

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: P O Box 100
City/State/Zip: Benedict, KS 66714
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Douglas L. Lamb
Phone: (620) 698-2250
Contractor: Name: MOKAT Drilling, Inc.
License: 5831
Wellsite Geologist: Michael L. Ebers

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/25/04</u>	<u>3/29/04</u>	<u>4/15/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 ~~099-23438-0000~~ 125-30465-0000

County: Montgomery
NE
nw _sw_ ~~se~~ Sec. 31 Twp. 34 S. R. 14 East West

3630 feet from (S) N (circle one) Line of Section
2970 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW (SW)

Lease Name: Burrows Well #: 1-31
Field Name: Caney

Producing Formation: Not yet complete

Elevation: Ground: 775 Kelly Bushing: _____

Total Depth: 1541 Plug Back Total Depth: 1535

Amount of Surface Pipe Set and Cemented at 20' 5" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1001
feet depth to surface w/ 138 sx cmt.

Drilling Fluid Management Plan AH. II SB
(Data must be collected from the Reserve Pit) 3-19-08

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas L. Lamb

Title: Manager Date: 07/22/2004

Subscribed and sworn to before me this 22nd day of July, 2004.

Notary Public: Jennifer R. Houston

Date Commission Expires: July 30, 2005

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires July 30, 2005

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Burrows Well #: 1-31
 Sec. 31 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density-Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>656</td> <td>+119</td> </tr> <tr> <td>Altamont Lime</td> <td>749</td> <td>+26</td> </tr> <tr> <td>Pawnee Lime</td> <td>894</td> <td>-119</td> </tr> <tr> <td>Oswego Lime</td> <td>1021</td> <td>-246</td> </tr> <tr> <td>Verdigris Lime</td> <td>1126</td> <td>-351</td> </tr> <tr> <td>Mississippi Lime</td> <td>1505</td> <td>-730</td> </tr> </table>	Name	Top	Datum	Lenapah Lime	656	+119	Altamont Lime	749	+26	Pawnee Lime	894	-119	Oswego Lime	1021	-246	Verdigris Lime	1126	-351	Mississippi Lime	1505	-730
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	45.3'	"A"	8sx	
Production	6-3/4"	4-1/2"	10.5#	1535'	"A"	230sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
				RECEIVED JUL 26 2004 KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Waiting on pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED

JUL 26 2004

KCC WICHITA

TICKET NUMBER 23762

LOCATION Barthesville

FIELD TICKET

DATE <u>4-15-04</u>	CUSTOMER ACCT # <u>1028</u>	WELL NAME <u>Burr 021-31</u>	QTRQTR	SECTION <u>31</u>	TWP <u>34S</u>	RGE <u>14E</u>	COUNTY <u>MO</u>	FORMATION
CHARGE TO <u>Quest Cherokee LLC</u>		OWNER						
MAILING ADDRESS				OPERATOR <u>Kevin Woodrow / Randy Ponsler</u>				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<u>5701</u>	<u>1</u>	<u>PUMP CHARGE Cement Pump</u>		<u>525.00</u>
<u>1101</u>	<u>11 200</u>	<u>OWC</u>	<u>27.30</u>	<u>300.30</u>
<u>1107</u>	<u>3 500</u>	<u>Fla Seal</u>	<u>37.25</u>	<u>113.25</u>
<u>1110</u>	<u>23 250</u>	<u>Coilsomite</u>	<u>19.40</u>	<u>446.20</u>
<u>1111</u>	<u>15 gal</u>	<u>Sodium Silicate</u>	<u>10.00</u>	<u>150.00</u>
<u>1123</u>	<u>120 BOL</u>	<u>City Water</u>		<u>160.00</u>
				<u>560.00</u>
<u>3407</u>	<u>M.m</u>	BLENDING & HANDLING		
		TON-MILES		<u>190.00</u>
		STAND BY TIME		
		MILEAGE		
<u>5501</u>	<u>3-hrs</u>	WATER TRANSPORTS	<u>80.00</u>	<u>240.00</u>
		VACUUM TRUCKS		
		FRAC SAND		
<u>1104</u>	<u>230</u>	CEMENT <u>OWC</u>	<u>8.50</u>	<u>1955.00</u>
			SALES TAX	<u>67.34</u>
				<u>160.54</u>
				<u>4136.59</u>
			ESTIMATED TOTAL	<u>4136.59</u>

CUSTOMER or AGENTS SIGNATURE

OIS FOREMAN

Mike Littlepage 4/36.59

CUSTOMER or AGENT (PLEASE PRINT)

DATE

189797

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **31160**
 LOCATION *Battle Summit*
 FOREMAN *Mike Littlepage*

TREATMENT REPORT

DATE <i>4-15-04</i>	CUSTOMER #	WELL NAME <i>1-31 Burrans</i>	FORMATION
SECTION <i>31</i>	TOWNSHIP <i>34S</i>	RANGE <i>14E</i>	COUNTY <i>MG</i>
CUSTOMER <i>Quest Cherokee LLC</i>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<i>371</i>	<i>Mike</i>		
<i>289</i>	<i>Gerald</i>		
<i>226</i>	<i>Habit Jerry</i>		
<i>112</i>	<i>Marshall</i>		

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WELL DATA	
HOLE SIZE <i>6 7/8</i>	PACKER DEPTH
TOTAL DEPTH <i>1541</i>	PERFORATIONS
	SHOTS/FT
CASING SIZE <i>4 1/2</i>	OPEN HOLE
CASING DEPTH <i>1535</i>	
CASING WEIGHT <i>10.5</i>	TUBING SIZE
CASING CONDITION <i>New</i>	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISF. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		<i>3000</i>
TUBING		

INSTRUCTION PRIOR TO JOB *Cement to surface / Rigged up to wash in 40' of Pipe.*
Washed to TD then circulated for 20 min to clean hole. Rigged Plug container started
with 5 bbl flush w/ sodium silicate then 5 bbl same cement. Then ran 220 sacks out

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE *16*

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT <i>500-3000</i>
							MIX PRESSURE <i>0-1500</i>
							MIN PRESSURE
							ISIP
							15 MIN. <i>14.5</i>
							MAX RATE <i>4 BPM</i>
							MIN RATE <i>2 BPM</i>