

ORIGINAL

SIDE ONE

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-23408-0000

County ROOKS

50'S & 155' W - G - E 1/4 - SW Sec. 21 Twp. 9 Rge. 19 X ^E _W

1270 Feet from S (circle one) Line of Section

1825 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Operator: License # 5259

Name: MAI OIL OPERATIONS, INC.

Address P.O. BOX 33

City/State/Zip RUSSELL, KS. 67665

Purchaser: N/A

Operator Contact Person: ALLEN BANGERT

Phone: (785) 483-2169

Contractor: Name: MURFIN DRILLING CO., INC.

License: 30606

Wellsite Geologist: TODD MORGENSTERN

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGM
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7-6-04 7-13-04 7-13-04
Spud Date Date Reached TD Completion Date

Lease Name MONGEAU Well # 1

Field Name WILDCAT

Producing Formation _____

Elevation: Ground 2133' KB 2138'

Total Depth 3641' PBTD _____

Amount of Surface Pipe Set and Cemented at 231 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P4A KJR 2/25/08
(Data must be collected from the Reserve Pit)

Chloride content 30,000 ppm Fluid volume 80 bbls

Dewatering method used LET DRY

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

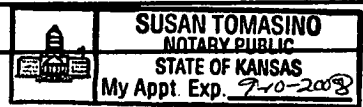
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen Bangert
Title PROD. SUPT. Date 1-05-05

Subscribed and sworn to before me this 4th day of January, 2005.

Notary Public Susan Tomasi

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-91)

RECEIVED

JAN 07 2005

KCC WICHITA

SIDE TWO

ORIGINAL

Operator Name MAI OIL OPERATIONS, INC.

Lease Name WONGEAU

Well # 1

Sec. 21 Twp. 9 Rge. 10

East
 West

County ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

DUAL INDUCTION, COMPENSATED
NEUTRON-DENSITY, SONIC

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
ANHYDRITE	1521'	617
BASE ANH	1560'	578
TOPEKA	3085'	-947
HEEBNER	3288'	-1150
TORONTO	3314'	-1176
LANSING	3330'	-1192
BASE K.C.	3551'	-1413
ARBUCKLE	3570'	-1432

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	231'	COMMON	150	2% GEL 3% CC
PRODUCTION	7 7/8"	5 1/2"	14#	3638'	ASC	135	
		5 1/2" PULLED					

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3602-08', 3586-90', 3575-78'	2750 GAL 20% HCL	
3887Z	3372-76', 3340-46', 3330-34'	3000 GAL 20% HCL	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. NONE Producing Method Flowing Pumping Gas Lift, Other, (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Production Interval

Open Hole Perforated Dually Comp. Commingled
 Other (Specify) _____

ALLIED CEMENTING CO., INC.

O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

<u>2/7/04</u>	SEC <u>21</u>	TWP. <u>9</u>	RANGE <u>19</u>	CALLED OUT <u>7:30 pm</u>	ON LOCATION <u>9:00 pm</u>	JOB START	JOB FINISH <u>10:30 pm</u>
BASE <u>Mongeau</u> WELL # <u>1</u>			LOCATION <u>Zurich 1N 2W</u>			COUNTY <u>ROCKY</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD <input type="radio"/> NEW							

CONTRACTOR MURFIN #16

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 232

CASING SIZE 8 5/8 DEPTH 237

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13.8 bbls

OWNER _____

CEMENT AMOUNT ORDERED _____

150 lbs Com 3-2

COMMON	<u>150</u>	@	<u>7.65</u>	<u>1,147.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Bill

345 HELPER Steve

BULK TRUCK

213 DRIVER GARY

BULK TRUCK

_____ DRIVER _____

RECEIVED				
<u>JAN 07 2005</u>				
KCC WICHITA				
HANDLING	<u>158</u>	@	<u>1.25</u>	<u>197.50</u>
MILEAGE	<u>1.05/sk/mi.</u>			<u>434.50</u>
TOTAL				<u>1,962.50</u>

REMARKS:

Ran 5 ft of 8 5/8 Set c 231

Cent w/ 150 lbs Com 3-2

Pump plug w/ 13.8 bbls of water

Cent did CIRC.

CHARGE TO: M9i Oil op.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	_____			
PUMP TRUCK CHARGE				<u>520.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>55 mi</u>	@	<u>4.00</u>	<u>220.00</u>
	<u>185 WOOD</u>	@		<u>45.00</u>
TOTAL				<u>785.00</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was

ALLIED CEMENTING CO., INC. 10...

BOX 31
WESSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>4/04</u>	SEC <u>21</u>	TWP. <u>6</u>	RANGE <u>19</u>	CALLED OUT <u>11:00 AM</u>	ON LOCATION <u>1:00 AM</u>	JOB START	JOB FINISH <u>6:00 AM</u>
WELL # <u>1</u>		LOCATION <u>20 RICH NW 1/4</u>			COUNTY <u>ROCK</u>	STATE <u>KAN</u>	

OR NEW (Circle one)

CONTRACTOR MURPHY #76

TYPE OF JOB PROD CSG

HOLE SIZE 7 1/2 T.D.

CASING SIZE 5 1/2 DEPTH 3640

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 29

PERFS.

DISPLACEMENT 88.3 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Bill

366 HELPER Shane

BULK TRUCK

213 DRIVER Cathy

BULK TRUCK

DRIVER

OWNER

CEMENT

AMOUNT ORDERED

150 lbs ASC 2 1/2 gal 10% salt

8 gal Gilsonite 3/4 14-CD31 Deformen

750 GAL WFR2

COMMON	<u>150 ASC</u>	@	<u>950</u>	<u>1425.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE		@		
<u>Gilsonite</u>	<u>750#</u>	@	<u>50¢</u>	<u>375.00</u>
<u>CD-31</u>	<u>105#</u>	@	<u>55.00</u>	<u>5775.00</u>
<u>Deformen</u>	<u>31#</u>	@	<u>5.25</u>	<u>157.50</u>
<u>SALT</u>	<u>15</u>	@	<u>15.00</u>	<u>225.00</u>
<u>WFR-2</u>	<u>750 gals</u>	@	<u>1.00</u>	<u>750.00</u>
HANDLING	<u>168</u>	@	<u>1.25</u>	<u>210.00</u>
MILEAGE	<u>5 1/2 SK/mile</u>			<u>378.00</u>

TOTAL 4131.00

RECEIVED
JAN 07 2005

KCC WICHITA

REMARKS:

SERVICE

Pipe set @ 3640

Shoe # 21

th salt 3619

pump 750 Gal WFR2 Follow w

125 lbs ASC pump plus w/ 88.3 bbls

of water hand plus @ 11.00 #

float did hold

15% RH

10% MH

DEPTH OF JOB

PUMP TRUCK CHARGE 1130.00

EXTRA FOOTAGE @

MILEAGE 45 @ 4.00 180.00

PLUG @ 50.00

750 GAL @

Float WFR2 @

TOTAL 1360.00

CHARGE TO: Mai Oil

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

<u>8 Centralizer</u>	@	<u>40.00</u>	<u>320.00</u>
<u>2 Basker</u>	@	<u>128.00</u>	<u>256.00</u>
<u>Shoe</u>	@		<u>150.00</u>
<u>Insect</u>	@		<u>235.00</u>
<u>"W" Port Collen</u>	@		<u>1500.00</u>

TOTAL 2461.00

#37
P.C. 1492

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or