

RECEIVED KANSAS CORPORATION COMMISSION Form must be Typed

Form ACO-1

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

JAN 2 4 2005

Operator: License # 04824	CONSERVATION DIVISION API NO. 15 15-189-22475-0000 WICHITA, KS
Name: PIONEER NATURAL RESOURCES USA, INC.	County STEVENS
Address ATTN: LINDA KELLY - ROOM 1325	<u>NFSWNF_Sec9Twp32SS.R37W</u> _EXXV
City/State/Zip IRVING, TX 75039	1390 'FNL Feet from S/N (circle one) Line of Section
Purchaser: PIONEER NATURAL RESOURCES USA, INC.	
Operator Contact Person: LINDA KELLY	Footages Calculated from Nearest Outside Section Corner:
Phone (972) 444-9001	(circle one) NE) SE NW SW
Contractor: Name: <u>VAL_DRILLING</u>	Lease Name MCCREERY Well # 2-10R
License: 5822	Field Name PANOMA
Wellsite Geologist:	Producing Formation COUNCIL GROVE
Designate Type of Completion	Elevation: Ground 3109' Kelley Bushing 3119'
X New Well Re-Entry Workover	Total Depth 3305' Plug Back Total Depth 3100'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 616' Feet
	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/ sx cmt.
Well Name:	
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume 3000 bbls
——— Plug Back ————————————————————————————————————	Dewatering method used DRY OUT/EVAPORATION/BACKFILL
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name PIONEER NATURAL RESOURCES
Other (SWD or Enhr?) Docket No.	Lease Name License No.
08/23/04 08/28/04 12/28/04	QuarterSec. Twp. S.R. DEDV
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, work Information on side two of this form will be held confidential for a peri 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. od of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the dest of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature V 3 VEX	KCC Office Use ONLY
Title ENGINEERING TECH / Date 01/	(20/05
Subscribed and sworn to before me this 20TH day of JANUARY	Letter of Confidentiality Attached If Denied, Yes Date:
20 <u>05</u>	Wireline Log Received
Notary Public Notary	JEAN TILLERY Geologist Report Received Public, State of Texas UIC Distribution
Date Commission Expires 3/23/06 My C	ommission Expires

March 23, 2006

Name	Cores Taken Electric Log Run (Submit Copy.) List All E.Logs Run: PHOTO DENSITY COMP NE ARRAY INDUCTION ELECT Purpose of String SURFACE PRODUCTION 7	RIC LOG Report Ze Hole Drilled	CASING all strings se Size Cas Set (In C	No No No RECORD et-conducto	CHASE KRIDER FT. RI COUNCI X New [r, surface, intel Weight Lbs./Ft.	LEY L GR	ed ate, production Setting	2574 ' 2630 ' 2792 ' 2908 '	MC MC MC	Type and Perce	
CHASE	Electric Log Run (Submit Copy.) List All E.Logs Run: PHOTO DENSITY COMP NE ARRAY INDUCTION ELECT Purpose of String SURFACE PRODUCTION 7	Report ze Hole Drilled	CASING all strings se Size Cas Set (In C	No No RECORD et-conducto	KRIDER FT. RI COUNCI X New [r, surface, intel Weight Lbs./Ft.	LEY L GR	ed ate, production Setting	2630 ' 2792 ' 2908 '	MC MC	Type and Perce	
KRIDER 2630 MD	(Submit Copy.) List All E.Logs Run: PHOTO DENSITY COMP NEI ARRAY INDUCTION ELECTION Purpose of String SURFACE PRODUCTION 7	Report ze Hole Drilled	CASING all strings se Size Cas Set (In C	RECORD et-conducto	KRIDER FT. RI COUNCI X New [r, surface, intel Weight Lbs./Ft.	LEY L GR	ed ate, production Setting	2630 ' 2792 ' 2908 '	MC MC	Type and Perce	
ISTAILE LOGS RUN: HOTO DENSITY COMP NEUTRON LOG RRAY INDUCTION ELECTRIC LOG CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc. CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Dnilled Size Casing Dnilled Size Casing Set (in O.D.) Set (in O.D.) Set (in O.D.) ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose Depth Depth Type of Cement Perforate Protect Casing Plug Back TD Plug Off Zone Casing RECORD Report all strings set-conductor, surface, intermediate, production, etc. ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose Depth Type and Percent Additives ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated ACDIT 5250 GAL 15% HCLFe. FLSH 70 BBL 20#WFG. FRAC 10157 GAL WFG20.+ 47,000 GAL WFG30+15,000# MESH SAND + 103,000# OTTAWA SAND TUBING RECORD Size 2 3/8* 3064' N/A Packer At N/A Area of First, Resumed Production, SWD or Enhr. Producing Method D1/03/05 Setimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity	ist All E.Logs Run: HOTO DENSITY COMP NE RRAY INDUCTION ELECT Purpose of String SURFACE PRODUCTION 7	Report ze Hole Drilled	CASING all strings se Size Cas Set (In C	et-conducto sing	FT. RI COUNCI X New [r, surface, inter Weight Lbs./Ft.	LEY L GR	ed ate, production Setting	2792' 2908'	MC MC	Type and Perce	
HOTO DENSITY COMP NEUTRON LOG RRAY INDUCTION ELECTRIC LOG COUNCIL GROVE 2908' MD CASING RECORD X New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Drilled Set (in O.D.) Weight Lbs./Ft. Depth Cement Used Additives SURFACE 12-1/4" 8-5/8" 24# 616' LT. PREM+ 375 2*CaC12 PRODUCTION 7-7/8" 5-1/2" 15.5# 3301' LT PREM+ 615 2*CaC12 ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) ACDZ 5250 GAL 15* HCLFe. FLSH 70 BBL 20#WFG. FRAC 10157 GAL WFG20.+ 47,000 GAL WFG30+15,000# MESH SAND + 103,000# OTTAWA SAND PUBING RECORD Size Set At 23/8" 3064' N/A ate of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Stiminated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity	HOTO DENSITY COMP NE RRAY INDUCTION ELECT Purpose of String SURFACE PRODUCTION 7	Report ze Hole Drilled	CASING all strings se Size Cas Set (In C	et-conducto sing	X New [x, surface, intell Weight Lbs./Ft.	L GR	ed ate, production Setting	2908'	# Sacks	Type and Perce	
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CASING RECORD New used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole	SURFACE 12 PRODUCTION 7	ze Hole Drilled 2-1/4"	Size Cas Set (In C	et-conducto sing	X New [r, surface, inter Weight Lbs./Ft.	_	ate, production Setting	Type of	1		
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Drilled Set (In O.D.)	SURFACE 12 PRODUCTION 7	ze Hole Drilled 2-1/4"	Size Cas Set (In C	et-conducto sing	weight Lbs./Ft.	_	ate, production Setting	Type of	1		
SURFACE 12-1/4" 8-5/8" 24# 616' LT. PREM+ 375 2xCaC12 PRODUCTION 7-7/8" 5-1/2" 15.5# 3301' LT PREM+ 615 2xCaC12 ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot Pspecify Footage of Each Interval Perforated 4 2932' -3080' ACDI 528C ACT DEPTH ACT OF TAWA SAND TUBING RECORD Size Set At 23/8" 3064' N/A TUBING RECORD Size Set At 23/8" 3064' N/A TUBING RECORD Size Set At 23/8" 3064' N/A Tubing Production Size Set At 23/8" 3064' N/A Tubing Plumping Gas Lift Other (Explain) Type and Percent Additives Type and Percent Additives Type and Percent Additives ACACT 2 Set At 23/8" 3064' N/A Producing Method 51/03/05 Pumping Gas Lift Other (Explain) Flowing Pumping Gas Lift Other (Explain) Setimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity	SURFACE 12 PRODUCTION 7	ze Hole Drilled 2-1/4"	Size Cas Set (In C	sing	Weight Lbs./Ft.	rmedia	Setting	Type of	1		
Drilled Set (In O.D.) Lbs./Ft. Depth Cement Used Additives	SURFACE 12 PRODUCTION 7	2-1/4"	Set (In C		Lbs./Ft.				1		
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Purpose	Purpose	1			15.5#		3301'	LT PREM+	615	2%CaC12	
Purpose	Purpose		ADE	DITIONAL C	EMENTING/S	OUFF	ZE RECORD		<u></u>	<u> </u>	
Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated ACDZ 5250 GAL 15% HCLFe. FLSH 70 BBL 20#WFG. FRAC 10157 GAL WFG20.+ 47,000 GAL WFG30+15,000# MESH SAND + 103,000# OTTAWA SAND TUBING RECORD Size 2 3/8" 3064' N/A ate of First, Resumed Production, SWD or Enhr. Dividing Method 1/03/05 Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity	To										
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BBL 20#WFG. FRAC 10157 GAL WFG20,+					•						
47,000 GAL WFG30+15,000# MESH SAND + 103,000# OTTAWA SAND **TUBING RECORD Size Set At 2 3/8" 3064' N/A Liner Run Yes ▼ No **ate of First, Resumed Production, SWD or Enhr. Producing Method **O1/03/05 Pumping Gas Lift Other (Explain) **Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity	4 2932'-3080'				ACDZ 5250 GAL 15% HCLFe. FLSH 70						
47,000 GAL WFG30+15,000# MESH SAND + 103,000# OTTAWA SAND **TUBING RECORD Size Set At 2 3/8" 3064' N/A Liner Run Yes ▼ No **ate of First, Resumed Production, SWD or Enhr. Producing Method **O1/03/05 Pumping Gas Lift Other (Explain) **Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity							BBL 20#WF	G. FRAC 10157	GAL WFG	20 +	
+ 103,000# 0TTAWA SAND TUBING RECORD Size Set At 2 3/8" 3064' N/A Liner Run Yes X No ate of First, Resumed Production, SWD or Enhr. 01/03/05 Producing Method □ Flowing □ Pumping □ Gas Lift □ Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity											
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2 3/8" 3064' N/A	TURING DECORD Sine		Cot At		Doolson AA	\dashv		# OTTAWA SAND)		
01/03/05 Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity							Liner Run	☐ Yes 💢	No		
Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity	ate of First, Resumed Prod	duction, SW	D or Enhr.	Produ	•		. 🗀		(- 1 ·)		
The state of the s			 			<u> </u>					
70	Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water	r Bbls.	Gas-Oil F	Ratio	Gravity	