KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8047	API No. 15 - 059-25041-00-00
Name: VICKERS FARMS OIL VENTURE	County: FRANKLIN
Address: BOX 7	W/2 - SW - NE - NE Sec. 31 Twp. 16 S. R. 21 V East West
City/State/Zip: WELLSVILLE KS 66092	4240 feet from (§) / N (circle one) Line of Section
Purchaser: CMT	1310 feet from (E) / W (circle one) Line of Section
Operator Contact Person: JERRY L VICKERS Phone: (785) 883-2171	Footages Calculated from Nearest Outside Section Corner: (circle one) NE (SE) NW SW
Contractor: Name: HUGHES DRILLING JAN 1 8 2005	Lease Name: BRAUN Well #: 19
License: 5682 Molleite Coolesian NONE KCC WICHITA	Field Name: PAOLA-RANTOUL
Wellsite Geologist: NONE	Producing Formation: SQUIRREL
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 760 Plug Back Total Depth: 750
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21.5 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 21.5
Operator:	feet depth to 0 w/ 8 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Orilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls Dewatering method used
Commingled Docket No.	·
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
111504 111804 122804	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-ind geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Juny d Vision	KCC Office Use ONLY
Title: Partney Date: 1-11-05	Letter of Confidentiality Received
Subscribed and sworn to before me this //th day of	If Denied, Yes Date:
20 05	Wireline Log Received
Notary Public: Brenda J. Wikers	Geologist Report Received UIC Distribution
NOTARY POSITE State of Ransage December 3, 2005	

BRENDA F. VICKERS

My Appt. Exp. 12-03-05

Operator Name: VIC	KERS FARMS C	OIL VEN	TURE	Lease	e Name:	BRAUN		. Well #: 19		
Sec. 31 Twp. 16	S. R. 21	✓ Eas	t West		y: FRAI					
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut s if gas to	in pressures, surface test, a	whether s long with	hut-in pro	essure reached:	static level, hydro	static pressur	res, bottom	hole
Drill Stem Tests Taker (Attach Additional S		Y	es 🗹 No			og Formatio	on (Top), Depth a	nd Datum	☐ Sa	ample
Samples Sent to Geo	logical Survey	□ Y	es 🗹 No		Nam	ie DWN LIME		Тор 632	Da	atum
Cores Taken		□ Y	es 🔽 No		SHA			637		
Electric Log Run		<u>~</u> Y	es No		SAN			640		
(Submit Copy)						LE & LIME		643		
List All E. Logs Run:					SAN			706		
		•			į	ALE AND LIM	10	713		
						ALE AND LIV	IE	760		
					TD			700		
		Repo		RECORD	_	ew V Used	ion, etc.	- Florida Landa - Carlo		
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Wei	ight / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives
SURFACE	11 7/8	7				21.5	COMM	8	NONE	,
PRODUCTION	5 1/4	2 7/8				750	PORTLAND	98	2% GE	L
			ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECORD				
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Туре	of Cement	#Sacks	SUsed		Type and Pe	ercent Additives	S	
Plug Back TD Plug Off Zone										
Shots Per Foot	PERFORATI	ON RECOR	D - Bridge Plug	s Set/Type		Acid. Frac	cture, Shot, Cement	Sauceze Reco	rd	
Shots Per Pool			ach Interval Peri				nount and Kind of Mai			Depth
	SEE ATTACHE	LOG						CEIVE	-n	
	704.5- 7	710.	5							
	2" DML	PTE	S	,			JA	N 18 20	US	
							KC	C WICH	ATIH	
		,		•						
TUBING RECORD	Size NCH	Set At		Packer A	\t	Liner Run	Yes 🗸 No			
		750	Organization & Anath			L	Yes V No			
Date of First, Resumerd 122804	Froduction, SWD or E	anr.	Producing Meth		Flowing	Pumpin	g Gas Lift	Oth	er (Explain)	
Estimated Production Per 24 Hours	Oii 1	Bbis.	Gas TRACE	Mcf	Wate			as-Oil Ratio	-	Gravity
Disposition of Gas	METHOD OF C	OMPLETIC				Production Interv				
Vented Sold	Used on Lease		_	[Z] n-≃	·					
(If vented, Sub			Open Hole Other (Specif	∠ Perf. (y)	. [][Dually Comp.	Commingled		·	

CONSOLIDATED OIL WELL SERVICES, INC. 211-W-14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER FOREMAN

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CHCTCL			MENT	te jacinens	والمراث والمناز والمتوا		1
DATE	CUSTOMER#	WEL	L NAME & NUMBER		CTION	TOWNSHIP	RANGE	COUNTY
/ - /8-04 ISTOMER	1 8504	Vicker	5 Frant/	9	3/	16	21	FR
ISTOWER.	prov 11.	None				15 1 3 2 8 5 P		
ALING ADDR	ESS	<u> </u>	873,2883. 45 637 387.852		JCK#	DRIVER	TRUCK #	DRIVER
\mathcal{B}_{δ}	× 7		l.ch	50	7	I'm brea	dy	
Υ		STATE	ZIP CODE	36	100 mg/m.	Alan Mad	ler ma	
Wells	ruille	KC	66092	1 37		ShareMe	15	
B TYPE 人の	ng String	HOLE SIZE	15/01/ HOLE.	L//9	2	SoePolia	ore .	A. S.
SING DEPTH	Jan Barrell	DRILL PIPE	TUBING		<i>60</i> :	CASING SIZE & A	ACTUAL VIEW OF THE	TE LUE
JRRY WEIGH		SLURRY VOL	1	R gal/sk		Mar Alexander	OTHER	settide Pariet (185)
PLACEMENT	1. 1 3 3 5 7 2	DISPLACEMEN	10 No. 10	r gai/sk		CEMENT LEFT in	CASING	saffar was
MARKS:	Est Wich	West of the state of the	ation Mx	-11	NOW COLUMN	RATE	Bry	P7 134
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CODE	QUANITY o	rUNITS	DESCRIPTI	ON of SERVICE	S or PRO	Đ Ú CT	UNIT PRICE	TOTAL
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CODE 406 408 402 107	25	7	PUMP CHARGE COMMILEAGE CASING FOR 23" Rubb	nont One Pump ti tage e Plue	e We	les	UNIT PRICE	TOTAL
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CODE 401 406 402 402 107 111	25	3 **	PUMP CHARGE COMMILEAGE Casing for 25" Rubb F10-Seol Granubred Picmium	ment One Pumpti toge er Plue Saly Sel	e ble	les.	UNIT PRICE	710 4 23.50 N/C 15-20 40.00 67.00 49.60
CODE 401 406 402 107 111 18	25 25 25	D H H	PUMP CHARGE CAR MILEAGE CASING FOR 22" Rubb FIO-Seal Granubred Fiemium 5050 For Vac Tili	ment One Pumpti toge er Plue Saly Sel	men	les.	UNIT PRICE	TOTAL 7/0 4 23 50 N/C 15 40 40, 0
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