

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33397
Name: Running Foxes Petroleum Inc.
Address: 14550 E Easter Ave., Ste 1000
City/State/Zip: Centennial, CO 80112
Purchaser: Seminole Energy
Operator Contact Person: Steven Tedesco
Phone: (303) 671-7242
Contractor: Name: McGowan Drilling
License: 5786
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/19/04</u>	<u>7/19/04</u>	<u>7/21/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-22985-00-00
County: Bourbon
SW SE NE Sec. 16 Twp. 25 S. R. 23 East West
2310 feet from S N (circle one) Line of Section
990 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: French Well #: 3-8-16
Field Name: Wildcat

Producing Formation: _____
Elevation: Ground: 900 Kelly Bushing: _____
Total Depth: 260 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 250
feet depth to surface w/ 45 sx cmt.

Drilling Fluid Management Plan *Alt II KGR 2/26/08*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: **RECEIVED**
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Operator Name: _____ **JAN 21 2005**

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ **CONSERVATION DIVISION**
WICHITA, KS West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 1/6/05

Subscribed and sworn to before me this 6th day of January,
2005.

Notary Public: _____
Date Commission Expires: 9/9/08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Running Foxes Petroleum Inc. Lease Name: French Well #: 3-8-16
 Sec. 16 Twp. 25 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Cherokee</u> Top <u>187</u> Datum <u>213</u> Core 1: <u>213-222, Sandy Shale</u> Core 2: <u>222-242, Fine to Coarse SS</u>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8	24	20	Class A	5	None
Production	6.75	4.5	9.5	258	50/50 Poz Mix	45	2% Gel, 1/2# F10-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	210-222	10,000 lbs of sand 600 bbls of KCL water	210-222

TUBING RECORD		Size <u>2-3/8</u> Set At <u>230</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Shut in awaiting hook up		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	20	0	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1186
 LOCATION Ottawa, Ks.
 FOREMAN Jim Green

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-21-04	6960	French # 3-8-16	R6	25	24	RB
CUSTOMER			TRUCK #			
Running Fox			389			
MAILING ADDRESS			DRIVER			
14550 E. Easter AVE STE. 1000			Jim Green			
CITY			TRUCK #			
Centennial			368			
STATE		DRIVER				
CO.		Alvin Maden				
ZIP CODE			TRUCK #			
80112			369			
			Manny Farrell			
			TRUCK #			
			144			
			Harold B			
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
berg string	6 3/4"	260	4 1/2" 9.5"			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
250'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
14.5"			-0-			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
3.9 bbls	800"	-0-	3.5 bbls min			
REMARKS: Establish Circulation Mix and pump 25sk premium gel followed with 45sk 50% pot mix 2% gel 1/2" EIO-Seal. Flush pump clear of cement. Pumped 1/2" Rubber plug to total depth of casing 250' with 3.9 bbls clean water. Circulated cement to surface. Set float.						

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	One	PUMP CHARGE Cement One Well		710.00
5406	50	MILEAGE		112.50
4404	One	4 1/2" Rubber Plug		35.00
1107	One sk	EIO-Seal		40.00
95020	3 HRS	Vac TK.		234.00
1124	45 sks	50% pot Mix Cement		310.50
5407	min	Tom Miles		225.00
1118	3 sks	Premium Gel		37.20

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 WICHITA, KS

[Handwritten Signature]

AUTHORIZATION

TITLE

191497

SALES TAX 26.63
 ESTIMATED TOTAL 1735.83
 DATE 1735 83

2nd Well
CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **32154**
 LOCATION 549 Redfield Rd. W.
 FOREMAN JK
 W. see

TREATMENT REPORT

2nd Well *Squeeze*

DATE 8-13-04	CUSTOMER # 3-576	WELL NAME 576	FORMATION
SECTION 16	TOWNSHIP 25	RANGE 23	COUNTY KB
CUSTOMER <u>Raymond Jones</u>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Mike R.		
425	Joe		
754	Travis		
414	George		
363	Rick Bell		

WELL DATA

HOLE SIZE	PACKER DEPTH
TOTAL DEPTH	PERFORATIONS <u>210-220</u>
	SHOTS/FT <u>2 - 2nd</u>
CASING SIZE <u>4 1/2</u>	OPEN HOLE
CASING DEPTH	
CASING WEIGHT	TUBING SIZE
CASING CONDITION <u>New</u>	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <u>Casey</u>	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

2 1/2" G.D. System *No Haffla*

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING <u>Casey</u>	<u>4500</u>	<u>3500</u>

Good hole, installed Pump 30 ROPed
 INSTRUCTION PRIOR TO JOB *Max Rate 1 Run 3000 LBS 1200 G Press 4000 PS. Run 2000 LBS 1200 Fluid to Pad, Bbls over flow.*

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE 8-13-04

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
	<u>Pad</u>	<u>30</u>			<u>1000 LBS / ST</u>		BREAKDOWN PRESSURE
<u>12:00</u>	<u>Sand</u>		<u>19.80</u>		<u>2500 LBS</u>	<u>400</u>	DISPLACEMENT
<u>12:00</u>	<u>Sand</u>				<u>2500 LBS</u>	<u>650</u>	MIX PRESSURE
	<u>Flux</u>	<u>4</u>				<u>400</u>	MIN PRESSURE
	<u>Overflow</u>	<u>20</u>				<u>236</u>	ISIP
							15 MIN.
						<u>21.98</u>	MAX RATE
						<u>19.15</u>	MIN RATE

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 CONSERVATION DIVISION
 WICHITA, KS

2 1/2" G.D. system



CONSOLIDATED
OIL WELL
SERVICES
 AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

2nd Well

TICKET NUMBER 25267

LOCATION *549 Redford*
1/2 N. Wanta Ind well

FIELD TICKET

DATE <i>8-13-04</i>	CUSTOMER ACCT # <i>6960</i>	WELL NAME <i>Franklin</i>	QTR/QTR	SECTION <i>16</i>	TWP <i>25</i>	RGE <i>23</i>	COUNTY <i>BB</i>	FORMATION <i>Squaw</i>
CHARGE TO <i>Running Costs</i>				OWNER				
MAILING ADDRESS				OPERATOR <i>Doug M Gowan</i>				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<i>5102-B-3</i>	<i>1</i>	PUMP CHARGE <i>2 of 2</i>		<i>1700 -</i>
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<i>1205</i>	<i>2 gal</i>	<i>Bioicide</i>		<i>47.30</i>
<i>1231</i>	<i>175 LBS</i>	<i>Frac Gd.</i>		<i>735. -</i>
<i>5111</i>	<i>1 #363</i>	<i>Frac Van - 4000 - Rich Box Cap.</i>		<i>390. -</i>
<i>1227</i>	<i>100 LBS</i>	<i>Med Rock Salt</i>		<i>22. -</i>
<i>1123</i>	<i>1680 gal</i>	<i>City Water - Chanute</i>		<i>19.32 8</i>
<i>1123</i>	<i>5040 gal</i>	<i>City Water - Ft Scott</i>		<i>57.96 8</i>
<i>1208</i>	<i>25 gal</i>	<i>Breaker LEB4</i>		<i>38.33</i>
<i>1215</i>	<i>11 gal</i>	<i>KCL Sol</i>		<i>254.10</i>
<i>5104</i>	<i>1</i>	<i>Frac Valve 3"</i>		<i>55. -</i>
<i>5116</i>	<i>1</i>	<i>Iron Hook</i>		<i>NA.</i>
BLENDING & HANDLING				
<i>5108</i>	<i>39 units</i>	TON-MILES <i>Equipment Mobilization</i>		<i>NA.</i>
STAND BY TIME				
<i>5109</i>	<i>52M</i>	MILEAGE <i>One Way</i>		<i>NA.</i>
<i>5501F</i>	<i>6 hr</i>	WATER TRANSPORTS <i>3hr x 2</i>		<i>524. -</i>
VACUUM TRUCKS				
<i>2101</i>	<i>0</i>	FRAC SAND <i>20140</i>		
<i>2102</i>	<i>5000 LBS</i>	CEMENT <i>1220</i>		<i>650. -</i>
				SALES TAX <i>4.87</i>
<i>Already acidized before frac.</i>				ESTIMATED TOTAL <i>4477.88</i>

Revin 2790

CUSTOMER or AGENTS SIGNATURE *D M Gowan*

CIS FOREMAN *Frank Kelly*

DATE *8-13-04*

CUSTOMER or AGENT (PLEASE PRINT)

192151

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KANSAS CORPORATION COMMISSION

JAN 21 2005

CONSERVATION DIVISION
WICHITA, KS

Frank

Prepared by: Consolidated Oil Well Svc

Company Name: Running Foxes

Well Name: French #3-8-16

Field: Sec 16, Twp 25, Rge 23

Formation: Squirrel

County: Bourbon

State: KS

Job Date: 08/13/04

Comments: Sand Frac

Perfs @ 210-220 2 spf

Fluids: 142 bbl, city, 2%KCl, bio, 25# gel

Proppants: 4900# 12/20

Average Rate: 20

Average STP:

Tubing: None

Casing: 4 1/2' 10.5# per/ft

Packer: None

Filename: 04062401

Closure Pres: 4000

100# ROCK SALT

LINEAR PLOT

