

JUN 03 2005

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Howard
Phone: (620) 431-9500
Contractor Name: M.O.K.A.T. Drilling
License: 5831
Wellsite Geologist: Michael Ebers

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1/24/05 1/25/05 2/1/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26279-00-00
County: Neosho
 nw ne nw Sec. 35 Twp. 29 S. R. 18 East West
450 feet from S (N) (circle one) Line of Section
1400 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Trim, Verlene F. Well #: 35-1
Field Name: Cherokee Basin CBM

Producing Formation: Rowe/Neutral/Riverton
Elevation: Ground: 1012' Kelly Bushing: _____
Total Depth: 1089' Plug Back Total Depth: 1084'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1084'
feet depth to surface w/ 161 sx cmt.

Drilling Fluid Management Plan AH II SB
(Data must be collected from the Reserve Pit) 3-19-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

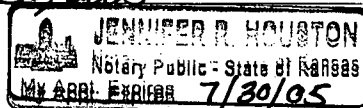
Signature: [Signature]

Title: Head of Operations Date: 6/01/2005

Subscribed and sworn to before me this 1st day of July,
20 05.

Notary Public: [Signature]

Date Commission Expires: July 30, 2005



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Trim, Verlene F. Well #: 35-1
 Sec. 35 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp Density/Neutron Dual Induction Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>353'</td> <td>+659'</td> </tr> <tr> <td>Altamont Lime</td> <td>387'</td> <td>+625'</td> </tr> <tr> <td>Pawnee Lime</td> <td>506'</td> <td>+506'</td> </tr> <tr> <td>Oswego Lime</td> <td>573'</td> <td>+439'</td> </tr> <tr> <td>Verdigris Lime</td> <td>715'</td> <td>+297'</td> </tr> <tr> <td>Mississippi Lime</td> <td>1044'</td> <td>-32'</td> </tr> </table>	Name	Top	Datum	Lenapah Lime	353'	+659'	Altamont Lime	387'	+625'	Pawnee Lime	506'	+506'	Oswego Lime	573'	+439'	Verdigris Lime	715'	+297'	Mississippi Lime	1044'	-32'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	20'	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	1084'	"A"	161sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	978.5'-980'	1000 15% acid, 8 gal KCl	978.5'-980'
4	984'-985.5'	1 gal Biocide, 1 gal Max flow	984'-985.5'
4	1037'-1040'		1037'-1040'

TUBING RECORD	Size	Set At	Packer At	Liner Run
Waiting on pipeline.				<input type="checkbox"/> Yes <input type="checkbox"/> No

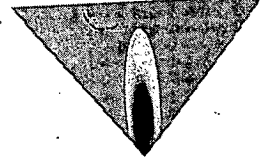
Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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KANSAS CORPORATION COMMISSION

JUN 03 2005

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1009

FIELD TICKET REF # _____

FOREMAN John M. La's

TREATMENT REPORT & FIELD TICKET CEMENT

DATE		WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
2-1-2005		Tim, Uelene F# 35-1			35	295	18E	No
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
John M	6:24	2:05	No	903348		8	<i>[Signature]</i>	
Joe B	6:58	2:05	No	903197		7.5	<i>[Signature]</i>	
T. M. H	6:47	2:05	No	903206		7.5	<i>[Signature]</i>	
Loon H	6:53	2:05	No	903106		7.5	<i>[Signature]</i>	
Tim A	6:53	2:05	No	903140	90377	7.5	<i>[Signature]</i>	

JOB TYPE Long string HOLE SIZE 6³/₄ HOLE DEPTH 1089 CASING SIZE & WEIGHT 4¹/₂ / 10¹/₂
 CASING DEPTH 1084 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.2 DISPLACEMENT PSI 750 MIX PSI 300 RATE _____

REMARKS:

Circulate with fresh H₂O, Run 2 sks gel to sucker, Run 1 sks calcium chloride with 1.5 BBL pad, then 12 BBL dye with 2 sks flowstop. Cement until dye returns, flush pump pump plug with k.l.l. water soft float stop. Dye on location to move crews in, around, and back out of muddy location. Lost circulation when gel & cutting reported to basket. Go J well gauge had stopped down and pulled. Then the hole, had then respected and started up to look up onto the casing, saw casing up to platform and worked up and down until circulation broke. Run 2 sks gel and swept the hole very little dye. Hole! Sent 80 vac. out to head to reduce before going to cement.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
# 903348	8 L.S.	Foreman Pickup	
# 903197	7.5 L.S.	Cement Pump Truck	
# 903206	7.5 L.S.	Bulk Truck	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126	145 sks	OWC - Blend Cement <u>clean thin P 161 sks w/ additives</u>	
1110	16.5 sks	Gilsonite	
1107	1.5 sks	Flo-Seal	
1118	6 sks	Premium Gel	
1215A	19 a/s	KCL	
1118	2 sks	Sodium Silicate <u>Flow stop</u>	
1123	9.160 gal	OWC Water <u>230 BBLs</u>	
903140	7.5 L.S.	Transport Truck	
90377	7.5 L.S.	Transport Trailer	
903106	7.5 L.S.	80 Vac	

JUN 03 2005

SS
entered
2/9/05

CONSERVATION DIVISION
WICHITA, KS

Quest Cherokee LLC Cementing Report

Date: 2-1-2005
Well: Trim, Verlene #35-1 Legals: 35-295-18E Neosho Co.

RE: Run & Cement Longstring

Times:

8:05 AM Notified KCC Office-Date 2/1/05
 8:10 AM Rig (G & S Well Service) on location and rig up
 7:55 AM Casing (Butt eye supply) on location and spot casing trailer
 9:10 AM Rig (G & S Well Service) TIH w/ 1089 ft. of casing
 8:10 AM OCOS COWS on location and rig up
 9:50 AM Rig (G & S Well Service) Hit fill approx. 335' ft. from TD Start was at 9:50 AM End was 12:25 PM.
 11:15 AM OCOS COWS wash casing to TD and circulate 2 sks gel to surface (2 Hr 35 min work time)
 11:20 AM Rig (G & S Well Service) land casing (2 Hr 35 min work time)
 12:35 AM Rig (G & S Well Service) rig down and off location Lost circulation at approx 11:40. G & S
 1:15 AM OCOS COWS pump- Circulate w/ fresh H2O, run calcium chloride activator Solution, run 12 bbl dye w/ liquid sodium silicate or Flow stop Had float
 Cement until dye return, flush pump, pump plug w/ KCL water pulling rig
 Set float shoe Scoped down and pulled away from
 2:05 AM OCOS COWS rig down and off location the hole. Had them respoled and
 rigged to pull casing up to the
 crown to try to regain circulation.
 11:56 AM. got circulation but, for 2 sets got
 to surface & swept hole. Very
 dirty hole!

Cement Slurry

Total cement 161 sks
 Cement blend: OWC or Chemthix-P, 5# Gilsonite, 1/4# Flo-seal
 Cement slurry weight: 13.9
 Average surface pressures:
 Cement circulation pressure: 300
 Plug circulation pressure: 750
 Circulation during job: GOOD FAIR POOR

Hole/Casing/Float Equipment Summary:

6 3/4 Hole size—Hole depth 1089'
4 1/2 Casing size—Casing weight 10 1/2 #per/ft Range 3-plus shoe
1089 Casing depth
 Centralizers (#) location on casing: Baskets 1 location on casing: 444
 C. 1. 1047 C. 2. 896 C. 3. 645 B. 4. 444 C. 5. 201
 1 ea 4 1/2 Latch down float shoe w/ notched collar on bottom
 1 ea 4 1/2 Latch down plug
 Narrative section: Does on location to move crows in, around
 and back out of location.