RECEIVED CANSAS CORPORATION COMMISSION

JUN 0 3 2005

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

	Form ACO-1
	September 1999
Form	Must Be Typed

WICHITA, KS WELL HISTORY - DESCRI	PTION OF WELL & LEASE ORIGINAL OF WELL & LEASE
Operator: License # 33344	API No. 15 - 133-26271-00-00
Name: Quest Cherokee Oilfield Service, LLC	County: Neosho
Address: 211 W. 14th Street	neseSec. 1 Twp. 29 S. R. 18
City/State/Zip: Chanute, KS 66720	1980 feet from \$\infty \ N \ (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	660 feet from (E) W (circle one) Line of Section
Operator Contact Person: Richard Howard	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	(circle one) NE (SE) NW SW
Contractor; Name; M.O.K.A.T. Drilling	Lease Name: Stich, William A. Well #: 1-1
License: 5831	Field Name: Cherokee Basin CBM
Wellsite Geologist: n/a	Producing Formation: Rowe/Neutral/Riverton
Designate Type of Completion:	Elevation: Ground: 958' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1014' Plug Back Total Depth: 1005'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1005
Operator:	feet depth to_surface
Well Name:	ion depin to
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan AH. II SB
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) 3-19-08
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
1/19/05 1/20/05 2/10/05	Quarter Sec TwpS. R
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Dound No.
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulations promulgated to regulations are complete and correct to the best control of the statutes.	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Howard	KCC Office Use ONLY
Title: Head of Operations Date: 6/01/2005	Letter of Confidentiality Received
<i>s s s</i>	Letter of Confidentiality Received If Denied, Yes Date:
Subscribed and sworn to before me thisday of	, Wireline Log Received
20_05.	Geologist Report Received
Notary Public: Amife 15 - Nouston	UIC Distribution
Date Commission Expires: July 30, 2005	
JENNIFER R. Notary Public - St My Appt. Expires 7/3	

Operator Name: Que	est Cherokee Oilf	ield Servic	ce, LLC	Lease	Name:	Stich, William	Α.	_ Well #: 1-1		
Sec. 1 Twp. 2					: Neosl					
INSTRUCTIONS: SI tested, time tool oper temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut-ir s if gas to si	n pressures, urface test, a	whether sh long with f	nut-in pre	ssure reached	static level, hydro	ostatic pressure	s, botto	m hole
Drill Stem Tests Take		Yes	i ✓ No		V	og Formati	on (Top), Depth a	and Datum		Sample
Samples Sent to Geo	ological Survey	Yes	. ✓ No		Nam Lena	e ipah Lime		Top 287'		Datum +671'
Cores Taken		Yes	√ No		i	nont Lime		319'	-	+639'
Electric Log Run			. □ No		Paw	nee Lime		418'	-	+540'
(Submit Copy)	241	RE(CEIVED	MICCION	Osw	ego Lime		495'	4	+463'
List All E. Logs Run:	(Ar		RATION COM		Verd	ligris Lime		636'	4	+322'
Comp Density, Dual Induction Gamma Ray/N		CONSERV	0 3 2005 Ationdivisionshita, ks		Miss	issippi Lime		952'	+	+6'
			CASING	RECORD	Ne	w Used	tion, etc.			
Purpose of String	Size Hole Drilled		Casing In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	11"	8-5/8"		24.75#		21'	"A"	4sx		
Production	6 3/4"	4 1/2"		10.5#		1005'	"A"	150sx		
		T	ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORE)			
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Туре о	f Cement	#Sacks	Used		Type and	Percent Additives		
Plug Back TD Plug Off Zone						_	, , , , , , , , , , , , , , , , , , ,			
Shots Per Foot			- Bridge Plug ich Interval Per				cture, Shot, Cemer mount and Kind of M			Depth
4	882'-884'					600 15% ac	id, 10 gal KCl			882'-884'
4	887.5'-889'					5 gal Biocid	e,1/2 gal Iron	Control		887.5'-889'
4	940.5'-944'				71 - 1 - 1 - 1					940.5'-944'
										ļ
TUDNIC SECOND	0:					<u></u>		- T		
TUBING RECORD Wa	Size aiting on pipeline.	Set At		Packer A	¥ΐ	Liner Run	Yes No)		
Date of First, Resumer	d Production, SWD or E	Enhr.	Producing Met	hod [Flowing	g Dumpi	ng Gas L	ift Othe	r (Explain	n)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (COMPLETION				Production Inter	val			
Vented Sold	Used on Lease		Open Hole	Perf	. 🔲 [Dually Comp.	Commingled _			
(II vented, St	ionii: ACO-18.)		Other (Speci	ify)						



JUN 0 3 2005

CONSERVATION DIVISION

TICKET NUMBER 1027

FIELD TICKET REF # _____

TOWNSHIP

SECTION

FOREMAN Tola Mulo's

RANGE

COUNTY



WICHITA.KS TREATMENT REPORT & FIELD TICKET CEMENT

WELL NAME & NUMBER

2-10.7005	Still	W. 11,00	AII	/- /		295 /	82 NO
	TIME	TIME	LESS	TRUCK	TRAILER	TRUCK	EMPLOYEE
FOREMAN / OPERATOR	IN	OUT	LUNCH	#	#	HOURS	SIGNATURE
7/ M	85:58	1.00	NO	903348		B H15	
Wes . T		1:00	NO	903755		5 1/45	Westmans
Timny 4	6:54.	1:00	NO	903206		5 2/15	1/-//
Layy. M	7:00	17:30	No	903/06		5 4/45	Inghein.
1							miller.
/ unj				<u> </u>			
JOB TYPE (0~95	HOLE S	SIZE <u>&</u>	<u> </u>	OLE DEPTH	CASI	NG SIZE & WEIGH	11 4.5/10.5
CASING DEPTH 10	OS_ DRILL	PIPE	<u></u> т	UBING	OTHE	ER	
SLURRY WEIGHT	ع. ک SLUBE	RY VOL	w	VATER gal/sk	CEM	ENT LEFT in CAS	INGO
DISPLACEMENT_/				AIX PSI 300	RATE	=·	
						,	
liten la le	with	Lest	4/70	Ren Z	5 ks 94	01 +0 504	face, Par
		,		1 - Land	· -/ /	, , , , , , , , , , , , , , , , , , , ,	~ / /_/(*
1 sks c with 2	565 1	1/0w - 51	los: Con	nent un	4:1 Dyo	+01-12	-11-51
W17 = =		/	16 K.	r.L. waf	er 50%.	1/00/ 5	LOP DOTOS
pinp.	~ ^ / 	1 8	110 51	2 2 5 0 1	1 2.0 500	(10060	1 a mody
ON Core +	· / /	MOST	- 100	c . N 460	3 - 6 - 665	- A Z	0 4 /1-9
Luca 1.04.	Kuc J A	· · · /d · · · ›	81	33 /20 ==	32000	,	0 4/1-9
malorial	, N _/ S	1 6005	~ /C.o.d.				
			-				
·	<u> </u>						
							
	C.				*		
ACCOUNT CODE	QUANTITY or	UNITS		DESCRIPTION OF S	ERVICES OR PRODU	JCT	TOTAL AMOUNT
# 903348	6 41	<i>5</i> F	oreman Pickup	,			
#903755	5 4/4		Cement Pump Truc	ck			
# 903 706	5 414		Bulk Truck				
1104		F	Portland Cement				
1124		15k5 5	0/50 POZ Blend	Cement Z a/c	um (L/01	, de	
-1726	/	35 5 6 5 . (OWC - Blend Celf	ient Clem T	L. Z. P 15	0 54- 14/000	entires
1110		15=00	Gilsonite				
1107		1.5545	lo-Seal				
1118		65651	Premium Gel				
1215A		7 .7 - 1	KCL				
-1111B				flow 5to,	١	 	
1123	> 9	409015	Water Z	OBBL			
			Transport Truck				
			Transport Trailer				
903/06	5 414	2	80 Vac				

JUN 0 3 2005

CONSERVATION DIVISION WICHITA, KS

Quest Cherokee LLC Cementing Report

Date:_ Well:_	2-10-2005 Stick , Will	liam #1-1	Legals: /-295	-18E Neos	ho Co.
		ent Longstring			
Times					
8:70A	Motified KC	C Office-Date_ <mark>2</mark> /_	10/05		
7:50	1. Rial 6 = 7	5 0:4) on location and	rig up	
2 7:50	A.C. asingl &	tere Supply	on location	and spot casino	trailer
4 9:20	4 Rial 6 3	2 0:1		ft. of casino	1
		WS on location and		_	,
5 10:15	ARIOI 68	Soil) Hit fill approx	75 ft. fro	om TD Start was
6 /1:00	and COV/COV	WS wash casing to	TD and circulate 2	_sks gel to surfa	ace of 11:00 A.W
7 11:05	Markial 6 8	30:1) land casing	2	
	Rial 6 3	30i2) riq down and o	ff location	11:15 A.M. Pa
8 11:39	ALOCOSACO!	WS pump- Circulate	e w/ fesh H2O, run cal	cium chloride a	ctivator Socono
	,	Solution run 🗸	bbl dve w/ liquid s	odium silicate c	re-low stop - a - %
		Cement until dy	e return, flush pump, p	oump plug w/ I	KCL water 🔏 📈
•		Set float shoe		Hole	onditions. 50
9 12:39	MOCOYCOV	WS rig down and c	ff location		
			* 7	Serond	sol eyele Em
Cem	ent Slurry			Wase	Soun at 11:20
Total	cement	1 50 sks		•	
			5# Gilsonite, 1/4# Flo-sea	West L	it, Hole, Me
Cem	ent slurry weig	ght:: <u>/ २. ४</u>			
. Avera	age surface pr	ressures:		e uffix	95 beought
Ce	ement circulat	tion pressure: 3	200	all for	Long Long on
Pli	ug circulation	pressure: 7	50	11.00	
Ci	rculation duri	ngjob: GOOD	FATR POOR	10032	/o~~/ge/
Pre:	ssie sp.	tod at 1400	P.S.Z. XZ Wift.	Cemer	terentation the
Hole	e/Casing/Fl	oat Equipment	Summary:	c 2003	7 67
63/		-Hole depth <u>/0/</u>	times	brickly	- wtil culation
			o.5_#per/ft Range 3-pl	us shoe	La Fle pro
	<u></u> Casing dep			- 7.7	(P.)
Cent	ralizers (5) loc	ation on casing:	>43 - 444		
		67 3. 565 4			
		•	/ notched collar on bo	ttom	
1 (ea 4 ½ Latch (down plug		•	
Narr	ative section:	Dotor in La	protion to move	crows, in	9404-0
Sa, & <u>o - +</u>	of muc	dog Location	. Pour Buildi	5 Chows	IN PLO
0401085	of Lauli	- g matorial	in to build	-p 10050	toad. Jod
		./ / /		. //	/ .///
P/a7:	2232		and -: 6 wa	s equally	a messa-
60 6/0	to of flac	de 1000, 12	andres 1	10941	Ment. 8:50 A.M
				~ ~ /~ /S	.
1 to 1	so wottod	Latoto atte	mp+11/ 40 3/	. //	, , , , , , , , , , , , , , , , , , , ,
			e well site was property to special. No sw	/	