## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

	HRIGINIAI
Operator: License # 33344	API No. 15 - 133-26108-00-00 UNIUINAL
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	<u>ne_ne_Sec. 35Twp. 30S. R. 18</u>
City/State/Zip: Chanute, KS 66720	660 feet from S (N)(circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	660 Feet from E W (circle one) Line of Section
Operator Contact Person: Richard Howard	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>620</u> ) <u>431-9500</u>	(circle one) (NE) SE NW SW
Contractor: Name: Barton T. Lorenz	Lease Name: Biller Family Trust Well #: 35-1
License: 33286	Field Name: Cherokee Basin CBM
Wellsite Geologist: Michael Ebers	Producing Formation: Summit/Mulky
Designate Type of Completion:	Elevation: Ground: 948' Kelly Bushing: N/A
New Well Re-Entry Workover	Total Depth: 987' Plug Back Total Depth: 978.92'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21.1' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes √No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 978.92'
Operator:	feet depth to surface w/ 125 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan   Alt II   SB   Collected from the Reserve Pit)   2 - 19 - 00
Deepening Re-perf Conv. to Enhr./SWD	3-11-00
Plug Back Plug Back Total Depth	RECEIVED
Commingled Docket No.	The state of the s
Dounce No.	I was the south of the state of
Dual Completion Docket No	Location of fluid disposal if hauled offsite: AUG 0 8 2005
	Operator Name:
Dual Completion	Operator Name: CONSERVATION DIVISION  Lease Name: License No.: WICHITA, KS
Dual Completion	Operator Name:
Dual Completion	Operator Name: CONSERVATION DIVISION Lease Name: License No.: WICHITA, KS
Dual Completion  Other (SWD or Enhr.?)  Docket No.  7/12/04  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.  Signature:  Title: Head of Operations  Date: 8/5/05	Operator Name:  Lease Name:  License No.:  WiCHITA, KS  Quarter  Sec.  Twp.  Docket No.:  The Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-130 and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.  KCC Office Use ONLY  Letter of Confidentiality Received
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ORIGINAL

NSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving in steted, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom important, fluid receivery, and flow mates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach cleeric Wireline Logs surveyed. Attach final geological well site report.  It is stem Tests Taken (Attach Additional Sheets)  It is stem Tests Taken (Attach Additional Sheets)  It is samples Sent to Geological Survey Yes No Lenaph Lime 242' +7(  It is samples Sent to Geological Survey Yes No Lenaph Lime 242' +7(  It is samples Sent to Geological Survey Yes No Attachmittime 268' +6(  It is all E. Logs Run (Submit Copy)  It is all E. Logs Run: Oswego Lime 473' +44'  Verdigris Lime 607 1/2' +34'  Comp Density/Neutron  Dual Induction  Gamma Ray/Neutron  CASING RECORD New Yes Size Casing Neight Set (n O.D.) Weight Set (n O.D.) Weight Set (n O.D.) Weight Set (n O.D.) Weight Set (n O.D.) Yes 78.92' 'An' 125sx  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Depth Type and Percent Additional Sheet Squeeze Record (Anoust and Material Fordate)  Purpose: Depth Type of Cement Sacks Used Type and Percent Additional Sheet Squeeze Record (Anoust and Kinst of Material Squeeze Record (Anou		5-1	. Well #: 35-1	78	ly Trust	Biller Fam	ase Name:.	L		.C	cee, LL	t Cherok	Ques	perator Name:
Altach Additional Sheets)  Samples Sent to Geological Survey				:		ho	inty: Neos	t C	t 🗌 West					
Samples Sent to Geological Survey	hole	sures, bottom h	static pressure	level, hydro:	ed static le	essure reach	r shut-in pr	res, whetl st, along	t-in pressur surface te	g and shut s if gas to	l, flowing low rate	and closed very, and f	pen a recov	ested, time tool o emperature, fluid
Samples Sent to Geological Survey Yes No Lenapah Lime 242 +77  Cores Taken Yes No Altamont Lime 268' +68  Electric Log Run Yes No Altamont Lime 268' +68  Electric Log Run Yes No Altamont Lime 268' +68  Electric Log Run Yes No Oswego Lime 408' +55  Oswego Lime 473' +44'  Verdigris Lime 607 1/2' +33  Comp Density/Neutron  Dual Induction  Gamma Ray/Neutron  CASING RECORD New Used Mississippi Lime 943' +5'  Purpose of String Size Hole Drilled Set (in O.D.) Weight Depth Cement Used Neglet New Yes Verdigris Lime 10 Set (in O.D.) Weight Depth Cement Used Neglet New Yes Verdigris Lime 10 Set (in O.D.) Weight Depth Cement Used New Yes Verdigris Lime 10 Set (in O.D.) Weight Depth Cement Used New Yes Verdigris Lime 10 Set (in O.D.) Weight Depth Cement Used New Yes Verdigris Lime 10 Set (in O.D.) Weight Depth Cement 12 Sex Verdigris Lime 10 Set (in O.D.) Weight Deph	ample	☐ San	nd Datum	p), Depth a	nation (Top	.og Forr	<b>✓</b> L	0	es ✓ No	Y		neets)		
Cores Taken	atum		•				li .	0	es ✓ No	□ Y	/ey	gical Surv	Geolo	Samples Sent to (
Electric Log Run (Sumit Capy) (			·-			•				☐ Y	·	_		Cores Taken
Casing Record   Size Hole   Size Casing   Size Hole   Depth   Tope of Cement   Foundation   Tope of Casing   Private Casing										✓ Y				Electric Log Run
Verdigris Lime   Contempt   Casing Record   New   Used   Size Residence   Size Record   Size Recor							1							(Submit Copy)
Comp Density/Neutron Dual Induction Gamma Ray/Neutron  CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String Size Hole Size Canson Used Drilled Set (In.C.D.) Lbs./Ft. Settling Type of F. Sacks Type and Packet New Production Surface 11" 8-5/8" 24.75# 21.1' "A" 6sx  Production 6 3/4" 4 1/2" 10.5# 978.92' "A" 125sx  ADDITIONAL CEMENTING / SQUEEZE RECORD RECORD RECORD Purpose: Perforate Perforate Protect Casing Plug Back TD Plug Off Zone Production RECORD Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  4 485-489 17,000# 20/40 Brady Sand, 474 bbls total fluid 48 498-501  TUBING RECORD Size Set At Packer At Liner Run	40 1/2'						1						ın:	ist All E. Logs Ru
CASING RECORD New Used Report all strings set-conductor, surface, Intermediate, production, etc.  Purpose of String Size Hole Drilled Set (in O.D.) Lbs./Fi. Setting Depth Cement Used Addit Surface 111" 8-5/8" 24.75# 21.11 "A" 6sx  Production 6 3/4" 4 1/2" 10.5# 978.92' "A" 125sx  ADDITIONAL CEMENTING / SQUEEZE RECORD RECORD Perforate Profrate		• •				-	1						on	<b>Dual Induction</b>
Purpose of String										Pana				
Surface	d Percent			Type of	7	Setting	Veight	Jet-coridu(	e Casing	Siz			ng	Purpose of Strin
ADDITIONAL CEMENTING / SQUEEZE RECORD  Perforate Protect Casing Plug Back TD Plug Off Zone  PerFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated A85-489  TUBING RECORD Size Set At Packer At Liner Run	litives	Additi		Cement				24.	I (IN O.D.)		ieu			Surface
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot  Perforate of Each Interval Perforated  485-489  TUBING RECORD Size Set At Packer At Liner Run  Perforate #Sacks Used Type and Percent Accal Record Type and	•		125sx		"A"	978.92'	ŧ	10.		4 1/2"		6 3/4"		Production
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Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  4 485-489 17,000# 20/40 Brady Sand, 474 bbls total fluid 48  4 498-501 49  TUBING RECORD Size Set At Packer At Liner Run		CONSERVATION	C									<u> </u>		
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4 498-501 498-501 TUBING RECORD Size Set At Packer At Liner Run														
TUBING RECORD Size Set At Packer At Liner Run	98-501					,		····				98-501	49	4
and the contract of the contra														
and the contract of the contra														
				✓ No	Yes	Liner Run	er At						2 3/8	
Date of First, Resumerd Production, SWD or Enhr.  Producing Method  ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		other (Explain)	Other	Gas Lift	mping	Pu	Flowin	Method	Producing	nhr.	SWD or E	roduction, S	nerd P	
Estimated Production Oil Date Occ. Mr.	Gravity				Bbis.	er	1	Mcf		Bbls.		1	n	
Disposition of Gas METHOD OF COMPLETION Production Interval				·	nterval	Production I				OMPLETIC			***************************************	Disposition of Gas
Vented     ✓ Sold     Used on Lease     Open Hole     ✓ Perf.     Dually Comp.     Commingled				mmingled	_		erf. [	ole 🕢	Open H					

CONSOLIDATED OIL WELL SERVICES, 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

**AUTHORIZTION** 

TILLET NUMBER 1520

LOCATION Chanvle

FOREMAN Todd A TINDLE

TREATMENT REPORT & FIELD TICKET
CEMENT

ORIGINAL

IDATE	CUSTOMER#	WE	LL NAME & NUME	BER 1	SE	CTION	TOWNSHIP	RANGE	COUNTY
7-27-04	6628	Biller	Family Tru	1st #35-1	3	5	305	186	NO
CUSTOMER	a the end					1			
Quest C	herokee LLC	•		<u> </u>	TRI	JCK#	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	SS	hamily			2	55	John		
P.O. BOX.	100	7	•			206	wes		
CITY		STATE	ZIP CODE			86	Joe		
Benedict		Kansas	66714	]		61	Larry	)	
JOB TYPE	ng-string	HOLE SIZE	63/4	HOLE DEPTI	1 <u>98</u>	<u> 2'                                   </u>	CASING SIZE & V	VEIGHT <u> 4//2</u>	-10.50
CASING DEPTH	979'	DRILL PIPE_		_TUBING_				OTHER	
SLURRY WEIGH	т <u>/3.7</u>	SLURRY VOL	· .	WATER gal/s	sk		CEMENT LEFT in	CASING	
DISPLACEMENT		DISPLACEME		MIX PSI			RATE		
REMARKS: C	irculate wi	fresh HZ	2: 2 gel	ahead; re	un 7	bbl a	due w/15 ga	6 Sodium 3	silicate
	til due not						! water, s	set float.	shoe
	Joints of						,	1	
program.		J		-				RECEIVED	)
				مهاند ب			KANSA	S CORPORATION CO	
سنستان				-					
					_	_		AUG 0 8 20	· · · · · · · · · · · · · · · · · · ·
Towc; 5	"gilsonite;	1/4# 110.5	seal.)				C	ONSERVATION DIVI	SION "
•		•						WICHITA, KS	

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1-well	PUMP CHARGE CAMENT DUMP -	1	63900
5407	23 mi	MILEAGE MINIMUM		325.00
1110	13.5K	gilsonite		26455
1107	M25K	flo-seal	1.	6000
1118	25K	Premium gel (ghead)		2439
1215A	1 gal	KCL		23/2
1111B	15 gal	Sadium Silicate.		15750
1123	10720 gal	City Water (160 bbl) -		77 28
550IC	4 hr	Thansport		336 00
5502C	4 hr	80 Vac	*	1 3195
1126	119 5K	OWC Cement , (125 SK tot	042)	141015
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		i i	SALES TAX	125-64
			ESTIMATED	l cal

#### TERMS .

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

#### **SERVICE CONDITIONS**

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Custome all be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

### **WARRANTIES - LIMITATION OF LIABILITY**

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.