

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 125 N. Market - Suite 1075
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Rick Hiebach
Phone: (316) 262-3573

Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Kevin Kessler

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

12-05-04 12-16-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 097-21556-00-00
County: Kiowa County, Kansas
N2 N2 SE Sec. 36 Twp. 27 S. R. 18 East West
2310 feet from N (circle one) Line of Section
1320 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Yohn Well #: 1-36
Field Name: Greenburg

Producing Formation: _____
Elevation: Ground: 2174' Kelly Bushing: 2185'

Total Depth: 4825' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 422 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P+A KGR 2/25/08*
(Data must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 400 bbls
Dewatering method used Hauled free fluid then allowed to dry

Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers, Inc.

Lease Name: Palmatier License No.: 8061
Quarter _____ Sec. 16 Twp. 25 S. R. 16 East West
County: Edwards Docket No.: D-20,883

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

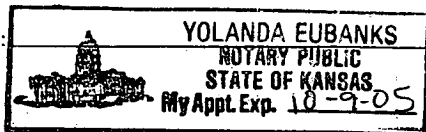
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rick Hiebach
Title: President Date: 12-29-04

Subscribed and sworn to before me this 29th day of December 2004

Notary Public: Yolanda Eubanks

Notary Commission Expires: _____



KCC Office Use ONLY

____ Letter of Confidentiality Attached
____ If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Yohn Well #: 1-36
 Sec. 36 Twp. 27 S. R. 18 East West County: Kiowa County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

- Compensated Neutron/Density
- Dual Induction

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 (see attached sheet)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	422'	60/40 Poz	450	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

YOHN #1-36
DRILLING INFORMATION

N/2 N/2 SE
Sec. 36-27S-18W
Kiowa County, KS

Vincent Oil Corporation
Greensburg NE Prospect

RECEIVED
JAN 14 2005
KGC WICHITA

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES
Vis. Wt. W.L. Cost

CONTRACTOR: Duke Drilling Co. Rig #1

ELEVATION: 2174 ft. G.L.- 2185 K.B.

STRAIGHT HOLE SURVEY
Degree Depth

GEOLOGIST: Kevin Kessler

SAMPLE TOPS

ELECTRIC LOG

Cottonwood	2919 (-734)	2920 (-735)
Foraker	3112 (-927)	3116 (-931)
Howard	3499 (-1314)	3505 (-1320)
Hebner	4000 (-1815)	4011 (-1826)
Toronto	4020 (-1835)	4029 (-1844)
Brown Lm	4164 (-1979)	4170 (-1985)
L.K.C.	4180 (-1995)	4184 (-1999)
Stark Shale	4480 (-2295)	4476 (-2291)
Altamont	4628 (-2443)	4631 (-2446)
Cherokee Shale	4693 (-2508)	4694 (-2509)
Mississippian	4742 (-2557)	4746 (-2561)
Kinderhook Shale	4801 (-2616)	4822 (-2637)
RTD/LTD	4825 (-2640)	4832 (-2647)

12-04-04 MIRT.

12-05-04 Spud at 12:15 a.m. Drilled 12 ¼ in. hole to 422 ft Ran 9 jts. of new 8 5/8" 24# surface casing and set at 422 ft. KB. Cemented with 450 sx of 60-40 pozmix, 2% gel, 3% CC. Plug down at 11:45 a.m. Cement did circulate.

12-08-04 Drilled to 2971 ft. DST #1 3010 ft. to 3070 ft. (Red Eagle)
30", 45", 30", 30"
1st open: weak blow building to 3 ½ in.
2nd open: ½ in. blow. Flushed tool - no help
Rec'd: 120 ft. mud
IFP: 24 - 53# FFP: 54 - 86#
ISIP: 1011# FSIP: 985#

12-11-04 Drilled to 4030 ft. DST #2 4010 ft. to 4030 ft. (Toronto)
30", 30", 30", 30"
1st open: weak ½ in. blow - flushed tool, no help
2nd open: no blow
Rec'd: 2 ft. very slightly gas cut mud
IFP: 10 - 13# FFP: 11 - 12#
ISIP: 20# FSIP: 16#
Temp: 105 degrees

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12-12-04 Drilled to 4190 ft. DST #3 4182 ft. to 4190 ft. (L.K.C. 'A' zone)
 30", 45", 45", 60"
 1st open: weak 1in. blow
 2nd open: no blow - flushed tool, no help
 Rec'd: 65 ft. very slightly mud cut water (7000 chlorides - filtrate)
 IFP: 11 - 27# FFP: 29 - 47#
 ISIP: 1435# FSIP: 1426#
 Temp: 117 degrees
 (Non-commercial)

12-13-04 Drilled to 4730 ft. DST #4 4596 ft. to 4730 ft. (Marmaton, Pawnee, Cherokee Lm)
 30", 30", 15", 30"
 1st open: weak blow decreasing
 2nd open: weak blow died in 12 min. - flushed tool, no help
 Rec'd: 20 ft. mud
 IFP: 22 - 25# FFP: 29 - 26#
 ISIP: 39# FSIP: 35#
 Temp: 111 degrees
 (Non-commercial)

12-14-04 Drilled to 4782 ft. DST #5 4710 ft. to 4782 ft. (Mississippian)
 45", 70", 60", 120"
 1st open: Gas to surface in 4 minutes
 with gauges as follows:

449 MCFD	10"	3/4" choke
344 "	15"	"
236 "	20"	"
194 "	30"	"
121 "	40"	1/2" choke

2nd open: Gas to surface with gauges as follows:

222 MCFD	5"	1/2" choke
177 "	10"	"
78 "	20"	"
25 "	30"	1/4" choke
25 "	40"	"
25 "	50"	"
25 "	60"	"

Rec'd: 440 ft of total fluid with breakdown as follows:
 65 ft of slightly oil cut mud (1% oil, 99% mud)
 185 ft. of gas and oil cut mud (18% gas, 12% oil, 70% mud)
 190 ft. of gas and oil cut mud (23% gas, 27% oil, 50% mud)
 No water recovered
 IFP: 185 - 152# FFP: 209 - 203#
 ISIP: 880# FSIP: 944#
 Temp: 124 degrees

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KCC WICHITA

12-15-04

Drilled to 4797 ft. DST #6 4713 ft. to 4797 ft. (Mississippian)

60", 120", 45", 120"

1st open: Gas to surface in 7.5 minutes

with gauges as follows:

69 MCFD	15"	½" choke
53 "	20"	"
21 "	30"	¼" choke
21 "	40"	"
14 "	50"	"
11 "	60"	"

2nd open: Gas to surface with gauges as follows:

16 MCFD	5"	¼" choke
13 "	10"	"
7 "	20"	"

TSTM 30" thru 60"

Rec'd: 1612 ft of total fluid with breakdown as follows:

124 ft of slightly oil cut mud (1% oil, 99% mud)

248 ft. of gas, oil and water cut mud

(20% gas, 20% oil, 18% water, 42% mud)

248 ft. of gas, oil and water cut mud

(30% gas, 25% oil, 18% water, 50% mud)

248 ft. of gas and oil cut water (20% gas, 18% oil, 62% water)

744 ft. of saltwater (117,000 chl. RW=.13 @ 41 degrees)

IFP: 183 - 436# FFP: 474 - 601#

ISIP: 1172# FSIP: 1202#

Temp: 125 degrees

12-16-04

Drilled to RTD of 4825 ft. Ran Electric Log. **Dry hole.** Plugged well as follows:

50 sx @ 1180', 50 sx @ 450', 10 sx @ 40', 15 sx in RH, 10 sx in MH with 60-40 pox,
6% gel. Plug down at 4:30 a.m. 12-17-04.

RECEIVED
JAN 14 2005
KCC WICHITA

ALLIED CEMENTING CO., INC.

17341

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med. Coobe

DATE: <u>12-5-04</u>	SEC: <u>36</u>	TWP: <u>27S</u>	RANGE: <u>18W</u>	CALLED OUT: <u>4:00 AM</u>	ON LOCATION: <u>7:00 AM</u>	JOB START: <u>11:25 AM</u>	JOB FINISH: <u>11:45 AM</u>
LEASE: <u>YOUN</u>		WELL #: <u>1-36</u>	LOCATION: <u>HAVLAND 5W, 4 1/2 N</u>		COUNTY: <u>KIOWA</u>	STATE: <u>KANSAS</u>	
OLD OR NEW (Circle one): <u>NEW</u>		LOCATION: <u>2W, 1 1/2 S, 11 N TO</u>					

CONTRACTOR: DUKE #1

TYPE OF JOB: SURFACE CASING

HOLE SIZE: 12 1/4" T.D.: 422'

CASING SIZE: 8 5/8" x 24" DEPTH: 422'

TUBING SIZE: _____ DEPTH: _____

DRILL PIPE: _____ DEPTH: _____

TOOL: _____ DEPTH: _____

PRES. MAX: 250# MINIMUM: _____

MEAS. LINE: _____ SHOE JOINT: _____

CEMENT LEFT IN CSG.: 20'

PERFS.: _____

DISPLACEMENT: 25 1/2 BBLs. WATER

OWNER: VINCENT OIL CORP.

CEMENT AMOUNT ORDERED: 450 Sx 60:40:2 + 3% CACZ

COMMON A	<u>276</u>	@	<u>7.85</u>	<u>2119.50</u>
POZMIX	<u>180</u>	@	<u>4.10</u>	<u>738.00</u>
GEL	<u>8</u>	@	<u>11.00</u>	<u>88.00</u>
CHLORIDE	<u>15</u>	@	<u>33.00</u>	<u>495.00</u>
ASC		@		
		@		
		@		
		@		
		@		
HANDLING	<u>473</u>	@	<u>1.35</u>	<u>638.55</u>
MILEAGE	<u>473 x 35</u>		<u>.05</u>	<u>827.75</u>
TOTAL				<u>4906.80</u>

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JAN 14 2005
KCC WICHITA

EQUIPMENT

PUMP TRUCK CEMENTER: KEVIN BRUNBARDT

368-265 HELPER: MIKE RUCKER

BULK TRUCK DRIVER: JASON KESSLER

363-314

BULK TRUCK DRIVER: _____

REMARKS:

RUN 8 5/8" CASING + BREAK CIRC.
PUMP 3 BBLs. WATER, MIX 450
SACKS 60:40:2 + 3% CACZ, DISPLACE
PLUG TO 402' WITH 25 1/2 BBLs. WATER
CEMENT DTD CIRCULATE.
CIRCULATE 20' TO PIT

SERVICE

DEPTH OF JOB	<u>422'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>570.00</u>
EXTRA FOOTAGE	<u>122'</u>	@	<u>.50</u> <u>61.00</u>
MILEAGE	<u>35</u>	@	<u>4.00</u> <u>140.00</u>
		@	
		@	
		@	
TOTAL <u>771.00</u>			

CHARGE TO: VINCENT OIL CORP.

STREET: 125 N. MARKET, Ste. 1075

CITY: WICHITA STATE: KANSAS ZIP: 67202

PLUG & FLOAT EQUIPMENT

8 5/8" TRP	@	<u>100.00</u>	<u>100.00</u>
<u>8 5/8" BASKET</u>	@	<u>180.00</u>	<u>180.00</u>
	@		
	@		
TOTAL <u>380.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX: _____

TOTAL CHARGE: ~~_____~~

DISCOUNT: ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE: X Mike Godfrey ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

PRINTED NAME: Mike Godfrey

ALLIED CEMENTING CO., INC. 20306

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: M.L.

DATE <u>12-16-04</u>	SEC <u>36</u>	TWP <u>27s</u>	RANGE <u>18w</u>	CALLED OUT <u>1:00 pm</u>	ON LOCATION <u>2:00 AM</u>	JOB START <u>2:40 AM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>John</u>	WELL # <u>1-36</u>	LOCATION <u>Haviland 5w-4 1/2 north to</u>	COUNTY <u>Kiowa</u>	STATE <u>KS.</u>			
OLD OR <u>NEW</u> (Circle one)		<u>Taylor Sign 2 west, 1 3/4 south, 1/2 west.</u>					

CONTRACTOR Duke #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8" T.D. 4825'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 1180, 450, 40

TOOL _____ DEPTH _____

PRES. MAX 300 MINIMUM 50

MEAS. LINE _____ SHOE JOINT -

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT fresh h₂O

EQUIPMENT

OWNER Vincent oil Corp.

CEMENT AMOUNT ORDERED 135 sx 60:40:6

COMMON	<u>81</u>	<u>A</u>	@	<u>7.85</u>	<u>635.85</u>
POZMIX	<u>54</u>		@	<u>4.10</u>	<u>221.40</u>
GEL	<u>7</u>		@	<u>11.00</u>	<u>77.00</u>
CHLORIDE			@		
ASC			@		
RECEIVED					
JAN 14 2005					
KCC WICHITA					
HANDLING	<u>142</u>		@	<u>1.35</u>	<u>191.70</u>
MILEAGE	<u>35 x 142 x .05</u>				<u>248.50</u>
					TOTAL <u>1374.45</u>

PUMP TRUCK CEMENTER Mike Rucker

352 HELPER Troy Cushman

BULK TRUCK # _____ DRIVER Josh McDowell

BULK TRUCK # _____ DRIVER _____

REMARKS:

1st Plug: 1180' 2:40 AM, mix 50sx 60:40:6 @ 13.8 weight. Displace.

2nd Plug: 450' 3:40 AM, mix 50sx 60:40:6 @ 13.8 weight. Displace.

3rd Plug: 40' 4:40 AM, mix 10sx 60:40:6 @ 13.8 weight. Displace.

Mix 15sx Rathole. 4:45 AM

Mix 10sx Mousehole. 4:50 AM

SERVICE

DEPTH OF JOB	<u>1180'</u>		
PUMP TRUCK CHARGE			<u>570.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@	<u>4.00 140.00</u>
MANIFOLD		@	
		@	
		@	
			TOTAL <u>710.00</u>

CHARGE TO: Vincent oil Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

NONE

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

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TAX _____

TOTAL CHARGE ~~1374.45~~

ANY APPLICABLE TAX _____ IF PAID IN 30 DAYS

WILL BE CHARGED UPON INVOICING

SIGNATURE Mike Godfrey PRINTED NAME Mike Godfrey

Thanks mikel!