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DEC 13 2004

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

ORIGINAL

Form AGO-1
September 1999
Form Must Be Typed

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6137
Name: Donald & Jack Ensminger
Address: 1446-3000 St.
City/State/Zip: Moran, Kansas 66755
Purchaser: Crude Marketing
Operator Contact Person: Don Ensminger
Phone: (316) 496-2300 or 496-7181 Cell
Contractor: Name: Company tools
License: 6137

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-20-04 8-25-04 9-15-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-001-29109-00-00

County: Allen

SE SE NW NW Sec. 23 Twp. 25 S. R. 19 East West

4180 feet from S N (circle one) Line of Section

4180 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: WADE Well #: A-11

Field Name: Moran

Producing Formation: Bartlesville

Elevation: Ground: Ground Kelly Bushing: _____

Total Depth: 929 Plug Back Total Depth: 924

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 924 w/ 1100 sx cmt.

Drilling Fluid Management Plan Alt II KGR 2-7-08
(Data must be collected from the Reserve Pit)

Chloride content 125 ppm Fluid volume _____ bbls

Dewatering method used Air dry backfill & level

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger

Title: _____ Date: _____

Subscribed and sworn to before me this 2 day of December

in 2004

Notary Public: Natalie A Klubek

Date Commission Expires: 7-15-2008

A. NATALIE A. KLUBEK
Notary Public - State of Kansas
My Appt. Expires 7-15-2008

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Donald & Jack Ensminger Lease Name: Wade Well #: A-11
 Sec. 23 Twp. 25 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Soil</td> <td>0</td> <td>10</td> </tr> <tr> <td>Ls with Sh streaks</td> <td>10</td> <td>251</td> </tr> <tr> <td>Sh with Ls streaks</td> <td>251</td> <td>806</td> </tr> <tr> <td>Oil Sd</td> <td>800</td> <td>806</td> </tr> <tr> <td>Sh</td> <td>806</td> <td>859</td> </tr> <tr> <td>Oil Sd</td> <td>859</td> <td>893</td> </tr> <tr> <td>Sh</td> <td>893</td> <td>929</td> </tr> </tbody> </table>	Name	Top	Datum	Soil	0	10	Ls with Sh streaks	10	251	Sh with Ls streaks	251	806	Oil Sd	800	806	Sh	806	859	Oil Sd	859	893	Sh	893	929
Name	Top		Datum																							
Soil	0		10																							
Ls with Sh streaks	10		251																							
Sh with Ls streaks	251		806																							
Oil Sd	800	806																								
Sh	806	859																								
Oil Sd	859	893																								
Sh	893	929																								
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																									
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																									
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																									
List All E. Logs Run:																										

TD

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2"	7"	21	20'	Common	5 Sx	None
Production	5 5/8"	2 7/8"	6.5	924	Common	110 Sx	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
33	31 perfs. 868 to 878	100 gal.	aced	868-890
	17 perfs. 886 to 890	Fracked	40 sx sand	120
		BB1	gelled water	

TUBING RECORD		Size	Set At	Packer At	Linear Run
		1"	900		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumed Production, SWD or Enhr:		Producing Method			
10-25-04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	trace	10		23

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

DRILLING TIME REPORT

COMPANY: Ensminger Oil
 FARM: Wade
 NO. A-11
 APT
 TYPE OF INDICATOR 15-001-29,109
 WEIGHT ON DRILL PIPE _____
 R.P.M. ROTARY TABLE _____

COUNTY: Allen
 SEC. 23 TWP. 25 RANGE 19
 Location 4180' P South
 TYPE OF RIG _____
 MUD WEIGHT 4180' P East
 MUD VISCOSITY: ^{SPOT} SE, SE, NW, NW
 CONTRACTOR Company Tools

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Soil/Clay	10			Set 22.1' of 7" cemented	
28	Lime	38		8-20-04		
113	Shale	151		8-24-04 "		
115	Lime	266				5 5/8 Hole
206	Shale	472				
10	Lime	482				T.D. Hole 929
25	Shale	507				T.D. 27/8 924'
4	Lime	511				
39	Shale	550				
38	Lime	588				
35	Shale	623				
20	Lime	643				
2	Shale	645				
2	Coal	647				
2	Shale	649				
7	Lime	656	f+Scott			
4	Shale	660				
1	Coal	661				
24	Shale SH	685				Shale 859
39	Sand	724		10		Oil Sand 869
2	Coal	726		9		Black Sd. 878
6	Shale	732		4		Oil Sand 882
2	Coal	734		4		Black 886
13	Shale	747		3		Oil Sand 889
2	Lime	749		4		Black Sd. 893
2	Shale	751		3/4		Shale 929
1	Coal	752				
48	Shale	800				
6	Oil Show	806				
19	Shale	825				
1	Coal	826				

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 KCC WICHITA

DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

Invoice

Invoice Number:

12915

Invoice Date:

Aug 25, 2004

Page:

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PAYLESS CONCRETE
802 N. INDUSTRIAL RD.
P.O. BOX 664
IOLA, KS 66749

Voice: 620-365-5588

Fax:

Duplicate

Sold To:

ENSMINGER OIL
1446 3000 ST.
MORAN, KS 66755

Ship to:

Customer ID		Customer PO		Payment Terms	
EN001		WADE LS/2600&MARYLND		Net 10th of Next Month	
Sales Rep ID		Shipping Method		Ship Date	Due Date
		TRUCK			9/10/04
Quantity	Item	Description	Unit Price	Extension	
110.00	CEM/WAT	PER BAG CEMENT/WATER MIX	6.00	660.00	
1.50	TR001	TRUCKING HR	35.00	52.50	

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KCC WICHITA

Subtotal 712.50

Sales Tax 44.89

Total Invoice Amount 757.39

Payment/Credit Applied

TOTAL 757.39

Check/Credit Memo No: