

ORIGINAL

RECEIVED  
KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

JAN 24 2005

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
WICHITA, KS

Operator: License # 6569  
Name: Carmen Schmitt, Inc.  
Address: PO Box 47  
City/State/Zip: Great Bend, Kansas 67530  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jacob Porter  
Phone: (620) 793-5100  
Contractor Name: Shields Drilling Company  
License: 5184  
Wellsite Geologist: Rich O'Donnell

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
 Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/7/04	6/17/04	7/8/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-21845-00-00  
County: Lane  
E/2 SW SW Sec. 18 Twp. 16 S. R. 27  East  West  
760' FSL feet from S / N (circle one) Line of Section  
4290' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Debbie Well #: 2  
Field Name: \_\_\_\_\_  
Producing Formation: Marmaton  
Elevation: Ground: 2686' Kelly Bushing: 2691'  
Total Depth: 4595' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 218 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2174' Feet  
If Alternate II completion, cement circulated from 2174'  
feet depth to surface w/ 235 sx cmt.

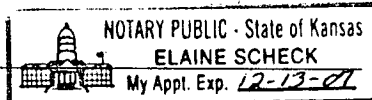
Drilling Fluid Management Plan *ALT II RFR 2/26/08*  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Evaporate and backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacob L. Porter  
Title: Engineer Date: 1/20/05  
Subscribed and sworn to before me this 20th day of January,  
2005.  
Notary Public: Elaine Schreck  
Date Commission Expires: 12-13-07



**KCC Office Use ONLY**  
\_\_\_\_ Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
Well #: 2

Operator Name: Carmen Schmitt, Inc.

Lease Name: Debbie

Sec. 18 Twp. 16 S. R. 27  East  West

County: Lane

JAN 24 2005

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drillstem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Dual Induction, Dual Porosity, Sonic, MicroRLog, Bond

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	2106	585
Topeka	3655	-964
Heebner Shale	3897	-1206
Lansing	3935	-1244
Base of KC	4257	-1566
Marmaton	4278	-1587
Fort Scott	4447	-1756
Mississippian	4549	-1858

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23	218'	common	150	2% gel, 3% CaCl
Production	7.875	5.5"	15.5	4573'	multi-density standard	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4347-4355'	Acid - 1000 gal 15% NEFE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2.375"	4406'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
7/9/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	70				

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
(If vented, Submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

# CARMEN SCHMITT, INC.

## DAILY DRILLING REPORT

**Well:** DEBBIE #2  
**Location:** 100' N, E/2 SW SW  
Sec. 18 T16S - R27W  
Lane Co., KS

**Geologist:** Rich O'Donnell  
**Cellular #:** (303) 638-4282

**Elevation:** 2691' K.B. 2686' G.L.  
**Prospect:** Pendennis Northwest  
**API No.:** 15-101-21845  
**Surf. Csgng:** 211' Set @ 218'  
**Drilling Contractor:** Shields Drilling Company  
**Cellular #:** (785) 735-4665

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 24 2005

CONSERVATION DIVISION  
WICHITA, KS

DATE	7:00 AM DEPTH	REMARKS
7-Jun-04	0	MIRU. Mix Mud. Drill Rat Hole and Mouse Hole. Spud 12 1/4" Surface Hole @ 10:00 PM, CDT. Drilling & Connections.
8-Jun-04	221'	Drilling & Connections. Circulate to Clean Hole. Run Straight Hole Deviation. Trip Out of Hole w/ Bit. Rig Up, Run & Cement Surface Casing. Plug Down @ 8:00 AM. Wait on Cement. Nipple Up. Trip in Hole w/ Bit. Drill Plug @ 8:00 PM CDT. Drilling and Connections.
9-Jun-04	830'	Drilling & Connections.
10-Jun-04	2070'	Drilling & Connections.
11-Jun-04	2886'	Drilling & Connections. Add Premix Treatment. Drilling and Connections.
12-Jun-04	3408'	Drilling & Connections. Displace Mud. Drilling and Connections. Geologist, Rich O'Donnell, on Location @ 3700' @ 10:15 PM. Mud: Vis 44 Wt. 8.8 WL 9.2 LCM 1/2#.
13-Jun-04	3850'	Drilling & Connections. Mud: Vis 48 Wt. 9.2 WL 9.2 LCM 1/2#.
14-Jun-04	4185'	Drilling & Connections. Circulate for Samples @ 4185', Lansing 'J' Zone. Short Trip, 12 Stands (Stuck Pulling 2nd, Work Pipe, Dropped Thru After 12 Tries). Mix Mud, Add Treatment. Circulate to Condition Hole, 2 Hrs. Run Straight Hole Survey. Trip Out of Hole w/ Bit, Strap Pipe (2.57' Long). Rig Up, Trip in Hole w/ Test Tool. Run DST #1. Trip Out of Hole, Lay Down Tool. Trip in Hole w/ Bit. Circulate to Clean Hole, 1/2 Hr. Drilling & Connections. Mud: Vis 43 Wt. 9.4 WL 9.6 LCM 1#
15-Jun-04	4218'	Drilling & Connections. Circulate for Samples, to Clean Hole @ 4218'. Trip Out of Hole w/ Bit. Severe Wind, Rain and Lightning, Wait on Weather, Tester to Get to Location, 1 3/4 Hrs. Rig-Up, Trip in Hole w/ Test Tool. Run DST #2. Trip Out of Hole, Trip Out of Hole, Lay Down Tool. Trip in Hole w/ Bit. Circulate to Clean Hole, 1/4 Hr. Drilling and Connections. Mud: Vis 43 Wt. 9.4 WL 9.6 LCM 1#
16-Jun-04	4360'	Drilling & Connections. Circulate for Samples, to Clean Hole @ 4360'. Short Trip, 15 Stands. Circulate to Clean Hole, 1 1/2 Hrs. Severe Weather, Wait on Stuck Tester, Cat and Weather (2 Hrs). Trip Out of Hole w/ Bit. Rig-Up, Trip in Hole w/ Test Tool. Run DST #3. Trip Out of Hole, Lay Down Tool. Trip in Hole w/ Bit. Circulate to Clean Hole, 1/4 Hr. Drilling and Connections. Very Hard Rain, Wind. Jet Water Off Pits, 1 Hr. Drilling and Connections. Mud: Vis 45 Wt. 9.4 WL 10.4 LCM 1/2#
17-Jun-04	4476'	Drilling & Connections. Circulate for Samples @ 4476'. Drilling and Connections. Drill to RTD @ 4595' @ 4:50 PM CDT. Short Trip, 5 Stands. Circulate to Clean Hole @ RTD, 1 1/2 Hs.. Trip Out of Hole w/ Bit. Rig-up, Run Open Hole Logs. Mud: Vis 40 Wt. 9.3+ WL 9.6 LCM 1/2#
18-Jun-04	4590'	Run Open Hole Logs. Rig Down Open Hole Logs @ 1:45 AM CDT. Trip in Hole w/ Bit. Circulate to Clean Hole @ T.D., 2 Hrs.. Trip Out of Hole Laying Down Drill Pipe. Rig-Up, Run and Cement 5 1/2" Production Casing.

END OF REPORT



CHARGE TO: *Carmen Schmidt*

ADDRESS:

CITY, STATE, ZIP CODE:

TICKET No 6879

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Ness City, Ks</i>	WELL/PROJECT NO. 2	LEASE <i>Debbie</i>	COUNTY/PARISH <i>Lane</i>	STATE <i>Ks</i>	CITY	DATE <i>8-30-04</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>DS&amp;W</i>	RIG NAME/NO.	SHIPPED VIA <i>211</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>New</i>	JOB PURPOSE <i>cement port collar</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

RECEIVED  
HANSIS CORPORATION COMMISSION  
JAN 24 2005

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	40	mi			2.50	100.00
576		1			pump charge	1	ea			550.00	550.00
104		1			port collar opening tool	1	ea			250.00	250.00
330		1			SMD C	235	sk			10.00	2350.00
581		1			Service charge cement	235	sk			1.00	235.00
583		1			Drayage	464	mi			85	39440

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Curtis Hillman*  
DATE SIGNED TIME SIGNED  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
  
SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

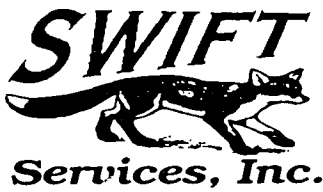
SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3879.40
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	137.80
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4017.20
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES:** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL

Thank You!





CHARGE TO:  
 (ARMEJ) SCHMIDT  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET No. 69  
 PAGE 1

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. # 2	LEASE DEBBEE	COUNTY/PARISH LAWE	STATE KS	CITY	DATE 6-18-04	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR SHEEDS DRIG.	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE 02	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSPEW	WELL PERMIT NO.	WELL LOCATION P200WIS, KS - 1/2 W, N-W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 104	49	MI	2.50		100.00
578		1			PUMP SERVICE	1	JOB	4573	FT	1200.00
221		1			LONGSPEW KCL	2	CA	19.00		38.00
281		1			MUD FUSIT	500	CA	.60		300.00
400		1			GUIDESIDE	1	EA	100.00	5 1/2"	100.00
401		1			INSERT FLOAT W/FLUP	1	EA	125.00		125.00
402		1			CONTRACTORS	9	EA	44.00		396.00
403		1			CONCRETE BASKET	2	EA	125.00		250.00
404		1			PORT COLLAR TOP JT # 57	1	EA	1500.00	2174	1500.00
410		1			TOP PLUG	1	EA	50.00		50.00
93		1			ROTARY HEAD	1	JOB	150.00		150.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Carls H. H. [Signature]*  
 DATE SIGNED: 6-18-04 TIME SIGNED: 1:30c  
 P.M. P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	4209.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3074.59
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	4288.59
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					288.72
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7577.31
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *WAVE WISE*  
 APPROVAL:

Thank You!



JOB LOG

SWIFT Services, Inc.

DATE 6-18-04 PAGE NO. 1

CUSTOMER CARMICHAEL SCHMIDT WELL NO. #2 LEASE DEBBIE JOB TYPE 5 1/2" LOGGING TICKET NO. 6934

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							ON LOCATION RECEIVED KANSAS CORPORATION COMMISSION
	1530							JAN 24 2005 CONSERVATION DIVISION WICHITA, KS
								TD-4595 SET = 4570
								TD-4573 5 1/2" O/F 15.5
								ST-18'
								CENTRALIZERS - 5, 15, 27, 36, 50, 56, 67, 79, 91
								CMT BSLT - 2, 57
								PORT COLLAR 2174' TOP JT # 57
	1730							DROP BALL - CIRCULATE ROTATE
	1810	6 1/2	12		✓		500	PUMP 500 GAL MUD FLUSH "
	1812	6 1/2	20		✓		500	PUMP 20 BBL KILL FLUSH "
	1817	5	4 1/2				350	PWLG RH-MH
	1824	5	58		✓		350	MIX CEMENT - 200 SPS SMCX W/ADJUSTERS "
	1836							WASH OUT PUMP LINES
	1838							RELEASE TOP PWLG
	1839	6 1/2	0		✓			DISPLACE PWLG
		6 1/2	98				900	SHUT OFF ROTATE
	1855	6	108.4				1400	PWLG DOWN
	1857							RELEASE PSE-HELD
								WASH UP
	2000							JOB COMPLETE

THANK YOU  
WAYNE, DUSTY, SHANE



# ALLIED CEMENTING CO., INC.

18116

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JAN 24 2008 SERVICE POINT:

Neess City

DATE <u>06-08-04</u>	SEC. <u>1B</u>	TWP. <u>16S</u>	RANGE <u>27W</u>	CALLS OUT <u>10:00/PM</u>	ON LOCATION <u>12:00/MID</u>	JOB START <u>7:45/AM</u>	JOB FINISH <u>8:00/AM</u>
LEASE <u>DEBBIE</u>	WELL # <u>2</u>	LOCATION <u>BUDENNIS 1/4W 10 3/4 W 2</u>		COUNTY <u>LANE</u>	STATE <u>KS.</u>		

CONTRACTOR SHIELDS DRILLING

TYPE OF JOB SURFACE JOB

HOLE SIZE 12 1/4" T.D. 221'

CASING SIZE 8 5/8" DEPTH 218

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13.1

OWNER CARMEN SCHMITZ

CEMENT AMOUNT ORDERED 150 net Common 3% GEL 2% GEL

COMMON	<u>150 net</u>	@	<u>8.85</u>	<u>1327.50</u>
POZMIX		@		
GEL	<u>3 net</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>5 net</u>	@	<u>30.00</u>	<u>150.00</u>
ASC		@		
HANDLING	<u>150 net</u>	@	<u>1.25</u>	<u>197.50</u>
MILEAGE	<u>150 net</u>	@	<u>38</u>	<u>300.20</u>
TOTAL				<u>2008.20</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER BUD

# 224 HELPER JIM

BULK TRUCK DRIVER JARREN GERBITZ

# 377 DRIVER \_\_\_\_\_

**REMARKS:**

RAN 218 FT 8 5/8" CSG BROKE CIRCULATION W/ RIG.

MIX 150 net COMMON 3% GEL + 2% GEL + DISPLACE W/ 13.1 GALS.

CEMENT CIRCULATED

**SERVICE**

DEPTH OF JOB 218'

PUMP TRUCK CHARGE \_\_\_\_\_ 520.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 38 @ 4.00 152.00

TOTAL \$ 672.00

CHARGE TO: CARMEN SCHMITZ

STREET P.O. Box 47

CITY GREAT BEND STATE KS ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

MANIFOLD 1-10" 8 5/8" Wood @ 45.00 45.00

TOTAL 45.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery  
PRINTED NAME