

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33438  
 Name: Stagecoach E&P, LLC  
 Address: 7257 South Tucson, Suite 250  
 City/State/Zip: Englewood, CO 80112  
 Purchaser: Kanmap  
 Operator Contact Person: Larry Weis  
 Phone: (303) 895-7178  
 Contractor: Name: Mokat Drilling  
 License: 5831  
 Wellsite Geologist: Larry Weis  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>7-16-04</u>	<u>7-16-04</u>	<u>7-23-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-30589.00.00  
 County: Montgomery  
   Ap    SW    SE Sec. 15 Twp. 33 S. R. 16  East  West  
700 feet from S N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Bever Well #: CBM-1  
 Field Name: Coffeyville-Cherryvale  
 Producing Formation: Cherokee Coals  
 Elevation: Ground: 790' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1155' Plug Back Total Depth: 1143'  
 Amount of Surface Pipe Set and Cemented at 20' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from surface  
 feet depth to 1143' w/ 130 sx cmt.

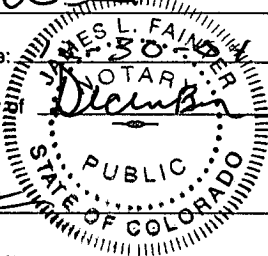
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *Alt II KGR 2/25/08*  
 Chloride content N/A ppm Fluid volume N/A bbls  
 Dewatering method used Air Drilled  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Agent Date: December 30<sup>th</sup> 2004

Subscribed and sworn to before me this 30<sup>th</sup> day of December  
 2004  
 Notary Public: [Signature]  
 Date Commission Expires: 8-21-07  
 My Commission Expires August 21, 2007



**KCC Office Use ONLY**

\_\_\_\_\_ Letter of Confidentially Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 \_\_\_\_\_ Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

Operator Name: Stagecoach E&P, LLC Lease Name: Bever Well #: CBM-1  
 Sec. 15 Twp. 33 S. R. 16  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mulky Coal	632' +148'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Weir Pitt Coal	838' -58
List All E. Logs Run:		Mississippian	1076' -296

Compensated Density Neutron, Dual Induction

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, Intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	20'	Portland	3	None
Production	6 3/4"	4 1/2"	10.5#	1131'	Thickset	130	Kol-Seal, 4#/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	1058-62, Riverton; 998.5-1000.5, Rowe	500 gal FeHCl, 345 bbls wtr, 4500# 20/40 sd	
4 spf	839.5-843.5, Weir-Pitt	500 gal FeHCl, 150 bbls wtr, 2900# 20/40 sd	
4 spf	732.5-34.5, Fleming; 685.5-87.5, Croweburg;	500 gal FeHCl, 475 bbls wtr, 8900# 20/40 sd	
	666.5-68.5, Bevier; 659-62, Iron Post;		
4 spf	632-636, Mulky; 600-603, Summit	500 gal FeHCl, 335 bbls wtr, 4800# 20/40 sd	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	1131'	N/A		
Date of First, Resumerd Production, SWD or Enhr. 11-15-04			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	30 mcf	20 bwpd	N/A	N/A	

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled   Cherokee Coals Listed Above  
*(If vented, Submit ACO-18.)*    Other (Specify) \_\_\_\_\_

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator	STAGE COACH EXP, LLC	Well No.	CBM-1	Lease	BEVER	Loc.	1/4	1/4	1/4	Sec.	15	Twp.	33	Rge.	16
		County	MONTGOMERY	State	KS	Type/Well		Depth	1155'	Hours		Date Started	7-14-04	Date Completed	7-15-04
Job No.	Casing Used	Bit Record				Coring Record									
	21.5' OF 8 5/8"	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.			
Driller	Cement Used			6 3/4"											
TOOTIE															
Driller	Rig No.														
GERALD	1														
Driller	Hammer No.														

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	10	OVERBURDEN	597	599	BLACK SHALE	843	848	COAL			
10	25	LIMEY SHALE	599	605	GREY SHALE	848	875	SANDY SHALE			
25	93	SHALE & LIME	605	631	LIME	861		GAS TEST 1# 1/8"			
93	101	LIME	631	633	GREY SHALE	875	895	SAND & SANDY SHALE			
101	120	SHALE	633	634	COAL	895	1006	SHALE			
120	125	LIME	634	636	BLACK SHALE	913		GAS TEST SAME			
125	205	SHALE	636	638	GREY SHALE	1006	1007	COAL			
205	225	BLACK & GREY SHALE	636		GAS TEST LIGHT BLOW	1007	1060	SHALE			
225	235	GREY SHALE	638	651	LIME	1013		GAS TEST SAME			
235	255	SHALE & LIME	651	657	GREY SHALE	1060	1062	COAL			
255	258	BLACK SHALE	657	661	BLACK SHALE	1063		GAS TEST SAME			
258	266	SANDY SHALE	661	663	COAL	1062	1075	SHALE			
266	275	LIME	663	668	SANDY SHALE & SAND	1075	1090	LIMEY CHAT MISSISSIPPI			
275	312	SANDY SHALE	668	669	BLACK SHALE	1090	1155	LIME			
312	320	LIME	669	670	COAL						
320	323	SHALE	670	683	SANDY SHALE			T.D. 1155			
323	369	LIME	683	685	LIME						
369	370	SHALE	685	687	BLACK SHALE OR COAL						
370	373	SAND	687	700	GREY SHALE						
373	374	LIME	700	702	LIME						
374	378	SAND	702	713	GREY SHALE						
378	464	SANDY SHALE	711		GAS TEST SAME						
464	465	LIME	713	716	BLACK SHALE						
465	467	BLACK SHALE	716	731	GREY SHALE						
467	469	GREY SHALE	731	734	BLACK SHALE						
469	489	LIME OIL ODOR	734	736	COAL						
489	495	BLACK SHALE	736	738	GREY SANDY SHALE						
495	505	SANDY SHALE & SAND	738	740	SAND						
505	525	SAND	740	760	SANDY SHALE & SAND						
525	563	SANDY SHALE	760	786	SHALE						
					SAND & SANDY SHALE						

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CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 320-431-9210 OR 800-467-8676

TICKET NUMBER **1359**

LOCATION **Earl Ka...**

FOREMAN **Brad Butler**

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE: <b>7-16-04</b>	CUSTOMER #:	WELL NAME & NUMBER: <b>Bever CBM-1</b>	SECTION: <b>15</b>	TOWNSHIP: <b>33S</b>	RANGE: <b>16E</b>	COUNTY: <b>Montgomery</b>
CUSTOMER: <b>Stagecoach E&amp;P, LLC</b>			Faith Well Serv.			
MAILING ADDRESS: <b>7257 South Tucson Suite 250</b>			TRUCK # <b>446</b> DRIVER <b>Rick</b>			
CITY: <b>Englewood</b> STATE: <b>CO.</b> ZIP CODE: <b>80112</b>			TRUCK # <b>206</b> DRIVER <b>Daniel</b>			
JOB TYPE: <b>Logging</b>	HOLE SIZE: <b>6 3/4"</b>	HOLE DEPTH: <b>1155'</b>	CASING SIZE & WEIGHT: <b>4 1/2" - 10.5 lb.</b>			
CASING DEPTH: <b>1148'</b>	DRILL PIPE:	TUBING:	OTHER:			
SLURRY WEIGHT: <b>13.3 lbs</b>	SLURRY VOL: <b>38 Bbls</b>	WATER gal/sk:	CEMENT LEFT in CASING: <b>0'</b>			
DISPLACEMENT: <b>18 Bbls</b>	DISPLACEMENT PSI: <b>400</b>	MIX PSI:	RATE: <b>3 BPM</b>			
REMARKS: <b>Safety Meeting. Rig up 4 1/2" casing, break circulation with fresh water. Pumped 5 Bbls of Metasilicate Preflush followed with 10 Bbl water spacer. Mixed 130 SKS Thick Set cement with 4" P/SK of KOL SEAL at 13.3 lbs P/SK. Shut down - washout pump lines - Release Plug Displace Plug with 18 Bbl water. Final pumping at 400 PSI - Pumped Plug to 900 PSI wait 2 min - Release Pressure - Float Held - close casing in with 0 PSI Good cement returns to surface with 8 Bbls slurry</b>						
<b>Job complete - Tear down</b>						

"Thank you"

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	50 miles	MILEAGE	2.35	117.50
1126 A	130 SKS	Thick Set Cement	11.85	1540.50
1110 A	10 SKS	KOL SEAL 4" P/SK	15.75	157.50
1111 A	50 lbs	Metasilicate Preflush	1.40	70.00
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4404	1	4 1/2" Top Rubber Plug	35.00	35.00
5407 A	7.15 Ton	50 miles	.85	303.87
			5.3%	SALES TAX
				ESTIMATED TOTAL
				<b>3029.93</b>

AUTHORIZATION: *[Signature]* TITLE: DATE: