

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4419  
Name: Bear Petroleum Inc  
Address: Box 438  
City/State/Zip: Haysville, KS 67060  
Purchaser: NCRA  
Operator Contact Person: Dick Schremmer  
Phone: (316) 524-1225  
Contractor: Name: Pickrell Drilling  
License: 5123  
Wellsite Geologist: Jim Phillips

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Graves Drilling Co., Inc.  
Well Name: Viney #2

Original Comp. Date: 3-30-81 Original Total Depth: 3938  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. D-28343  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

11-2-04 11-7-04 12-20-04  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-21, 074-0001  
County: Kingman  
NE SW SW Sec. 17 Twp. 28 S. R. 5  East  West  
990 feet from (S) N (circle one) Line of Section  
4290 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Viney A Well #: 2  
Field Name: Broadway  
Producing Formation: N/A

Elevation: Ground: 1415 Kelly Bushing: 1419  
Total Depth: 4650 Plug Back Total Depth: 4634  
Amount of Surface Pipe Set and Cemented at 185 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OWWO KGR 2/25/08  
(Data must be collected from the Reserve Pit) SWD  
Chloride content 20 ppm Fluid volume 400 bbls  
Dewatering method used trucked

Location of fluid disposal if hauled offsite:  
Operator Name: Bear Petroleum Inc.  
Lease Name: Graber License No.: 4419  
Quarter NE Sec. 4 Twp. 27 S. R. 6  East  West  
County: Kingman Docket No.: D98310  
C02284

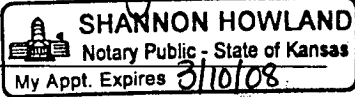
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 1-5-05

Subscribed and sworn to before me this 5th day of January, 19 2005.

Notary Public: Shannon Howland  
Date Commission Expires: 3/10/08



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Bear Petroleum Inc. Lease Name: Viney A Well #: 2  
 Sec. 17 Twp. 28 S. R. 5  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron  
 Correlation Bond Log

Formation (Top), Depth and Datum		<input checked="" type="checkbox"/> Sample
Name	Top	Datum
BR: LM	3000	-1575
LANS	3020	-1595
STARK	3399	-1974
CHER	3650	-2225
MISS CHT	3831	-2406
NUSS DOL	3879	-2454
KINVERHOOK	4128	-2709
VIOLA	4225	-2806
SIMPSON	4269	-2850
ARBUCKLE	4375	-2956

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used <input type="checkbox"/> RTD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
		8 5/8"	24	200	common	185	2% salt
	7 7/8"	5 1/2"	15.5	4648	common	150	18% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1.27	4450' - 4580	3,000 gal 28% FE	4450-4580'
	Total 166 shots		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8" Seal-tite	4420'	Model R	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) SWD

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

(If vented, Sumit ACO-18.)



FIELD ORDER N<sup>o</sup> 25129

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE 11-07 20 04

IS AUTHORIZED BY: Bear Petroleum  
(NAME OF CUSTOMER)  
Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_  
To Treat Well \_\_\_\_\_  
As Follows: Lease Viney Well No. 2826 Customer Order No. \_\_\_\_\_  
Sec. Twp. \_\_\_\_\_  
Range \_\_\_\_\_ County KINGMAN State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED \_\_\_\_\_  
Well Owner or Operator By \_\_\_\_\_ Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
1030	50	MILEAGE	2.50/	125.00
1031	1	PUMP CHARGE		1000.00
1044	1	5 1/2 FLOAT SHOE		150.00
1045	1	LATCH DOWN PLUG + BAFFLE		175.00
1046	5	CENTRALIZERS	55.00	275.00
1047	150	COMMON	7.25	1087.50
1048	750	SALT	.20	150.00
1012	10	CFL117L	80.00	800.00
1013	50	CFR-2	9.00	450.00
1040	2	KCL	20.00	40.00
1055	5	BACTERICIDE	25.00	125.00
1044	400	COAL SEAL	.50	200.00
1200	150	Bulk Charge	1.00	150.00
1201		Bulk Truck Miles 7.5T x 50M = 375 TM	.85	318.75
		Process License Fee on _____ Gallons		
		TOTAL BILLING		5046.25

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative A.G. CARTIS  
Station GB

Well Owner, Operator or Agent

Remarks

KEN'S #41801

NET 30 DAYS



**TREATMENT REPORT**

Acid Stage No. ....

Date 11-07-04 District GB F. O. No. 25129  
 Company Bear Petroleum  
 Well Name & No. Viney 1 SWD  
 Location \_\_\_\_\_ Field \_\_\_\_\_  
 County Kingman State KS  
 Casing: Size 5 1/2 Type & Wt. 15.5 Set at 4647 ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No. Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Swung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T. D. \_\_\_\_\_ ft. P. B. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_  
 Bkdown \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl. /Gal.  
 Pump Trucks. No. Used: Std. \_\_\_\_\_ Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment \_\_\_\_\_  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type \_\_\_\_\_ Gals. \_\_\_\_\_ lb.

Company Representative \_\_\_\_\_

Treater A. G. CURTIS

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
20:30				ON LOCATION 10-06-04
				CENTRALIZERS 1-4-T-11-15
				6 FLOAT SHOE AUTO FILLUP
				LATCH DOWN PLUG + BAFFLE
				TO 4650
				5 1/2 4652, LAND COLLAR IN
				CELLAR PIPE @ 4647'
				RECEIVED
				REGISTRATION COMMISSION
				NOV 11 2005
				REGISTRATION DIVISION
				TOPEKA, KS
				CIRCULATE HOLE FOR 30 MINS
				START FLUSHES
				750 GALS MUD FLUSH
				750 GALS KCL FLUSH
				MIX CEMENT
				LEAD 75 COMMON 18% SALT,
				3/4% CFR-2, 3/4% CFL 17,
				TAIL 75 COMMON 18% SALT
				3/4% CFR-2, 3/4% CFL 17, 5#/SR GILSONITE
				Release Plug
				Plug down
				Release HOLE
				JOB Complete
				A. G. CURTIS
				Thank You