

JUN 03 2005

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee Oilfield Service, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Richard Howard  
Phone: (620) 431-9500  
Contractor: Name: Barton T. Lorenz  
License: 33286  
Wellsite Geologist: Mark Brecheisen

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>12/30/04</u>	<u>01/04/05</u>	<u>03/30/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30689-00-00  
County: Montgomery  
\_\_\_\_\_ ne ne Sec. 25 Twp. 31 S. R. 14  East  West  
660 feet from S  (circle one) Line of Section  
660 feet from  (circle one) E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Schwatken Revocable Trust Well #: 25-1

Field Name: Cherokee Basin CBM  
Producing Formation: Not yet complete

Elevation: Ground: 942' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1463' Plug Back Total Depth: 1458'  
Amount of Surface Pipe Set and Cemented at 21'6" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1114.08  
feet depth to surface w/ 190 sx cmt.

Drilling Fluid Management Plan AH II SB  
(Data must be collected from the Reserve Pit) 3-19-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 6/01/2005

Subscribed and sworn to before me this 1<sup>st</sup> day of June,  
20 05.

Notary Public: [Signature]

Date Commission Expires: July 30, 2005

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

JENNIFER R. HOUSTON  
Notary Public - State of Kansas  
My Appt. Expires 7/30/05

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Schwatken Revocable Trust Well #: 25-1  
 Sec. 25 Twp. 31 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>726"</td> <td>+216'</td> </tr> <tr> <td>Altamont Lime</td> <td>773'</td> <td>+169'</td> </tr> <tr> <td>Pawnee Lime</td> <td>913'</td> <td>+29'</td> </tr> <tr> <td>Oswego Lime</td> <td>999'</td> <td>-57'</td> </tr> <tr> <td>Verdigris Lime</td> <td>1096 1/2'</td> <td>-154 1/2'</td> </tr> <tr> <td>Mississippi Lime</td> <td></td> <td></td> </tr> </table> <p style="text-align: right; font-size: small;">Not enough information      Not enough information</p>	Name	Top	Datum	Lenapah Lime	726"	+216'	Altamont Lime	773'	+169'	Pawnee Lime	913'	+29'	Oswego Lime	999'	-57'	Verdigris Lime	1096 1/2'	-154 1/2'	Mississippi Lime		
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**RECEIVED**  
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**JUN 03 2005**  
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**WICHITA, KS**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21'6"	"A"	6sx	
Production	6 3/4"	4 1/2"	10.5#	1458'	"A"	190sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Not yet complete		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented     Sold     Used on Lease     
  Open Hole     Perf.     Dually Comp.     Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 03 2005

TICKET NUMBER 1067

FIELD TICKET REF # \_\_\_\_\_

FOREMAN John Michaels

CONSERVATION DIVISION  
WICHITA, KS  
TREATMENT REPORT  
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
3-30-2005	Schwartzken Rev. Trust # 25-1				25	31.5	14E	MG
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
John M	6:57	5:25	No	903348		8		
Wes T	7:55	4:00	No	903197		6	Wes T	
Timmy H	7:38	4:24	No	903206		7	Timmy H	
Leon H	7:38	2:30	No	903157		6	Leon H	
Louis M	7:54	1:00	No	903414	932170-T88	4.50	Louis M	

JOB TYPE Long string HOLE SIZE 6.75 HOLE DEPTH 1463 CASING SIZE & WEIGHT 4.5/9.5  
 CASING DEPTH 1458 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.6 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 23.6 DISPLACEMENT PSI 750 MIX PSI 300 RATE \_\_\_\_\_

REMARKS:

Circulate with fresh H<sub>2</sub>O, Run 15 sks Sodium Silicate with 6 gal 1.5 BBE pad, Run 18.5 BBE dye with 2 sks flow stop. Cement until dye return, flush pump pump plug with K.C.L. water set float sleeve.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903348	8	Foreman Pickup	
903197	6	Cement Pump Truck	
903206	7	Bulk Truck	
1104		Portland Cement	
<del>1124</del>	15 sks	50/50 POZ Blend Cement	
<del>1128</del>	167 sks	OWS Cement <u>Clontex P 190 sks w/float sleeve</u>	
1110	19 sks	Gilsonite	
1107	2 sks	Flo-Seal	
1118	4 sks	Premium Gel	
1215A	1 gal	KCL	
<del>1115</del>	2 sks	Sodium Silicate <u>Flow stop</u>	
<del>1123</del>	2,940 gal's	Water <u>70 BBE's</u>	
903414	4.5	Transport Truck <u>70 BBE's</u>	
932170-T88	4.5	Transport Trailer <u>70 BBE's</u>	
903157	6	80 Vac	

JUN 03 2005

### Quest Cherokee LLC Cementing Report

CONSERVATION DIVISION  
WICHITA KS 3-30-2005

Well: Schwabben Rev. Trust Legals: NENE Sec 25-31S. 14E-M6

#### RE: Run & Cement Longstring

Times:

1:30 PM Notified KCC Office-Date 3/30/05  
 8:30 AM Rig (Quest Energy) on location and rig up *Rigged up the day prior*  
 9:55 AM Casing (Oil Patch) on location and spot casing trailer *for wash/gal*  
 10:40 AM Rig (Quest Energy) TIH w/ 1458 ft. of casing *Job.*  
 9:40 AM OCOS/COWS on location and rig up  
 12:25 PM Rig (Quest Energy) Hit fill approx. 136' ft. from TD *Start wash*  
OCOS/COWS wash casing to TD and circulate 0 sks gel to surface *down out of*  
 1:30 PM Rig (Quest Energy) land casing *gal recycle pit*  
 Rig (Quest Energy) rig down and off location *at 12:25 PM*  
 1:40 PM OCOS/COWS pump- Circulate w/ fesh H2O, run calcium chloride activator *END wash*  
 Solution, run 18.5 bbl dye w/ liquid sodium silicate or Flow stop *down on*  
 Cement until dye return, flush pump, pump plug w/ KCL water  
 Set float shoe *1:25 P.M. Total wash time*  
 2:30 PM OCOS/COWS rig down and off location *1 Hr. fairly clean hole*

#### Cement Slurry

Total cement: 190 sks  
 Cement blend: OWC or Chemthix-P # Gilsonite, 1/4# Flo-seal  
 Cement slurry weight: 13.6  
 Average surface pressures:  
 Cement circulation pressure: 300  
 Plug circulation pressure: 750  
 Circulation during job: GOOD (FAIR) POOR

*until scavenger cement  
 arrived then rather  
 large 1" & down  
 came up with the  
 cement.*

*Cost circulation x 5 900 / Circ otherwise.*

#### Hole/Casing/Float Equipment Summary:

6.75 Hole size—Hole depth 1463  
4.50 Casing size—Casing weight 9.50 #per/ft Range 3-plus shoe  
1458 Casing depth

Centralizers (5) location on casing:

1. 1396 2. 12273 3. 1016 4. 805 5. 425

1 ea 4 1/2 Latch down float shoe w/ notched collar on bottom

1 ea 4 1/2 Latch down plug

Narrative section: Q.E. Dazer on location to help spot equipment.