

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 03 2005

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Howard
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072

Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/28/04 12/29/04 1/10/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date . Recompletion Date

API No. 15 - 133-26225-00-00
County: Neosho
____ ne ____ se Sec. 32 Twp. 29 S. R. 19 East West
2130 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: White Farms Well #: 32-1
Field Name: Cherokee Basin CBM

Producing Formation: Rowe/Neutral/Riverton
Elevation: Ground: 990' Kelly Bushing: _____
Total Depth: 1013' Plug Back Total Depth: 1013'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1013'
feet depth to surface w/ 128 sx cmt.

Drilling Fluid Management Plan AH II SB
(Data must be collected from the Reserve Pit) 3-19-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111' form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 6/01/2005

Subscribed and sworn to before me this 1st day of June,
20 05.

Notary Public: [Signature]
Date Commission Expires: July 30, 2005

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: White Farms Well #: 32-1
 Sec. 32 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp Density/Neutron Dual Induction Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>274'</td> <td>+716'</td> </tr> <tr> <td>Altamont Lime</td> <td>302'</td> <td>+688'</td> </tr> <tr> <td>Pawnee Lime</td> <td>422'</td> <td>+568'</td> </tr> <tr> <td>Oswego Lime</td> <td>501'</td> <td>+489'</td> </tr> <tr> <td>Verdigris Lime</td> <td>637'</td> <td>+353'</td> </tr> <tr> <td>Mississippi Lime</td> <td>968'</td> <td>+22'</td> </tr> </table>	Name	Top	Datum	Lenapah Lime	274'	+716'	Altamont Lime	302'	+688'	Pawnee Lime	422'	+568'	Oswego Lime	501'	+489'	Verdigris Lime	637'	+353'	Mississippi Lime	968'	+22'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.75#	20'	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	1013'	"A"	128sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	897'-899'	1100 15% acid, 16 gal KCl	897'-899'
4	903'-904.5'	2 gal Biocide, 1 gal Iron control	903'-904.5'
4	960'-963'		960'-963'

TUBING RECORD			
Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Waiting on pipeline.			
Date of First, Resumerd Production, SWD or Enhnr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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WICHITA, KS

TICKET NUMBER

FIELD TICKET REF #

FOREMAN *John Nichols*

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-10-2005		<i>White forms #32-1</i>	32	295	19E	N6

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
<i>John M</i>	<i>5:54</i>	<i>3:14</i>	<i>No</i>	<i>903348</i>	<i>7.5</i>	<i>[Signature]</i>
<i>Nes T</i>	<i>6:30</i>	<i>2:46</i>	<i>No</i>	<i>903197</i>	<i>6.5</i>	<i>[Signature]</i>
<i>Timmy H</i>	<i>6:25</i>	<i>3:44</i>	<i>No</i>	<i>903206</i>	<i>6.5</i>	<i>[Signature]</i>
<i>Tim A</i>	<i>6:24</i>	<i>3:56</i>	<i>No</i>	<i>903286</i>	<i>6.5</i>	<i>[Signature]</i>

? TYPE *Long string* HOLE SIZE *6 3/4* HOLE DEPTH *1013* CASING SIZE & WEIGHT *4 1/2 / 106*
 CASING DEPTH *1010* DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT *13.9* SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING *0*
 DISPLACEMENT *16.0* DISPLACEMENT PSI *500* MIX PSI *200* RATE _____

REMARKS:

Circulate with Lost H2O. Run 2 sks gel to surface. Run 1sk calcium chloride with a 105 BBL pad before going to 11 BBL dye with 20 gallons sodium silicate. Cement until dye to turn. Flush pump pump plug with K.C.L. water. Set float shoe. Doses on location to move all crows in, around and back out of muddy. Harvested bean field location. 1/2 mile pull into. Doses dug a second pit, A. & leveled off lease road.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	<i># 903348</i>	Foreman Pickup	
	<i># 903197</i>	Cement Pump Truck	
	<i># 903206</i>	Bulk Truck	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126 w/out	<i>Additives 115 sks</i>	OWC - Blend Cement <i>128 sks with Additives</i>	
1110	<i>13 sks</i>	Gilsonite	
1107	<i>1 sks</i>	Flo-Seal	
1110	<i>2 sks</i>	Premium Gel	
1215A	<i>1 gal</i>	KCL	
1111B	<i>20 gals</i>	Sodium Silicate	
1123	<i>2,772 gals</i>	City Water <i>66 BBL</i>	
		Transport Truck	
		Transport Trailer	
	<i># 903286</i>	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

Quest Cherokee LLC Cementing Report

Date: 1-10-2005

Well: White Farms #32-1

Legals: 32-295-19E Neosho Co.

RE: Run & Cement Longstring

Times:

8:20 Notified KCC Office-Date 1/10/05

8:20 Rig(Hurricane) on location and rig up

8:00 Casing(Bucket Supply) on location and spot casing trailer

9:40 Rig(Hurricane) TIH w/ 1010.06 ft. of casing

8:40 OCOS/COWS on location and rig up

10:40 Rig(Hurricane) Hit fill approx. 280 ft. from TD

11:40 OCOS/COWS wash casing to TD and circulate 2 sks gel to surface

12:10 Rig(Hurricane) land casing End wash 12:05 Total wash

12:50 Rig(Hurricane) rig down and off location time 1Hr 25 min.

12:35 OCOS/COWS pump- Circulate w/ fesh H2O, run calcium chloride activator Solution, run 0 bbl dye w/ liquid sodium silicate or Flow stop Cement until dye return, flush pump, pump plug w/ -KCL water

Set float shoe Ran truck empty, good circulation,

2:00 OCOS/COWS rig down and off location dirt hole.

Cement Slurry

Total cement 128 sks

Cement blend: OWC or Chemthix-P, 5# Gilsomite, 1/4# Flo-seal

Cement slurry weight: 13.9

Average surface pressures:

Cement circulation pressure: 200

Plug circulation pressure: 500

Circulation during job: GOOD FAIR POOR

Hole/Casing/Float Equipment Summary:

6 3/4 Hole size—Hole depth 1013'

4 1/2 Casing size-Casing weight 10 1/2 #per/ft Range 3-plus shoe

1010.06 Casing depth

Centralizers (5) location on casing:

1. 969 2. 767 3. 565 4. 362 5. 161

1 ea 4 1/2' Latch down float shoe w/ notched collar on bottom

1 ea 4 1/2' Latch down plug

Narrative section: Drove on location to move trucks

in, around and back out of a very muddy
Harvested poor-field location. Drove dug a second
pit and cleaned up & leveled off lease land.
After conversing with land owner about the
condition of lease land by his airplane hangar
and airport runway.