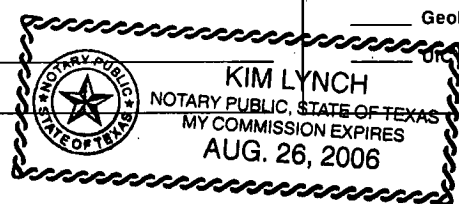
Drilling Fluid Management Plan OWWO KJR 2-4-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content N. A. ppm Fluid volume N. A. bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo  
 Title: Contract Completions Admin Date: 8/6/03  
 Subscribed and sworn to before me this 6th day of August,  
2003  
 Notary Public: Kim Lynch  
 Date Commission Expires: Aug. 26, 2006

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 Distribution



X

Operator Name: Exxon Mobil Oil Corporation \* Lease Name: GILBERT-REYNOLDS UNI Well #: 3  
 Sec. 11 Twp. 31 S. R. 36  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>HERRINGTON</td> <td>2531</td> <td>2539</td> </tr> <tr> <td>U. KRIDER</td> <td>2553</td> <td>2562</td> </tr> <tr> <td>L. KRIDER</td> <td>2582</td> <td>2610</td> </tr> <tr> <td>WINFIELD</td> <td>2630</td> <td>2658</td> </tr> <tr> <td>TOWANDA</td> <td>2688</td> <td>2731</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	HERRINGTON	2531	2539	U. KRIDER	2553	2562	L. KRIDER	2582	2610	WINFIELD	2630	2658	TOWANDA	2688	2731
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
Name	Top	Datum																				
HERRINGTON	2531	2539																				
U. KRIDER	2553	2562																				
L. KRIDER	2582	2610																				
WINFIELD	2630	2658																				
TOWANDA	2688	2731																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	601	white CLC	175, 150	65:35:6+32CC +2%CC
PRODUCTION	7.875	5.500	14#	2880	CL H	250, 215	65:35:6+ 50:50:2+2%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	2531' - 2761'	FRAC'D WELL WITH 80Q N2 FOAM @ 80BPM	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8" 88 JTS	SN @ 2765'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
3-11-91			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

# ORIGINAL

<b>Schlumberger</b>  Job Date: 03-25-2003	Customer:	EXXON MOBIL
	District:	PERRYTON
	Representative:	MR. RICHARD LEWIS
	DS Supervisor:	JR Vela
	Well:	Lee Gilbert 3

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	INJ RATE bbl/min	TOT INJ bbl	BH FOAM QUALITY %
03:25:2003:09:28:25	187	0.0	0.0	0	0.0	0.0	0.0
03:25:2003:09:28:45	192	0.0	0.0	0	0.0	0.0	0.0
03:25:2003:09:29:05	188	0.0	0.0	0	0.0	0.0	0.0
03:25:2003:09:29:25	181	0.0	0.0	0	0.0	0.0	0.0
03:25:2003:09:29:45	183	0.0	0.0	0	0.0	0.0	0.0
03:25:2003:09:30:05	183	0.0	0.0	0	0.0	0.0	0.0
03:25:2003:09:30:09	Started PAD						
03:25:2003:09:30:09	10	0.0	0.0	0	0.0	0.0	0.0
03:25:2003:09:30:25	25	0.1	0.0	0	0.0	0.0	0.0
03:25:2003:09:30:45	171	5.4	1.4	11408	31.6	5.1	0.0
03:25:2003:09:31:05	255	7.0	3.6	12717	37.0	16.8	0.0
03:25:2003:09:31:25	322	6.9	6.0	13277	39.2	29.4	0.0
03:25:2003:09:31:45	355	7.7	8.4	13287	38.9	42.2	0.0
03:25:2003:09:32:05	372	8.1	11.0	13587	39.9	55.3	0.0
03:25:2003:09:32:15	Stage at Perfs: PAD						
03:25:2003:09:32:15	378	8.1	12.4	13597	39.9	62.0	68.1
03:25:2003:09:32:25	380	8.1	13.7	13597	39.9	68.7	80.9
03:25:2003:09:32:45	484	8.1	16.4	22111	59.7	85.0	80.9
03:25:2003:09:33:05	729	15.6	20.6	26384	78.9	108.0	80.2
03:25:2003:09:33:25	870	15.8	25.9	27124	79.7	134.5	80.1
03:25:2003:09:33:45	1000	15.8	31.2	26994	79.3	161.0	79.8
03:25:2003:09:34:05	1163	15.9	36.5	27054	79.4	167.5	80.0
03:25:2003:09:34:25	1236	16.0	41.8	27094	79.7	214.0	80.0
03:25:2003:09:34:45	1281	16.0	47.1	27424	80.4	240.8	80.1
03:25:2003:09:35:05	1310	15.9	52.4	27404	80.4	267.7	80.1
03:25:2003:09:35:25	1332	15.9	57.7	27374	80.3	294.4	80.2
03:25:2003:09:35:45	1349	16.0	63.0	27334	80.2	321.2	80.2
03:25:2003:09:36:05	1361	16.0	68.4	27344	80.5	348.0	80.2
03:25:2003:09:36:25	1371	16.0	73.7	27314	80.3	374.8	80.1
03:25:2003:09:36:45	1378	16.0	79.0	27274	80.2	401.5	80.1
03:25:2003:09:37:05	1383	16.0	84.4	27284	80.2	428.2	80.1
03:25:2003:09:37:25	1389	16.0	89.7	27274	80.1	455.0	80.0
03:25:2003:09:37:45	1395	16.0	95.0	27284	80.2	481.7	80.0
03:25:2003:09:38:05	1400	16.0	100.4	27274	80.2	508.4	80.0
03:25:2003:09:38:25	1403	16.0	105.7	27264	80.2	535.2	80.0
03:25:2003:09:38:45	1408	16.0	111.0	27284	80.2	561.9	80.0
03:25:2003:09:39:05	1411	16.0	116.4	27314	80.3	588.6	80.0
03:25:2003:09:39:25	1415	16.0	121.7	27314	80.2	615.4	80.1
03:25:2003:09:39:45	1415	16.0	127.1	27314	80.3	642.1	80.1
03:25:2003:09:40:05	1416	16.0	132.4	27314	80.3	668.9	80.1
03:25:2003:09:40:25	1419	16.0	137.7	27324	80.2	695.7	80.1
03:25:2003:09:40:45	1421	15.9	143.0	27294	80.3	722.4	80.1
03:25:2003:09:41:05	1424	16.0	148.4	27344	80.3	749.2	80.1
03:25:2003:09:41:25	1426	15.9	153.7	27284	80.2	775.9	80.1
03:25:2003:09:41:45	1429	16.0	159.0	27274	80.2	802.7	80.1
03:25:2003:09:42:05	1432	16.0	164.4	27264	80.2	829.4	80.1
03:25:2003:09:42:25	1433	16.0	169.7	27274	80.2	856.1	80.1
03:25:2003:09:42:45	1435	16.0	175.0	27274	80.1	882.8	80.1
03:25:2003:09:43:05	1437	16.0	180.4	27294	80.2	909.6	80.1
03:25:2003:09:43:25	1437	16.0	185.7	27304	80.2	936.3	80.1
03:25:2003:09:43:45	1439	16.0	191.0	27304	80.2	963.0	80.1
03:25:2003:09:44:05	1443	16.0	196.4	27284	80.2	989.8	80.1
03:25:2003:09:44:25	1446	16.0	201.7	27304	80.2	1016.5	80.1
03:25:2003:09:44:45	1446	16.0	207.0	27294	80.2	1043.2	80.1
03:25:2003:09:45:05	1445	15.9	212.3	27284	80.3	1070.0	80.1
03:25:2003:09:45:25	1447	16.0	217.7	27304	80.2	1096.7	80.1
03:25:2003:09:45:45	1451	16.0	223.0	27294	80.2	1123.4	80.1
03:25:2003:09:46:05	1453	16.0	228.3	27294	80.3	1150.2	80.1
03:25:2003:09:46:25	1454	15.9	233.7	27314	80.3	1176.9	80.1
03:25:2003:09:46:45	1454	16.0	239.0	27314	80.2	1203.7	80.1
03:25:2003:09:47:05	1456	16.0	244.3	27304	80.3	1230.4	80.1
03:25:2003:09:47:25	1457	16.0	249.7	27304	80.2	1257.2	80.1
03:25:2003:09:47:45	1459	16.0	255.0	27324	80.2	1283.9	80.1
03:25:2003:09:48:05	1459	16.0	260.3	27324	80.3	1310.7	80.1
03:25:2003:09:48:25	1456	15.9	265.6	27334	80.3	1337.4	80.1
03:25:2003:09:48:45	1457	16.0	271.0	27314	80.3	1364.2	80.1
03:25:2003:09:49:05	1457	15.9	276.3	27334	80.3	1391.0	80.1
03:25:2003:09:49:25	1457	16.0	281.6	27334	80.2	1417.7	80.1
03:25:2003:09:49:45	1455	16.0	286.9	27334	80.2	1444.5	80.1
03:25:2003:09:50:05	1457	15.9	292.3	27254	80.2	1471.2	80.1
03:25:2003:09:50:25	1456	16.0	297.6	27224	80.1	1497.9	80.1
03:25:2003:09:50:45	1457	16.0	302.9	27234	80.1	1524.6	80.1
03:25:2003:09:51:05	1455	16.0	308.3	27234	80.0	1551.3	80.0
03:25:2003:09:51:25	1457	16.0	313.6	27264	80.2	1578.0	80.0
03:25:2003:09:51:45	1457	16.0	318.9	27264	80.2	1604.7	80.0
03:25:2003:09:52:05	1458	16.0	324.3	27274	80.1	1631.5	80.0
03:25:2003:09:52:25	1457	16.0	329.6	27264	80.2	1658.2	80.0
03:25:2003:09:52:45	1458	16.0	334.9	27294	80.2	1684.9	80.1
03:25:2003:09:53:05	1456	15.9	340.3	27304	80.3	1711.7	80.1
03:25:2003:09:53:25	1454	16.0	345.6	27284	80.2	1738.4	80.1
03:25:2003:09:53:45	1453	16.0	350.9	27294	80.1	1765.1	80.1
03:25:2003:09:54:05	1454	16.0	356.2	27304	80.3	1791.9	80.1
03:25:2003:09:54:25	1454	16.0	361.6	27274	80.2	1818.6	80.1

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# ORIGINAL

Well: Lee Gilbert 3

Job Date: 03-25-2003

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	INJ RATE bbl/min	TOT INJ bbl	BH FOAM QUALITY %
03:25:2003:09:55:05	1454	18.0	372.2	27304	80.3	1872.1	80.1
03:25:2003:09:55:25	1454	18.0	377.6	27284	80.2	1898.8	80.1
03:25:2003:09:55:45	1455	18.0	382.9	27304	80.1	1925.6	80.1
03:25:2003:09:56:05	1454	18.0	388.2	27304	80.2	1952.3	80.1
03:25:2003:09:56:25	1455	18.0	393.6	27294	80.3	1979.1	80.1
03:25:2003:09:56:45	1453	15.9	398.9	27314	80.2	2005.8	80.1
03:25:2003:09:57:05	1455	18.0	404.2	27294	80.2	2032.6	80.1
03:25:2003:09:57:25	1453	18.0	409.6	27314	80.2	2059.3	80.1
03:25:2003:09:57:45	1453	18.0	414.9	27304	80.3	2086.1	80.1
03:25:2003:09:58:05	1450	18.0	420.3	27304	80.3	2112.8	80.0
03:25:2003:09:58:25	1451	18.0	425.8	27314	80.3	2139.8	80.0
03:25:2003:09:58:45	1451	18.0	430.9	27304	80.4	2166.4	80.0
03:25:2003:09:59:05	1452	18.0	436.3	27284	80.3	2193.1	80.0
03:25:2003:09:59:25	1450	18.0	441.6	27294	80.2	2219.9	80.0
03:25:2003:09:59:45	1448	18.0	447.0	27294	80.2	2246.6	80.0
03:25:2003:10:00:05	1446	18.0	452.3	27304	80.3	2273.4	80.0
03:25:2003:10:00:25	1447	18.0	457.6	27314	80.3	2300.1	80.0
03:25:2003:10:00:45	1445	18.0	463.0	27314	80.4	2326.9	80.0
03:25:2003:10:01:05	1445	18.1	468.3	27324	80.3	2353.6	80.0
03:25:2003:10:01:25	1441	18.0	473.7	27314	80.3	2380.4	80.0
03:25:2003:10:01:35	Started FLUSH Automatically						
03:25:2003:10:01:35	1440	18.0	478.3	27324	80.3	2393.8	80.0
03:25:2003:10:01:45	1401	0.0	478.8	27304	84.3	2405.2	80.0
03:25:2003:10:02:05	1337	0.0	478.8	27324	84.2	2428.6	80.0
03:25:2003:10:02:25	1349	0.0	478.8	27334	84.3	2448.1	80.0
03:25:2003:10:02:38	Stage at Perfs: FLUSH						
03:25:2003:10:02:38	1310	0.0	478.8	13827	32.0	2457.8	81.3
03:25:2003:10:02:45	1281	0.0	478.8	5563	29.0	2481.5	0.0
03:25:2003:10:03:05	1218	0.0	478.8	400	3.8	2464.5	0.0
03:25:2003:10:03:25	1198	0.0	478.8	0	0.0	2464.5	0.0
03:25:2003:10:03:45	1187	0.0	478.8	0	0.0	2464.5	0.0
03:25:2003:10:04:05	1179	0.0	478.8	0	0.0	2464.5	0.0
03:26:2003:10:04:25	1172	0.0	478.8	0	0.0	2464.5	0.0
03:25:2003:10:04:45	1167	0.0	478.8	0	0.0	2464.5	0.0
03:25:2003:10:05:05	1182	0.0	478.8	0	0.0	2464.5	0.0
03:25:2003:10:05:25	1158	0.0	478.8	0	0.0	2464.5	0.0
03:25:2003:10:05:45	990	0.0	478.8	0	0.0	2464.5	0.0
03:25:2003:10:06:05	727	0.0	478.8	0	0.0	2484.5	0.0
03:25:2003:10:06:25	200	0.0	478.8	0	0.0	2464.5	0.0
03:25:2003:10:06:45	16	0.0	478.8	0	0.0	2464.5	0.0

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