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KANSAS CORPORATION COMMISSION

JUN 03 2005

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Howard
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T. Drilling
License: 5831
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/20/04</u>	<u>12/21/04</u>	<u>1/12/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26235-00-00
County: Neosho
_____ - ne - sw Sec. 29 Twp. 29 S. R. 19 East West
1980 feet from S N (circle one) Line of Section
2100 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Showalter, Diana Well #: 29-2
Field Name: Cherokee Basin CBM

Producing Formation: Rowe/Neutral/Riverton
Elevation: Ground: 976' Kelly Bushing: _____
Total Depth: 1045' Plug Back Total Depth: 1040'
Amount of Surface Pipe Set and Cemented at 20' 1" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1040
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan **AH II SB**
(Data must be collected from the Reserve Pit) **3-19-08**
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 6/01/2005
Subscribed and sworn to before me this 1st day of June,
20 05.
Notary Public: Jennifer R. Houston
Date Commission Expires: July 30, 2005

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Showalter, Diana Well #: 29-2
 Sec. 29 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp Density/Neutron Dual Induction Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>302'</td> <td>+674'</td> </tr> <tr> <td>Altamont Lime</td> <td>333'</td> <td>+643'</td> </tr> <tr> <td>Pawnee Lime</td> <td>453'</td> <td>+523'</td> </tr> <tr> <td>Oswego Lime</td> <td>530'</td> <td>+446'</td> </tr> <tr> <td>Verdigris Lime</td> <td>671'</td> <td>+305'</td> </tr> <tr> <td>Mississippi Lime</td> <td>998'</td> <td>-22'</td> </tr> </table>	Name	Top	Datum	Lenapah Lime	302'	+674'	Altamont Lime	333'	+643'	Pawnee Lime	453'	+523'	Oswego Lime	530'	+446'	Verdigris Lime	671'	+305'	Mississippi Lime	998'	-22'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	20' 1"	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	1040'	"A"	120sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	924'-926'	1100 15% acid, 17 gal KCl	924'-926'
4	904'-905.5'	2 gal Biocide, 1 gal Iron Control	904'-905.5'
4	959.5'-963'		959.5'-963'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Waiting on pipeline.					
Date of First, Resumerd Production, SWD or Enhrr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

Production Interval

UNCONSOLIDATED OIL WELL SERVICES
 11 W. 14TH STREET, CHANUTE, KS 66120
 20-431-9210 OR 800-467-8676

TICKET NUMBER 2995
 LOCATION B'ville
 FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-12-05	16628	Diana Showalter 29-2	29	29S	19E	Neosho
CUSTOMER <u>Quest Cherokee LLC</u>						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			289	Kirk		
			202	Casey		
			285	Jason		
			117	Bruce		
CITY	STATE	ZIP CODE				

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1045' CASING SIZE & WEIGHT 4 1/2 10.50
 CASING DEPTH 1042' DRILL PIPE _____ TUBING _____ OTHER _____
 LURRY WEIGHT 13.6 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0-
 ISPLACEMENT 16.6 DISPLACEMENT PSI 200 MIX PSI 0- RATE 4.3

REMARKS: Kan 2sx GEL to surface
Kan 1sx Calcium then 20gal radium silicate
Kan 120sx cemthix cement pumped plug with KEL Water

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Longstring</u>		710.00
5406	10	MILEAGE		23.50
5407	Min	Bulk delivery		225.00
5409	2 hrs.	misc pump		260.00
1104	120 sx	Cement		1068.00
1102	2 sx	Calcium		71.40
1107	1 sx	Flo Seal		40.00
1110	12 sx	Wilsonite		244.20
1118	4 1/2 sx	GEL		55.80
1123	5000 gal	city water		57.50
	120#	cemthix		300.00
	72#	COI 26		412.50
502C	5hrs. x 2 Trucks	80 VAL. 10 hrs. total		780.00
			SALES TAX	141.71
			ESTIMATED TOTAL	4389.61

AUTHORIZATION [Signature] TITLE Field Supervisor DATE 1-13-05

Quest Cherokee LLC Cementing Report

Date: 1-12-05
Well: Shawnter, Diana #29-2 Legals: 29-295-196 Neosho Co.

RE: Run & Cement Longstring

Times:

- 8:30 Notified KCC Office-Date 1/12/04
1 7:30 Rig(Hurricane) on location and rig up
2 8:00 Casing(Buckeye) on location and spot casing trailer
3 9:00 Rig(Hurricane) TIH w/ 10 40' ft. of casing
4 9:00 OCOS(COWS) on location and rig up
5 10:40 Rig(Hurricane) Hit fill approx. 30' ft. from TD
6 10:45 - 11:20 OCOS(COWS) wash casing to TD and circulate 2 sks gel to surface
7 11:15 Rig(Hurricane) land casing
8 12:10 Rig(Hurricane) rig down and off location
9 12:15 OCOS(COWS) pump- Circulate w/ fesh H2O, run calcium chloride activator Solution, run 5 bbl w/ liquid sodium silicate or Flow stop *Then Pump*
120 Sacks Cement ~~XXXXXXXXXXXX~~, pump plug w/ KCL water
Set float shoe
10 2:00 OCOS(COWS) rig down and off location

Cement Slurry

Total cement 120 sks
Cement blend: ~~XXXXXX~~ Chemthix-P, 5# Gilsonite, 1/4# Flo-seal
Cement slurry weight: 13.8
Average surface pressures:
Cement circulation pressure: 0
Plug circulation pressure: 200
Circulation during job: GOOD FAIR POOR

Hole/Casing/Float Equipment Summary:

6 3/4 Hole size—Hole depth 1045'
4 1/2 Casing size—Casing weight 10.5 #per/ft Range 3-plus shoe
10 40 Casing depth
Centralizers (5) location on casing:
1. 202 2. 405 3. 607 4. 808 5. 1010
1 ea 4 1/2 Latch down float shoe w/ notched collar on bottom
1 ea 4 1/2 Latch down plug
Narrative section: Grant Dozer Sev on Location to Move Trucks

1st well with Chemthix cement blend

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