

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32754
 Name: Elysium Energy, L.L.C.
 Address: 1625 Broadway, Suite 2000
 City/State/Zip: Denver, CO 80202
 Purchaser: NCRA
 Operator Contact Person: Chris Gottschalk
 Phone: (785) 434-4638
 Contractor Name: Discovery Drilling, Inc.
 License: 31548
 Wellsite Geologist: Ron Nelson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/17/04</u>	<u>11/21/04</u>	<u>12/2/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

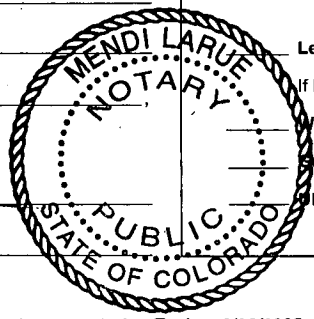
API No. 15 - 051-25365-0000
 County: Ellis
W2 NE SW Sec. 12 Twp. 13 S. R. 18 East West
2010 feet from 3 / N (circle one) Line of Section
1490 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Sites Well #: 15
 Field Name: Bemis-Shutts
 Producing Formation: Arbuckle
 Elevation: Ground: 1854' Kelly Bushing: 1862'
 Total Depth: 3440' Plug Back Total Depth: 3419'
 Amount of Surface Pipe Set and Cemented at 212.96 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3440
 feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *alt II KGR 2/26/08*
 Chloride content 11,000 ppm Fluid volume 160 bbls
 Dewatering method used Haul free water
 Location of fluid disposal if hauled offsite:
 Operator Name: Elysium Energy, L.L.C.
 Lease Name: Burnett SWD License No.: 32754
 Quarter SW Sec. 12 Twp. 11 S. R. 18 East West
 County: Ellis Docket No.: D-27931

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Regulatory Engineer Date: 1/19/2005
 Subscribed and sworn to before me this 19 day of January
2005
 Notary Public: [Signature]
 Date Commission Expires: 8/26/06



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 TIC Distribution

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My Commission Expires 8/26/2008

Operator Name: Elysium Energy, L.L.C. Lease Name: Sites Well #: 15
 Sec. 12 Twp. 13 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
 Micro, DIL, CDL/CNL, Radiation

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Base Anhydrite	1118'	744'
Topeka	2804'	-942'
Toronto	3048'	-1186'
LKC	3069'	-1207'
Arbuckle	3356'	-1494'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	212.96'	Common	150 sx	2%gel,3%cc
Production	7-7/8"	5-1/2"	15.5#	3437'	SMDC	350	11.2#
					SMDC	150	14#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3403-06' (Arbuckle)		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	3391'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
12/2/2004		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	6		354	

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify) _____

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CHARGE TO: *Elysium Energy*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 No 7434

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>HWSKS</i>	WELL/PROJECT NO. <i>#15</i>	LEASE <i>Sites</i>	COUNTY/PARISH <i>Ellis</i>	STATE <i>KS</i>	CITY	DATE <i>11-21-04</i>	OWNER
2. <i>Ness City, KS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Discovery Digs #1</i>	SHIPPED VIA <i>C-7</i>	DELIVERED TO <i>Rt 240, Wink, HWSKS</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Develop</i>	JOB PURPOSE <i>5 1/2 Long Strains</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE #105	30	mi	3	00	90 00
578		1			Pump Services	1	eq	1250	00	1250 00
407		1			Insert Float Shoe w/ Ann Fill	1	eq	230	00	230 00
406		1			Latch Down Plug & Baffle	1	eq	200	00	200 00
403		1			Cement Basket	4	eq	140	00	560 00
402		1			Control Valve	4	eq	55	00	220 00
290		1			D.A.	2	sq ft	8	00	16 00
330		2			SMD cement	525	sq ft	10	25	5381 25
276		2			Floork	130	lb	1	00	130 00
581		2			Service Charge Cement	525	sq ft	1	10	577 50
583		2			Drygas	783	Tm	90		707 67

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED *11-21-04* TIME SIGNED *12:00* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>9362</i>	<i>1/2</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX		
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

ALLIED CEMENTING CO., INC. 18730

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>11-17-09</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>2:30pm</u>
LEASE <u>SHRS</u> WELL#			LOCATION <u>Hays N to River Rd</u>		COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)			<u>2 F 2 A</u>				

CONTRACTOR <u>Discovery 1</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u> T.D. <u>214</u>	CEMENT
CASING SIZE <u>8 8</u> DEPTH <u>213</u>	AMOUNT ORDERED <u>150 com 342</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON @
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <u>10' 15"</u>	GEL @
PERFS.	CHLORIDE @
DISPLACEMENT <u>23# 13BBL</u>	ASC @
EQUIPMENT	@
<u>345</u>	@
PUMP TRUCK CEMENTER <u>Dave Stone</u>	@
# HELPER	@
BULK TRUCK	@
# DRIVER	@
BULK TRUCK	@
# DRIVER <u>Rufus</u>	@
	HANDLING @
	MILEAGE @

REMARKS:

Cement
CIC

CHARGE TO: Elysium Energy LLC
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	_____
PUMP TRUCK CHARGE	_____
EXTRA FOOTAGE @	_____
MILEAGE @	_____
MANIFOLD @	_____
<u>8 1/2 WOODEN</u> @	_____
@	_____

TOTAL _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @	_____
_____ @	_____
_____ @	_____
_____ @	_____
_____ @	_____

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TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

Tom Allen
PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.