

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
3-30-04 4-1-04 4.2NA04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-25757-00-00  
County: Wilson  
SW SE SW SW Sec. 3 Twp. 30 S. R. 14  East  West  
275' FSL \_\_\_\_\_ feet from (S) N (circle one) Line of Section  
4502' FEL \_\_\_\_\_ feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW (SW)  
Lease Name: B Neill et al Well #: D1-3  
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals  
Elevation: Ground: 890' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1305' Plug Back Total Depth: 1301'  
Amount of Surface Pipe Set and Cemented at 43' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *Alt II KGR 2/7/08*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 0 bbls  
Dewatering method used no fl in pit  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
Title: Asst Engr Date: 9-16-04  
Subscribed and sworn to before me this 16<sup>th</sup> day of September,  
2004  
Notary Public: Karen L. Welton  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
No Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

**KAREN L. WELTON**  
Notary Public - Michigan  
Ingham County  
My Commission Expires Mar 3, 2007  
Acting in the County of Ingham

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill et al Well #: D1-3  
 Sec. 3 Twp. 30 S. R. 14 ✓ East West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:33%;">Log</td> <td style="width:33%;">Formation (Top), Depth and Datum</td> <td style="width:33%;">✓ Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table>	Log	Formation (Top), Depth and Datum	✓ Sample	Name	Top	Datum	See Attached		
Log	Formation (Top), Depth and Datum	✓ Sample								
Name	Top	Datum								
See Attached										

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		43'	Class A	10	
Prod	6 3/4"	4 1/2"	9.5#	1301'	50/50 Poz	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		

TUBING RECORD	Size NA	Set At	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. well not yet completed <i>8/1</i>	Producing Method Flowing <input type="checkbox"/> Pumping ✓ Gas Lift Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold     Used on Lease      Open Hole    Perf.    Dually Comp.     Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_





# CONSOLIDATED

OIL WELL SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 23684

LOCATION Bartlesville

## FIELD TICKET

DATE 4-20-04	CUSTOMER ACCT # 2368	WELL NAME B. Neill ET AL 01-3	QTR/QTR	SECTION 3	TWP 30S	RGE 14E	COUNTY Wilson	FORMATION
CHARGE TO <u>Dart</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Production Casing		525.00
1105	3 sks	Cottonseed Hulls		38.85
1107	3 sks	Flo Seal		113.25
1110	1.7 sks	Gilsonite		329.80
1111	400#	Granulated Salt		100.00
1118	6 sks	Premium Gel		20.80
1123	6,500 gal	City Water		73.13
4404	1	4 1/2" Rubber Plug		22.00
1205	1 1/2 gal	Supersweet		33.75
1238	1 gal	Mud Flush		30.00
		BLENDING & HANDLING		
5407	mix	TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
5501	3/2	WATER TRANSPORTS		270.00
5502	3/2	VACUUM TRUCKS		260.50
		FRAC SAND		
1104	170 sks	CEMENT		1120.00
		Wilson Co. 6.3% SALES TAX		118.11

Ravn 2790

ESTIMATED TOTAL 3314.19

CUSTOMER or AGENTS SIGNATURE Willi Bats

CIS FOREMAN Tracy L. Williams

CUSTOMER or AGENT (PLEASE PRINT)

DATE

1897643

**CONSOLIDATED OIL WELL SERVICES, INC.**

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER **30077**

LOCATION **Bartholomew**

FOREMAN **Tracy Williams**

**TREATMENT REPORT**

*B. DeWitt et al D153*

DATE	CUSTOMER #	WELL NAME	FORMATION
7-2-04	2368		
SECTION	TOWNSHIP	RANGE	COUNTY
3	30S	74E	Douglas
CUSTOMER <b>Dart</b>			
MAILING ADDRESS			
CITY			
STATE			
ZIP CODE			
TIME ARRIVED ON LOCATION			
WELL DATA			
HOLE SIZE	PACKER DEPTH		
6 3/4			
TOTAL DEPTH	PERFORATIONS		
1305			
CASING SIZE	SHOTS/IFT		
4 1/2			
CASING DEPTH	OPEN HOLE		
1301			
CASING WEIGHT	TUBING SIZE	WARRAW	
9.5			
CASING CONDITION	TUBING DEPTH	COWS	
2 1/2 - 14			
	TUBING WEIGHT		
	TUBING CONDITION		
TREATMENT VIA			

TRUCK #	DRIVER	TRUCK #	DRIVER
418	Tom		
435	Tom H		
237	Tracy		
117	Danny		

**TYPE OF TREATMENT**

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> PERAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PERAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/> OTHER

**RESSURE LIMITATIONS**

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB: Ran 10 bbl water, 2 sks gel with 1 Hall, 5 bbl water, 15 bbl mud flush while breaking circ, Ran 120 sks 50% soap mix with 5% gel, 5% salt, 2 bags #11 @ 13.5 ppm. Shut down, washed pipe, plugged, pumped plug to bottom, set shoe. Shut in, Circulated 8 bbl cement slurry to pit

TITLE

DATE

TIME	STAGE	BBL'S PUMPED	INJ. RATE	PROPPANT PPG	SAND / STAGE	PSI	BREAKDOWN PRESSURE
7:00 AM							
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN
							MAX RATE
							MIN RATE

8/2/04