

JUN 03 2005

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee Oilfield Service, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Richard Howard  
Phone: (620) 431-9500  
Contractor: Name: Well Refined Drilling Company  
License: 33072  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>1/10/05</u>	<u>1/13/05</u>	<u>2/2/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26274-00-00

County: Neosho

\_\_\_\_\_ ne - se Sec. 32 Twp. 28 S. R. 19  East  West

1980 feet from (S) N (circle one) Line of Section

700 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Stich, William A. Well #: 32-3

Field Name: Cherokee Basin CBM

Producing Formation: Mississippi

Elevation: Ground: 952' Kelly Bushing: \_\_\_\_\_

Total Depth: 983' Plug Back Total Depth: 975.16'

Amount of Surface Pipe Set and Cemented at 20' 5" Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 975.16'

feet depth to surface w/ 139 sx cmt.

Drilling Fluid Management Plan Alt. II sb  
(Data must be collected from the Reserve Pit) 3-19-08

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 6/01/2005

Subscribed and sworn to before me this 1st day of June, 20 05.

Notary Public: [Signature]

Date Commission Expires: July 30, 2005

JENNIFER R. HOUSTON  
Notary Public - State of Kansas  
My Appt. Expires 7/30/05

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Stich, William A. Well #: 32-3  
 Sec. 32 Twp. 28 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Comp Density/Neutron Dual Induction Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>246'</td> <td>+706'</td> </tr> <tr> <td>Altamont Lime</td> <td>274'</td> <td>+678'</td> </tr> <tr> <td>Pawnee Lime</td> <td>370'</td> <td>+582'</td> </tr> <tr> <td>Oswego Lime</td> <td>456'</td> <td>+496'</td> </tr> <tr> <td>Verdigris Lime</td> <td>598 1/2'</td> <td>+353 1/2'</td> </tr> <tr> <td>Mississippi Lime</td> <td>910'</td> <td>+42'</td> </tr> </table>	Name	Top	Datum	Lenapah Lime	246'	+706'	Altamont Lime	274'	+678'	Pawnee Lime	370'	+582'	Oswego Lime	456'	+496'	Verdigris Lime	598 1/2'	+353 1/2'	Mississippi Lime	910'	+42'
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**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
  
**JUN 03 2005**  
  
**CONSERVATION DIVISION**  
**WICHITA, KS**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.75#	20' 5"	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	975.16'	"A"	139sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
5	911'-912'	100 15% acid, 2 gal KCl	911'-912'
		1/4 gal Biocide, 1/4 gal ESA, 800 gal city water.	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

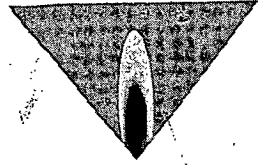
Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation



RECEIVED  
KANSAS CORPORATION COMMISSION

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

JUN 03 2005

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 1013

FIELD TICKET REF # \_\_\_\_\_

FOREMAN John M. Lott

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-2-2005	Stick William A # 32-3	32	28S	19E	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	1:35	7:20	No	903348		5.25	<i>[Signature]</i>
Joe B	1:35	7:00	No	903197		5.25	<i>[Signature]</i>
Timmy H	1:35	6:59	No	903206		5.25	<i>[Signature]</i>
Leon H	1:35	7:11	No	903157		5.25	<i>[Signature]</i>
Tim A	1:35	7:07	No	903140	903777	5.25	<i>[Signature]</i>

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 978 CASING SIZE & WEIGHT 4 1/2 / 10 1/2  
 CASING DEPTH 975 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.9 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.5 DISPLACEMENT PSI 800 MIX PSI 0 RATE \_\_\_\_\_

REMARKS:

Circulate with float H2O. Run 2 sks gel to surface.  
Run 1 sks Calcium Chloride with a 1.5 BBL pad. Run 10 BBL  
dye with 2 sks flow stop. Cement until dye returns.  
Flush pump, pump plug with K.C.L. water, set float stop.  
Dozer on location headed over from 1st Corral street 32-1) to move  
crows around muddy location. 3:40 PM. pump truck broken down.  
Other valve on discharge broke, water on unit # 903255. 4:25 PM.  
903255 came back to wash down. Down time 45 min.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903348	5.25 hrs	Foreman Pickup	
903197	5.25 hrs	Cement Pump Truck	
903206	5.25 hrs	Bulk Truck	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126	125 sks	OWC - Blend Cement <u>4 Lenth. v P 134 sks w/ add. 4.05</u>	
1110	141 sks	Gilsonite	
1107	15 sks	Flo-Seal	
1118	45 sks	Premium Gel	
1215A	1 gal	KCL	
111B		Sodium Silicate <u>flow stop</u>	
1123	6.090 gal	<del>OWC</del> Water <u>145 BBL</u>	
903140	5.25 hrs	Transport Truck	
903777	5.25 hrs	Transport Trailer	
903157	5.25 hrs	80 Vac	

JUN 03 2005

SO entered 2/9/05

CONSERVATION DIVISION  
WICHITA, KS

Quest Cherokee LLC Cementing Report

Date: 2-2-2005

Well: Stick, William #32-3 Legals: 32-285-19E Neosho Co.

RE: Run & Cement Longstring

Times:

1:45 PM Notified KCC Office-Date 2/2/05

12:40 PM Rig (G & S Well Service) on location and rig up

1:00 PM Casing (Burkey Supply) on location and spot casing trailer

1:40 PM Rig (G & S Well Service) TIH w/ 978.16 ft. of casing

1:40 AM OCOS/COWS on location and rig up

2:40 PM Rig (G & S Well Service) Hit fill approx. 70' ft. from TD Start wash at

5:05 PM OCOS/COWS wash casing to TD and circulate 2 sks gel to surface 2:40 p.m. 3:40 p.m.

5:10 PM Rig (G & S Well Service) land casing stake valve broke on discharge.

5:25 PM Rig (G & S Well Service) rig down and off location pick up unit #197 & wait on #255.

5:30 AM OCOS/COWS pump- Circulate w/ fresh H2O, run calcium chloride activator 4:25 p.m.

Solution, run 10 bbl dye w/ liquid sodium silicate or Flow Stop unit #90325.

Cement until dye return, flush pump, pump plug w/ KCL water arrived back

Set float shoe

6:15 AM OCOS/COWS rig down and off location

to wash down: down time 45 min.  
End wash at 5:20 PM. Total  
wash time 1 Hr 55 min / without  
break down time.

Cement Slurry

Total cement 139 sks

Cement blend: OWC or Chemthix-P 5# Gilsomite, 1/4# Flo-seal

Cement slurry weight: 13.9

Average surface pressures:

Cement circulation pressure: 0

Plug circulation pressure: 800

Circulation during job: GOOD FAIR POOR

Hole/Casing/Float Equipment Summary:

6 3/4 Hole size—Hole depth 978'

4 1/2 Casing size—Casing weight 10 1/2 #per/ft Range 3-plus shoe

975.16 Casing depth

Centralizers (#) location on casing: Bastots 1 location on casing: 323

C1. 930 C2. 728 C3. 526 C4. 323 C5. 161

1 ea 4 1/2 Latch down float shoe w/ notched collar on bottom

1 ea 4 1/2 Latch down plug

Narrative section: Dozer on location to move crews around  
muddy location & dig a second pit. Roaded Dozer from  
first location (Stick #32-1) it took Approx 35 min to move.  
No transport available. Lease road built up to well head  
and a pad built up around well, both in very poor  
condition, needs to be built, more material brought in.