

JUN 03 2005

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Howard
Phone: (620) 431-9500
Contractor Name: M.O.K.A.T. Drilling
License: 5831
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/04/05 1/11/05 2/2/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-26272-00-00
County: Neosho
ne nw Sec. 32 Twp. 28 S. R. 19 East West
800 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stich, William A. Well #: 32-1

Field Name: Cherokee Basin CBM
Producing Formation: Mississippi
Elevation: Ground: 948' Kelly Bushing: _____
Total Depth: 973' Plug Back Total Depth: 970.21
Amount of Surface Pipe Set and Cemented at 22' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 970.21'
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AH. II SB
(Data must be collected from the Reserve Pit) 3-19-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 6/01/2005

Subscribed and sworn to before me this 1st day of June, 2005.

Notary Public: [Signature]

Date Commission Expires: July 30, 2005

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Stich, William A. Well #: 32-1
 Sec. 32 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron
 Dual Induction
 Gamma Ray/Neutron

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Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah Lime	251'	+697'
Altamont Lime	282'	+666'
Pawnee Lime	382'	+566'
Oswego Lime	464'	+484'
Verdigris Lime	605'	+343'
Mississippi Lime	926'	+22'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	22' 5"	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	970.21'	"A"	140sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5	931'-932'	100 15% acid, 2 gal KCl	931'-932'
		1/4 gal Biocide, 1/4 gal ESA, 800 gal city water.	

TUBING RECORD Size Set At Packer At
 Waiting on pipeline. Yes No

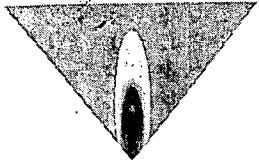
Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1012

FIELD TICKET REF #

FOREMAN John M. Melts

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-2-2005	Stuck, William A # 32-1	32	285	19E	Ne

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	5:58	1:35	No	903348		6.5	<i>[Signature]</i>
Joe B	6:54	1:35	No	903197		6	<i>[Signature]</i>
Timmy H	6:51	1:35	No	903206		6	<i>[Signature]</i>
Leon H	6:45	1:35	No	903150		6	<i>[Signature]</i>
Tim A	6:54	1:35	No	903140	903777	6	<i>[Signature]</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 973 CASING SIZE & WEIGHT 4 1/2 / 10 1/2
 CASING DEPTH 970 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.4 DISPLACEMENT PSI 1250 MIX PSI 400 RATE _____

REMARKS:
 Circulate with H₂O 170 Rev 2 sks gel to surface.
 Run 1 sks Calcium Chloride with a 1.5 BBI pad, run 10
 BBI dye with 2 sks flow stop. Cement until dye
 returns. Use pump pump plug with K.L.L. water and
 float stop. Dope in section to move crews around road, well
 stop. Road & pad building up to well road, employees also 3 feet
 over 1 foot to spot pipe to later, very tight location. But pits void
 of water, 80 vac, need 3 trips to the road for H₂O before we
 could circulate down the pipe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903348	6.5 hrs	Foreman Pickup	
903197	6 hrs	Cement Pump Truck	
903206	6 hrs	Bulk Truck	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126	126 sks	OWC Blend Cement <u>Clear Thin + P 140 sks, 1/2 gal/sk</u>	
1110	11 sks	Gilsonite	
1107	1 sks	Flo-Seal	
1118	6 sks	Premium Gel	
1215A	1 gal	KCL	
1111B	7 sks	Sodium Silicate <u>flow stop</u>	
1123	9450 gal	City Water <u>225 BBI's</u>	
903140	6 hrs	Transport Truck	
903777	6 hrs	Transport Trailer	
903150	6 hrs	80 Vac	

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32 entered
6/3/05

CONSERVATION DIVISION
WICHITA, KS

Quest Cherokee LLC Cementing Report

Date: 2-2-2005

Well: Stick, William #32-1 Legals: 32-285-19E Neosho Co.

RE: Run & Cement Longstring

Times:

8:10 AM Notified KCC Office-Date 2/2/05

8:00 AM Rig (G & S Well Service) on location and rig up

7:55 AM Casing (Bullseye Supply) on location and spot casing trailer

9:20 AM Rig (G & S Well Service) TIH w/ 970.21 ft. of casing

8:10 AM OCOS/COWS on location and rig up

10:30 AM Rig (G & S Well Service) Hit fill approx. 160 ft. from TD

12:15 PM OCOS COWS wash casing to TD and circulate 2 sks gel to surface Start was 10:3

12:20 PM Rig (G & S Well Service) land casing End was 12:50 P.M. (2420m

12:35 PM Rig (G & S Well Service) rig down and off location ran 2 sks more gel

1:09 PM OCOS COWS pump- Circulate w/ fresh H2O, run calcium chloride activator at 12:30 PM
Solution, run 10 bbl dye w/ liquid sodium silicate or Flow stop dye dirty
Cement until dye return, flush pump, pump plug w/ KCL water Hole. Moga
Set float shoe

1:35 PM OCOS COWS rig down and off location

Cuttings brought up, even
after 1st gel cycle, as well
as the second gel cycle, a
all throughout cement job.

Cement Slurry

Total cement 140 sks

Cement blend: OWC or Chemthix-P # Gilsonite, 1/4# Flo-seal

Cement slurry weight: 13.9

Average surface pressures:

Cement circulation pressure: 400

Plug circulation pressure: 1250

Circulation during job: GOOD FAIR POOR

Hole/Casing/Float Equipment Summary:

6 3/4 Hole size—Hole depth 973'

4 1/2 Casing size—Casing weight 10 1/2 #per/ft Range 3-plus shoe

970.21 Casing depth

Centralizers (#) location on casing: Baskets 1 location on casing: 323

4. 929 9. 727 5. 525 8. 323 5. 161

1 ea 4 1/2 Latch down float shoe w/ notched collar on bottom

1 ea 4 1/2 Latch down plug

Narrative section: Dozer on location to move crews around.

Lease road and pad built up to well, muddy everywhere

else. Sent Dozer off to second location (Stick #32-3)

after spotting 80-uac for the last time, before going to

Cement Approx 12:55 P.M. Dozer led to road over

to next location, no transport available. Both pits

void of water 80-uac made 3 trips total to road

for water.