

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Stich, William A. Well #: 1-1
 Sec. 1 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron
 Dual Induction
 Gamma Ray/Neutron

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WICHITA, KS

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah Lime	287'	+671'
Altamont Lime	319'	+639'
Pawnee Lime	418'	+540'
Oswego Lime	495'	+463'
Verdigris Lime	636'	+322'
Mississippi Lime	952'	+6'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21'	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	1005'	"A"	150sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	882'-884'	600 15% acid, 10 gal KCl	882'-884'
4	887.5'-889'	5 gal Biocide, 1/2 gal Iron Control	887.5'-889'
4	940.5'-944'		940.5'-944'

TUBING RECORD Size Set At Packer At Liner Run Yes No
 Waiting on pipeline.

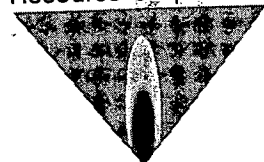
Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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WICHITA, KS

TICKET NUMBER 1027

FIELD TICKET REF # _____

FOREMAN John Michels

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-10-2005	Steel William A #1-1	1	29S	18E	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	6:28	1:00	NO	903348		6 Hrs	[Signature]
Wes T		1:00	NO	903255		5 Hrs	Westman
Jimmy H	6:54	1:00	NO	903206		5 Hrs	[Signature]
Cathy M	7:00	12:30	NO	903106		5 Hrs	[Signature]

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1010 CASING SIZE & WEIGHT 4.5/10.5
 CASING DEPTH 1005 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.9 DISPLACEMENT PSI 750 MIX PSI 300 RATE _____

REMARKS:

Circulate with steel #20, Run 2 sks gal to surface, Run 1 sks Calcium Chloride with a 1.5 BBL pad, Run 11 BBL Dye with 2 sks flow-stop cement until Dye return, flush pump, pump plug with k.c.l. water, set float stop. Detail on location to move casing in, around and back out of a muddy location. Road building crews in the process of loading material in for loose road.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
#1903348	6 Hrs	Foreman Pickup	
#1903255	5 Hrs	Cement Pump Truck	
#1903206	5 Hrs	Bulk Truck	
1104		Portland Cement	
1124	1 sks	50/50 POZ Blend Cement Calcium Chloride	
1126	135 sks	OWC Blend Cement Lem Th. x P 150 sks / available	
1110	15 sks	Gilsonite	
1107	1.5 sks	Flo-Seal	
1118	6 sks	Premium Gel	
1215A	1 gal	KCL	
1111B	2.5 sks	Sodium Silicate flow stop	
1123	2.940 gals	Water 70 BBL	
		Transport Truck	
		Transport Trailer	
903106	5 Hrs	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

Quest Cherokee LLC Cementing Report

Date: 2-10-2005

Well: Stich, William #1-1

Legals: 1-295-186 Neosho Co.

RE: Run & Cement Longstring

Times:

8:20 AM Notified KCC Office-Date 2/10/05

1 7:50 AM Rig (625 oil) on location and rig up

2 7:50 AM Casing (Buckeye Supply) on location and spot casing trailer

4 9:20 AM Rig (625 oil) TIH w/ 1005 ft. of casing

3 8:25 AM ~~COWS~~ COWS on location and rig up

5 10:15 AM Rig (625 oil) Hit fill approx. 75' ft. from TD Start wash down

6 11:00 AM ~~COWS~~ COWS wash casing to TD and circulate 2 sks gel to surface at 11:00 A.M

7 11:05 AM Rig (625 oil) land casing

8 11:30 AM ~~COWS~~ COWS pump- Circulate w/ fresh H2O, run calcium chloride activator 11 bbl dye w/ liquid sodium silicate or Flow stop Cement until dye return, flush pump, pump plug w/ KCL water Set float shoe

9 12:30 PM ~~COWS~~ COWS rig down and off location

11:15 A.M. Ran a second gel cycle due to the dir Hole conditions. Suspen second gel cycle. End wash down at 11:20 A.M. Very filty Hole. Mega Cuttings brought up oil flouge out entire wash down / gel / Cement / plug cycles a loss of circulation both times briefly until the pressure spike.

Cement Slurry

Total cement 150 sks

Cement blend: OWC or ~~Chemthix-P~~ 5# Gilsonite, 1/4# Flo-seal

Cement slurry weight: 13.6

Average surface pressures:

Cement circulation pressure: 300

Plug circulation pressure: 750

Circulation during job: GOOD (FAIR) POOR

Pressure spiked at 1400 P.S.I. x 2 with

Hole/Casing/Float Equipment Summary:

6 3/4 Hole size—Hole depth 1010'

4.5 Casing size—Casing weight 10.5 #per/ft Range 3-plus shoe

1005 Casing depth

Centralizers (5) location on casing:

1. 969 2. 767 3. 565 4. 363 5. 161

1 ea 4 1/2 Latch down float shoe w/ notched collar on bottom

1 ea 4 1/2 Latch down plug

Narrative section: Done on location to move crews, in around

Back out of muddy location. Road building crews in the process of loading material in to build up loose road. Job delay: the last 1/4 mile of lease road impassable and needed to be cleared free of mud. The well site was equally a mess and had to be worked before attempting to spot equipment. 8:50 A.M. began to spot equipment. A pad was built up around the wellhead with gravel/material. No swedge present on well.