

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 8061  
Name: Oil Producers, Inc. of Kansas  
Address: P.O. Box 8647  
City/State/Zip: Wichita, KS 67208  
Purchaser: N/A  
Operator Contact Person: Diana Richecky  
Phone: (316) 681-0231  
Contractor: Name: Mallard JV, Inc.  
License: 4958  
Wellsite Geologist: Paul Gerlach  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
10/23/2004      11/01/2004      N/A  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

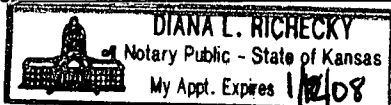
API No. 15 - 097-21552-00-00  
County: Kiowa  
SW 3/2 nw. nw Sec. 3 Twp. 30 S. R. 18  East  West  
1167 3831 feet from S (circle one) Line of Section  
497 4792 feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE SW  
Lease Name: Martin Well #: 1-3  
Field Name: Alford  
Producing Formation: Mississippi  
Elevation: Ground: 2160' Kelly Bushing: 2165'  
Total Depth: 5293' Plug Back Total Depth: 5038'  
Amount of Surface Pipe Set and Cemented at 474 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *P+A RGR 2/25/08*  
(Data must be collected from the Reserve Pit)  
Chloride content 24,640 ppm Fluid volume 220 bbls  
Dewatering method used Hauled to SWD  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Oil Producers, Inc. of Kansas  
Lease Name: Rich #9 License No.: 8061  
Quarter SE Sec. 22 Twp. 32 S. R. 19 East  West  
County: Comanche Docket No.: D 28,178

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: PRESIDENT Date: 1/10/2005  
Subscribed and sworn to before me this 10th day of January,  
2005.  
Notary Public: \_\_\_\_\_  
Date Commission Expires: 1/12/2008



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Martin Well #: 1-3  
 Sec: 3 Twp: 30 S: R. 18 East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken Yes  No

Electric Log Run  Yes No  
 (Submit Copy)

List All E. Logs Run:

Compensated Density/Neutron PE Log, Dual Induction Log, Dual Receiver Cement Bond Log, Micro Log, Sonic Log, Geological Report

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

see note #1

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	474'	see note #2	see note	see note #2
Production		4 1/2"	10.5#	5067'	see note #2	see note	see note #2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A			N/A	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
N/A	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
				Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-1B.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

Attachment 1 - Martin #1-3

Note #1:

Sample Formation (Top), Depth and Datum

Name	Top	Datum
Chase	2467'	-302'
Wreford	2797'	-632'
Emporia	3512'	-1347'
Heeber Shale	4108'	-1943'
Lansing	4306'	-2141'
Marmaton	4754'	-2589'
Cherokee Shale	4826'	-2661'
Mississippian	4921'	-2756'
Viola	5240'	-3075'

Note #2:

Surface	Type of Cement	Type and Percent Additives
325 sacks	60/40 poz	3% cc, 2% gel, 1/4# cellflake/sack

Production

100 sacks	AA-2
25 sacks	60/40 poz

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OIL PRODUCERS, INC. OF KANSAS  
INITIAL COMPLETION REPORT

WELL - MARTIN #1-3

LEGAL - 1167' FNL & 497' FWL of SEC. 3-30S-18W in KIOWA CO., KANSAS

API # - 15-097-21552

G.L. - 2160'

K.B. - 5' ABOVE G.L. @ 2165'

SURFACE CSN - 8 $\frac{5}{8}$ " @ 467' w/ 325 SXS

RTD - 5293'

LTD - 5295' (ELI - 11/01/04)

PRODUCTION CSN - 4 $\frac{1}{2}$ ", 10.5 @ 5061' w/ 100 SXS AA-2

TOP OF CEMENT - 4500' w/ EXCELLENT CEMENT BONDING

PBTD - 5038' (ELI - 11/08/04)

PERFORATIONS - MISS CHERT - 4923-4943' 2/FT 11/08/04

TUBING IN HOLE - NONE

TUBING SET @ - N/A

AVERAGE TBG JT. - N/A

PUMP RUN - NONE

RODS RUN - NONE

PUMP SET @ - N/A

PUMPING UNIT - NONE

PRIME MOVER - NONE

SURFACE EQUIPMENT - NONE

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11/05/04

COMANCHE WELL SERVICE ON LOCATION TO RIG UP D-D DERRICK.  
SHUT DOWN FOR WEEKEND.

11/08/04

ELI WIRELINE ON LOCATION TO RUN DUAL RECEIVER CEMENT BOND LOG.

FOUND TTL DEPTH - 5038'

FOUND TOP OF CEMENT - 4500' w/ EXCELLENT CEMENT BONDING.

COMANCHE SWABBED 4½" CASING DOWN TO 4500' FROM SURFACE.

ELI RIGGED TO PERFORATE PROPOSED MISS. CHERT. INTERVAL UTILIZING 32 GRAM  
EXPENDABLE CASING GUN.

PERFORATE MISS. CHERT. - 4923-4943' w/ 2 SHOTS/FT.

COMANCHE SWABBED 4½" CASING DOWN TO TTL DEPTH.

½ HR. NATURAL TEST - RECOVERED NO FLUID OR GAS.

ACID SERVICES ON LOCATION TO ACIDIZE MISS. CHERT. PERFORATIONS w/ 2500 GALS 15% DSFE  
AND 60 BALL SEALERS.

ACIDIZE MISSISSIPPI PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% DSFE  
PUMP 2,000 GALS 15% DSFE w/ 60 BALLS SPACED EQUALLY  
LOAD HOLE w/ 2% KCL WATER  
PRESSURE TO 1200#, BROKE BACK SLOWLY TO 400#  
DISPLACE 500 GALS ACID @ 5 BPM - 800#  
DISPLACE 2,000 GALS ACID w/ BALLS @ 5 BPM - 800# - 1050#  
OBSERVED SLIGHT BALL ACTION, DID NOT BALL OFF  
ISIP - 700#  
TTL LIQUID LOAD - 128 BBLS

COMANCHE RIGGED TO SWAB 4½" CASING & TEST MISSISSIPPI.

TEST MISSISSIPPI PERFORATIONS AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 150' FROM SURFACE.  
SWAB WELL DOWN, RECOVERED 85.17 BBLS, NO OIL, SHOW OF GAS.  
½ HR TEST - REC. - 3.34 BBLS NO OIL TEST GAS @ 4 MCFPD  
½ HR TEST - REC. - 0.83 BBLS NO OIL TEST GAS @ 4 MCFPD  
½ HR TEST - REC. - 2.50 BBLS NO OIL TEST GAS @ 4 MCFPD  
½ HR TEST - REC. - 1.67 BBLS NO OIL TEST GAS @ 4 MCFPD

SHUT DOWN FOR NIGHT.

11/09/04

SICP - 48 psi FLUID LEVEL - 4002' FROM SURFACE, NO FREE OIL

SBHP - CALCULATES 492 psi

SHUT DOWN. WAITING ON FRAC EQUIPMENT. COMANCHE MOVE OFF LOCATION.

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**11/09/04 CONTINUED**

ACID SERVICES ON LOCATION TO FRACTURE STIMULATE MISS. CHERT. PERFORATIONS 4923-4943' w/ 42,400 GALS 60% N2 FOAM AND 50,500# SAND UTILIZING RESONATED SAND IN LAST STAGE TO MINIMIZE SAND PRODUCTION.

FRACTURE STIMULATE MISSISSIPPI PERFORATIONS AS FOLLOWS:

PUMP 15,000 GALS 60% N2 FOAM PAD, EST. INJ. RATE @ 20 BPM - 2225#  
PUMP 5,000# 20/40 SAND @ 1.0 PPG (5,000 GALS) - 20 BPM - 2125#.  
PUMP 12,000# 20/40 SAND @ 2.0 PPG (6,000 GALS) - 20 BPM - 2025#.  
PUMP 15,000# 20/40 SAND @ 2.5 PPG (6,000 GALS) - 20 BPM - 2000#  
PUMP 12,500# 12/20 SAND @ 2.5 PPG (5,000 GALS) - 20 BPM - 2150#.  
PUMP 6,000# 12/20 RES. SAND @ 3.0 PPG (2,000 GALS) - 20 BPM - 2200#.  
FLUSH SAND TO PERFS w/ 3400 GALS 60% N2 FOAM @ 20 BPM - 2800#.  
ISIP - 2460#, 5 MIN SIP - 2060#, 10 MIN SIP - 1960#  
TTL LIQUID LOAD = 400 BBLS  
TTL SAND - 50,500#

SHUT WELL IN. WAITING ON RIG RETURN.

**11/16/04**

COMANCHE WELL SERVICE BACK ON LOCATION.

RIG UP D-D DERRICK.

SICP - 870#, BLOW WELL DOWN IN 1 HR.

TEST MISSISSIPPI AFTER FRAC AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 53.85 BBLS.

NOTE: ON SWAB DOWN - NO OIL, VERY SLIGHT SHOW OF GAS, NOT MEASURABLE.

SHUT DOWN FOR NIGHT.

**11/17/04**

SICP - 450 psi FLUID LEVEL - 4323' FROM SURFACE FREE OIL - NONE

SBHP - CALCULATES 801 psi (THIS IS OPTIMISTIC)

CONTINUE TESTING MISSISSIPPI AFTER FRAC AS FOLLOWS:

SWAB WELL DOWN, REC. - 9.18 BBLS	TEST GAS @ 10 MCF
<u>1 HR TEST</u> - REC. - 3.34 BBLS NO OIL	TEST GAS @ 15 MCF
<u>1 HR TEST</u> - REC. - 3.34 BBLS NO OIL	TEST GAS @ 13 MCF
<u>1 HR TEST</u> - REC. - 3.34 BBLS NO OIL	TEST GAS @ 13 MCF
<u>1 HR TEST</u> - REC. - 2.50 BBLS NO OIL	TEST GAS @ 15 MCF
<u>2 HR TEST</u> - REC. - 9.18 BBLS NO OIL	TEST GAS @ 19 MCF
<u>1 HR TEST</u> - REC. - 5.84 BBLS NO OIL	TEST GAS @ 17 MCF
<u>1 HR TEST</u> - REC. - 5.01 BBLS NO OIL	TEST GAS @ 18 MCF

SHUT WELL IN FOR NIGHT.

**11/18/04**

SICP - 300 PSI FLUID LEVEL - 4375' FROM SURFACE FREE OIL - NONE

SBHP - CALCULATES 605 psi (THIS SHOULD BE ACCURATE)

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11/18/04 CONTINUED

CONTINUE TESTING MISSISSIPPI AFTER FRAC AS FOLLOWS:

SWAB WELL DOWN, REC. - 8.35 BBLs		
<u>1 HR TEST</u> - REC. - 5.92 BBLs	NO OIL	TEST GAS @ 13.5 MCF
<u>1 HR TEST</u> - REC. - 7.93 BBLs	NO OIL	TEST GAS @ 13.1 MCF
<u>1 HR TEST</u> - REC. - 5.92 BBLs	NO OIL	TEST GAS @ 11.6 MCF
<u>1 HR TEST</u> - REC. - 4.59 BBLs	NO OIL	TEST GAS @ 9.5 MCF
<u>1 HR TEST</u> - REC. - 4.59 BBLs	NO OIL	TEST GAS @ 12.1 MCF
<u>1 HR TEST</u> - REC. - 4.59 BBLs	NO OIL	TEST GAS @ 12.5 MCF
<u>1 HR TEST</u> - REC. - 5.01 BBLs	NO OIL	TEST GAS @ 11.6 MCF
<u>1 HR TEST</u> - REC. - 5.01 BBLs	NO OIL	TEST GAS @ 11.6 MCF

SHUT DOWN FOR NIGHT.

11/19/04

SICP - 240 psi   FLUID LEVEL - 4270' FROM SURFACE   FREE OIL - NONE

SBHP - CALCULATES 585 psi

CONTINUE TESTING MISSISSIPPI AFTER FRAC AS FOLLOWS:

SWAB WELL DOWN, REC. - 10.02 BBLs, NO OIL

NOTE: WE HAVE RECOVERED 157.51 BBLs OF 400 BBL FRAC LOAD @  
THIS POINT = 39% RECOVERY

<u>1 HR TEST</u> - REC. - 6.68 BBLs	NO OIL	TEST GAS @ 12.3 MCF
<u>1 HR TEST</u> - REC. - 5.84 BBLs	NO OIL	TEST GAS @ 12.1 MCF
<u>1 HR TEST</u> - REC. - 4.17 BBLs	NO OIL	TEST GAS @ 11.6 MCF
<u>1 HR TEST</u> - REC. - 4.17 BBLs	NO OIL	TEST GAS @ 11.0 MCF
<u>1 HR TEST</u> - REC. - 5.01 BBLs	NO OIL	TEST GAS @ 11.6 MCF
<u>1 HR TEST</u> - REC. - 4.59 BBLs	NO OIL	TEST GAS @ 11.0 MCF
<u>1 HR TEST</u> - REC. - 5.01 BBLs	NO OIL	TEST GAS @ 11.6 MCF

NOTE: AT THIS POINT, WELL IS DEEMED NON-COMMERCIAL. COMANCHE WELL SERVICE RIGGED DOWN & MOVED OFF LOCATION. WILL PLUG WELL ASAP.

END OF REPORT  
BRAD SIROKY

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**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 81  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b>			6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208				411014	11/5/04	9005	11/1/04
				<b>Service Description</b>			
				Cement			
				<b>Lease</b>		<b>Well</b>	
				Martin		1-3	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>		<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	B. Kasper	D. Scott		New Well		Net 30	

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<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	100	\$15.00	\$1,500.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$8.25	\$206.25 (T)
C195	FLA-322	LB	76	\$7.50	\$570.00 (T)
C221	SALT (Fine)	GAL	545	\$0.25	\$136.25 (T)
C243	DEFOAMER	LB	19	\$3.45	\$65.55 (T)
C244	CEMENT FRICTION REDUCER	LB	24	\$4.75	\$114.00 (T)
C321	GILSONITE	LB	470	\$0.60	\$282.00 (T)
C312	GAS BLOCK	LB	71	\$5.15	\$365.65 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$42.00	\$84.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
C303	SUPER FLUSH	GAL	250	\$3.25	\$812.50 (T)
F100	TURBOLIZER, 4 1/2"	EA	8	\$67.00	\$536.00 (T)
F180	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$510.00	\$510.00 (T)
F273	WEATHERFORD CEMENTING SHOE PACKER TYPE, 4 1/2"	EA	1	\$3,100.00	\$3,100.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.50	\$157.50
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	266	\$1.50	\$399.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.00	\$90.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$11,798.20

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.





**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

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10244 NE Hiway 61  
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## Invoice

	<b>Discount:</b>	\$3,310.57
	<b>Discount Sub Total:</b>	\$8,487.63
<b>Kiowa County &amp; State Tax Rate:</b> 6.30%	<b>Taxes:</b>	\$402.79
(T) Taxable Item	<b>Total:</b>	<b>\$8,890.42</b>

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INVOICE NO.		Subject to Correction		<b>FIELD ORDER</b> 9005 ✓	
Date	Lease	Well #	Legal	11-1-04	
Customer ID	County	State	Station	Martin	
Oil Producers Inc of KS		Depth	Formation	3-30s-18w	
		Casing	Casing Depth	TD	Pratt KS
		4 1/2	5061	5293	Shoe Joint 19.86
		Customer Representative		Treater	
		Bob Kasper		D. Scott	
		Materials Received by		X Bob Kasper	

CHARGE

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	100ski	AA-2 Premium		-		
D203	25ski	60-40 202 Common		-		
C195	76 lbi	F/A-322		-		
C221	545 lbi	Salt fine		-		
C243	19 lbi	Defoamer		-		
C244	24 lbi	Cmt Friction Reducer		-		
C321	470 lbi	Gilsonite		-		
C312	71 lbi	Gas Blok		-		
C141	2 gal	CC-1		-		
C302	500 gal	mud Flush		-		
C303	250 gal	Super Flush		-		
E100	8 ca	Centralizers 4 1/2		-		
E180	1 ca	Cmt Basket "		-		
E223	1 ca	PKR Shoe "		-		
E190	1 ca	LID, Plug & Baffle "		-		
E100	1 ca	Trk mi / way 45 mi		-		
E107	125ski	Cmt Serv Chg		-		
E104	266 tm	Bulk Delv Chg		-		
R210	1 ca	Pump Chg		-		
E101	1 ca	Pickup mi / way 45 mi		-		
R701	1 ca	Cmt Head Rental		-		
Discounted Price =				\$8487.63		

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# TREATMENT REPORT



Customer ID		Date	
Customer <i>Oil Producers</i>		<i>11-1-04</i>	
Lease <i>Martin</i>		Lease No.	Well # <i>1-3</i>
Field Order # <i>9005</i>	Station <i>Pratt KS</i>	Casing <i>4 1/2</i>	Depth <i>3061</i>
Type Job <i>Longstring New Well</i>		County <i>Kiowa</i>	State <i>KS</i>
Formation		Legal Description <i>3-305-18w</i>	

PIPE DATA				PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft <i>1.44</i>	<i>15.0</i>	Acid <i>100ski AA-2 10% Selt</i>	<i>5 #6</i>	RATE	PRESS <i>2000</i>	ISIP		
Depth <i>5041</i>	Depth <i>PBTD</i>	From	To	Pre Pad <i>18 FLA-322, 25 FR, 2 D.F.</i>	Max			5 Min.		
Volume <i>80.1</i>	Volume	From	To	Pad <i>25ski 60-40 poz</i>	Min			10 Min.		
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg			15 Min.		
Well Connection	Annulus Vol.	From	To	<i>20 Bbli 2% KCL</i>	HHP Used			Annulus Pressure		
Plug Depth	Packer Depth	From	To	Flush <i>12 m.f 6 S.F.</i>	Gas Volume			Total Load		

Customer Representative <i>Bob Kasper</i>	Station Manager <i>Dave Autry</i>	Treater <i>D Scott</i>
--	--------------------------------------	---------------------------

Service Units	<i>118</i>	<i>26</i>	<i>81</i>	<i>72</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1930</i>					<i>On loc w/Trks Safety mtg</i>
					<i>PKR shoe Bottom Baffle Top S.J.</i>
					<i>Basket 2<sup>nd</sup> Cent 1-2-3-4-6-7-8-9</i>
					<i>1sg on Bottom Break Circ w/Rig</i>
					<i>Drop Trip Ball Set PKR shoe Circ w/Rig</i>
<i>2400</i>	<i>400</i>		<i>20</i>	<i>5</i>	<i>St 2% KCL</i>
<i>2405</i>	<i>400</i>		<i>12</i>	<i>5</i>	<i>St mud Flush</i>
<i>2408</i>	<i>400</i>		<i>5</i>	<i>5</i>	<i>H2O Spacer</i>
<i>2409</i>	<i>400</i>		<i>6</i>	<i>4</i>	<i>St Super Flush</i>
<i>2411</i>	<i>400</i>		<i>3</i>	<i>4</i>	<i>H2O Spacer</i>
<i>2413</i>	<i>500</i>		<i>25.6</i>	<i>4.3</i>	<i>mix 100ski Cmt 2/3.0ppg 100ski</i>
<i>2423</i>	<i>0</i>		<i>10</i>	<i>5</i>	<i>Close In a Wash Pump &amp; line</i>
<i>2425</i>	<i>100</i>			<i>5.8</i>	<i>Release Plug &amp; St Disp w/H2O</i>
<i>2436</i>	<i>400</i>			<i>5.5</i>	<i>62 Bbli Disp out lift Cmt</i>
<i>2439</i>	<i>1500</i>		<i>80.1</i>	<i>0</i>	<i>Plug Down &amp; psi Test 1sg</i>
<i>2441</i>	<i>0</i>				<i>Release psi Held</i>
					<i>Good Circ Thru Job</i>
					<i>Plug R.H. &amp; m.H. w/25ski poz</i>
					<i>Job Complete</i>
					<i>Thank you Scotty</i>

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**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b> OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		410109	10/28/04	8831	10/23/04
	<b>Service Description</b>				
	Cement				
			<b>Lease</b>	<b>Well</b>	
			Martin	1-3	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	L. Urban	C. Messick	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	325	\$8.25	\$2,681.25 (T)
C310	CALCIUM CHLORIDE	LBS	840	\$0.80	\$672.00 (T)
C194	CELLFLAKE	LB	70	\$2.00	\$140.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
F303	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
F203	GUIDE SHOE TEXAS PATTERN, 8 5/8"	EA	1	\$285.00	\$285.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.00	\$90.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.50	\$157.50
E107	CEMENT SERVICE CHARGE	SK	325	\$1.50	\$487.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	630	\$1.50	\$945.00
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$6,582.25

**Discount:** \$1,645.56

**Discount Sub Total:** \$4,936.69

**Kiowa County & State Tax Rate: 6.30% Taxes:** \$186.55

(T) Taxable Item

**Total:** \$5,123.24

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.		Subject to Correction			<b>FIELD ORDER</b> 8831		
Date	10-23-04	Lease	Martin	Well #	1-3	Legal	3-305-18
Customer ID		County	Kiowa	State	KS	Station	Pratt
Oil Producers Inc. of Kansas		Depth	474'	Formation		Shoe Joint	39.10
Casing	8 5/8" 24#/ft	Casing Depth	474'	TD	477'	Job Type	Cement Surface - New Well
Customer Representative				Treater			
Lavone Urban				Clarence R. Messick			

AFE Number	PO Number	Materials Received by	X Kirk Urban
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	325 st.	60/40 P02 (common)	-			
C-310	840 lb.	Calcium Chloride	-			
C-194	70 lb.	Cell flake	-			
F-163	1 ea.	Wooden Cement Plug, 8 5/8"	-			
F-303	1 ea.	Baffle Plate Aluminum 8 5/8"	-			
F-203	1 ea.	Guide Shoe, Texas Pattern, 8 5/8"	-			
E-101	45 mi.	Pickup Mileage 1-way				
E-100	45 mi.	Heavy Vehicle Mileage 1-way				
E-107	325 st.	Cement Service Charge				
E-104	630 tm.	Bulk Delivery				
R-201	1 ea.	Casing Cement Pumper 301'-500'				
R-701	1 ea.	Cement Head Rental				
Discounted Price =				\$4,936.69		
Plus taxes						

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# TREATMENT REPORT

Customer ID			Date		
Customer <b>Oil Producers Inc of Kansas</b>			<b>10-23-04</b>		
Lease <b>Martin</b>		Lease No.		Well # <b>1-3</b>	
Field Order # <b>8831</b>	Station <b>Pratt</b>	Casing <b>8 5/8" 24#/ft.</b>	Depth <b>474'</b>	County <b>kiowa</b>	State <b>KS.</b>
Type Job <b>Cement-Surface-New Well</b>			Formation	Legal Description <b>3-305-18</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8" 24#/ft.</b>	Tubing Size	Shots/Ft		<b>Cement</b>		RATE	PRESS	ISIP
Depth <b>474</b>	Depth	From	To	<b>325 sacks 60/40 Poz.</b>		Max		5 Min.
Volume <b>30.15 bbl.</b>	Volume	From	To	<b>(Common) 2% Gel, 3% C.C., 1/4" /stk Cell flake</b>		Min		10 Min.
Max Press	Max Press	From	To	<b>Flush 27.66 bbl. Fresh H<sub>2</sub>O</b>		Avg		15 Min.
Well Connection <b>Plug Cont.</b>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative <b>Lavone Urban</b>	Station Manager <b>Dave Autry</b>	Treater <b>Clarence R. Messick</b>			
Service Units	<b>109</b>	<b>80</b>	<b>57</b>	<b>46</b>	<b>72</b>

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30					Trucks on location and hdd safety meeting
10:00					Mallard Drilling start to run 11, its. 24#/ft. 8 5/8" used, testal surface Pipe
					3jts. in, Pipe stopped and would not go down
					Pulled 3jts out and ran bit & drill pipe in and recondition hole.
12:15					Start to run casing again
1:25					Casing in well. Hook up to rig mud pump and break circulation
1:31				4	Start 10 bbl. H <sub>2</sub> O Pre-Flush
1:34			10	4	Start mixing 325 sacks 60/40 poz. Cement
2:05			74	4	Start Fresh H <sub>2</sub> O Displacement
2:15			28		Plug down. Circulate 10 sacks cement to pit
3:00					Job Complete
					Thanks
					Clarence R. Messick

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