

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 32754  
 Name: Elysium Energy, L.L.C.  
 Address: 1625 Broadway, Suite 2000  
 City/State/Zip: Denver, CO 80202  
 Purchaser: NCRA  
 Operator Contact Person: Chris Gottschalk  
 Phone: (785) 434-4638  
 Contractor: Name: Discovery Drilling Co., Inc.  
 License: 31548  
 Wellsite Geologist: Ron Nelson  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>11/10/04</u>	<u>11/13/04</u>	<u>12/4/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

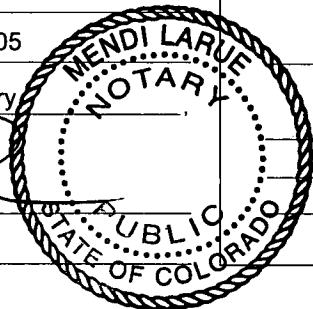
API No. 15 - 051-25364-0000  
 County: Ellis  
W2 NE SE Sec. 11 Twp. 11 S. R. 18  East  West  
1840 feet from 3 / N (circle one) Line of Section  
990 feet from 6 / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Carmichael Well #: 7  
 Field Name: Bemis-Shutts  
 Producing Formation: Arbuckle  
 Elevation: Ground: 1878' Kelly Bushing: 1886'  
 Total Depth: 3463' Plug Back Total Depth: 3445'  
 Amount of Surface Pipe Set and Cemented at 212.2 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 3463  
 feet depth to 1710' w/ 500 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *AKH WHM 1/24/08*  
 Chloride content 11000 ppm Fluid volume 120 bbls  
 Dewatering method used Haul free fluids  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Elysium Energy, L.L.C.  
 Lease Name: Burnett SWD License No.: 32754  
 Quarter SW Sec. 12 Twp. 11 S. R. 18  East  West  
 County: Ellis Docket No.: D-27931

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Regulatory Engineer Date: 1/19/2005  
 Subscribed and sworn to before me this 19th day of January  
19 2005  
 Notary Public: [Signature]  
 Date Commission Expires: 8/26/06



**KCC Office Use ONLY**

Letter of Confidentiality Attached \_\_\_\_\_  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received \_\_\_\_\_  
 Geologist Report Received **RECEIVED**  
 UIC Distribution \_\_\_\_\_  
**JAN 21 2005**  
**KCC WICHITA**

My Commission Expires 8/26/2006

Operator Name: Elysium Energy, L.L.C. Lease Name: Carmichael Well #: 7  
 Sec. 11 Twp. 11 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  DIL, CNL, CDL, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1142'</td> <td>+744'</td> </tr> <tr> <td>Topeka</td> <td>2839'</td> <td>-952'</td> </tr> <tr> <td>Toronto</td> <td>3080'</td> <td>-1194'</td> </tr> <tr> <td>LKC</td> <td>3102'</td> <td>-1216'</td> </tr> <tr> <td>Arbuckle</td> <td>3398'</td> <td>-1512'</td> </tr> </table>	Name	Top	Datum	Anhydrite	1142'	+744'	Topeka	2839'	-952'	Toronto	3080'	-1194'	LKC	3102'	-1216'	Arbuckle	3398'	-1512'
Name	Top	Datum																	
Anhydrite	1142'	+744'																	
Topeka	2839'	-952'																	
Toronto	3080'	-1194'																	
LKC	3102'	-1216'																	
Arbuckle	3398'	-1512'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	212.2'	Common	150	2%gel,3%CC
Production	7-7/8"	5-1/2"	15.5	3463'	SMDC	350	11.2 ppg
					SMDC	150	14 ppg

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3398-3404'		

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>3399'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	--------------------	---------------------	-----------	---

Date of First, Resumed Production, SWD or Enhr. <u>12/5/2004</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls. <u>48</u>	Gas Mcf	Water Bbls. <u>207</u>	Gas-Oil Ratio	Gravity
-----------------------------------	------------------------	---------	---------------------------	---------------	---------

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>3398'-3404'</u>
--	--	--

**RECEIVED**  
**JAN 21 2005**  
**KCC WICHITA**



CHARGE TO: *Elysium Energy*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
 JAN 21 2005  
 KCC WICHITA

TICKET No 7335

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hays, Ks</i>	WELL/PROJECT NO. <i>#7</i>	LEASE <i>Carmichael</i>	COUNTY/PARISH <i>Ellis</i>	STATE <i>Ks</i>	CITY	DATE <i>11-14-04</i>	OWNER <i>Same</i>
2. <i>Ness City, Ks</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Discovery Drly</i>	RIG NAME/NO. <i>#1</i>	SHIPPED <i>Via H</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement L.S.</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE <i>#103</i>	30				3	90
578		1			<i>pump charge L.S.</i>	1			<i>3464 ft</i>	1250 <sup>00</sup>	1250 <sup>00</sup>
407		1			<i>Insert flat shoe</i>	1			<i>5 1/2 in</i>	230 <sup>00</sup>	230 <sup>00</sup>
406		1			<i>Latch down plug set</i>	1				200 <sup>00</sup>	200 <sup>00</sup>
403		1			<i>Baskets</i>	4				140 <sup>00</sup>	560 <sup>00</sup>
402		1			<i>Controlizers</i>	4				55 <sup>00</sup>	220 <sup>00</sup>
330		2			<i>SMD cement</i>	525				10 <sup>25</sup>	5381 <sup>25</sup>
581		2			<i>cement service charge</i>	525				1 <sup>10</sup>	577 <sup>50</sup>
583		2			<i>Drayage</i>	764.68				90 <sup>00</sup>	692 <sup>87</sup>

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED *11-14-04* TIME SIGNED *1130*  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				9201.62
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

**JOB LOG**

**SWIFT Services, Inc.**

DATE 11-14-04 PAGE NO. 1

CUSTOMER *Edison Energy* WELL NO. *#17* LEASE *Carmichael* JOB TYPE *Concret L.S.* TICKET NO. *7335*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0630							no loc w/ F.F. Trucks on loc 5 1/2" x 15' x 2465' x 15' LTD 3464' RTD 3463'
	0730							START FE.
	0910							Break circ.
	0945	1.5	3/2					Plug R.H + M.H
	0950	4	0			250		Start center
	0958	6	32/0			300		start lead out
	1032	5	205/0			300		start Tail out
	1041		42					end cement wash pump & line drop plug
	1047	5	0			200		start displacement
	1103		82			600/4600		Break plug rel pressure that hold
								recirc after dropping plug

Thank you  
Nick et al

RECEIVED  
JAN 21 2005  
KCC WICHITA

# ALLIED CEMENTING CO. INC. 18816

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>11-10-04</u>	SEC.	TWP.	RANGE	CALLED OUT <u>9:45 AM</u>	ON LOCATION <u>9:45 AM</u>	JOB START	JOB FINISH <u>11:45 AM</u>
LEASE <u>Surface</u>		WELL # <u>7</u>		LOCATION <u>Hays W-2 R-11 E</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Discovers Drilling  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4 T.D. 213  
 CASING SIZE PS DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15'  
 PERFS.  
 DISPLACEMENT 12 1/2 bbls

OWNER  
 CEMENT  
 AMOUNT ORDERED  
1.50 bbls 3 1/2" 2 1/2" 600'  
 COMMON @  
 POZMIX @  
 GEL @  
 CHLORIDE @  
 ASC @  
 HANDLING @  
 MILEAGE @

**EQUIPMENT**

PUMP TRUCK CEMENTER Bill  
 # 177 HELPER Steve  
 BULK TRUCK  
 # 213 DRIVER Craig  
 BULK TRUCK  
 # DRIVER

**REMARKS:**

RAN SURFACE PS AT C  
went up 1500' on 3-2  
down plug up 12 1/2 bbls - water  
went 1 1/2 hrs

CHARGE TO: Physician Facility, Inc  
 STREET  
 CITY STATE ZIP

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TOTAL \_\_\_\_\_

**SERVICE**

DEPTH OF JOB  
 PUMP TRUCK CHARGE  
 EXTRA FOOTAGE @  
 MILEAGE @  
 MANIFOLD @  
1 bbls @

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

@  
 @  
 @  
 @  
 @

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME

**RECEIVED**  
**JAN 21 2005**  
**KCC WICHITA**