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DEC 13 2004
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6137
Name: Donald & Jack Ensminger
Address: 1446-3000 St.
City/State/Zip: Moran, Kansas 66755
Purchaser: Crude Marketing
Operator Contact Person: Don Ensminger
Phone: (316) 496-2300 or 496-7181 Cell
Contractor: Name: Company tools
License: 6137
Wellsite Geologist:

Designate Type of Completion:
XX New Well ___ Re-Entry ___ Workover
XX Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth: ___
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

8-8-04	8-10-04	9-15-04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-29107-00-00
County: Allen
SW SW NE Sec. 14 Twp. 25 S. R. 19 ☐ East ☒ West
2860 feet from S / N (circle one) Line of Section
2475 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: McEndree Well #: A-16
Field Name: Moran
Producing Formation: Bartlesville
Elevation: Ground: Ground Kelly Bushing:
Total Depth: 900 Plug Back Total Depth: 893
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 893 w/ 110 Sx sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Alt I KJR 2-7-08
Chloride content 125 ppm Fluid volume ___ bbls
Dewatering method used Air dry backfill & level
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter ___ Sec. ___ Twp. ___ S. R. ___ ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger
Title: Date:
Subscribed and sworn to before me this 2 day of December, 19 2004
Notary Public: Natalie A Klubek
Date Commission Expires: 7-15-2008

NATALIE A. KLUBEK
Notary Public - State of Kansas
My Appt. Expires 7-15-2008

KCC Office Use ONLY
___ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
___ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

Side Two

Operator Name: Donald & Jack Ensminger Lease Name: McEndree Well #: A-16

Sec. 14 Twp. 25 S. R. 19 [X] East [ ] West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) [ ] Yes [X] No

Samples Sent to Geological Survey [ ] Yes [X] No

Cores Taken [ ] Yes [X] No

Electric Log Run (Submit Copy) [X] Yes [ ] No

List All E. Logs Run:

[ ] Log Formation (Top), Depth and Datum [X] Sample

Name	Top	Datum
Soil	0 0	2
Ls with Sh streaks	2	246
Sh with Ls streaks	246	692
Oil Sd	692	701
Sh	701 767	765
Oil Sd	765	773
Sh	773	823
Oil Sd	823	861
Sh	861	900 TD

CASING RECORD [X] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10½"	7"	21	20'	Common	5 Sx	None
Production	5 5/8	2 7/8	6.5	893	COmmOn	110	None

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	19 perfs. 826-832	100 gal. acid	826-844
	31 Perfs. 834-844	Frecked 30 sx. sand	
		110 bbl. gelled water	

TUBING RECORD Size 1" Set At 850 Packer At

Liner Run [ ] Yes [X] No

Date of First, Resumerd Production, SWD or Enhr. 10-25-04

Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	trace	5		23

Disposition of Gas [ ] Vented [ ] Sold [X] Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)

Production Interval

FORM NO. 979 (ORDER BY NUMBER)
MANLY OFFICE SUPPLY CO.–PRINTERS–OKLA. CITY

DRILLING TIME REPORT

COMPANY: Ensminger
FARM: McEndree
NO. A-16
API ~~TYPE OF INDICATOR~~ 15-001-29,107
WEIGHT ON DRILL PIPE
R.P.M. ROTARY TABLE

COUNTY: Allen
SEC. 14 TWP. 25 RANGE 19
Location ~~TYPE OF RIG~~ 2860' F South
~~MUD WEIGHT~~ 2,475' F East
~~MUD VISCOSITY~~ SW, SW, NE ¼
CONTRACTOR Company Tools

DEPTH FROM	DEPTH TO	ACTUAL DRILLING TIME BEGAN	ACTUAL DRILLING TIME ENDED	MINUTES PER	REMARKS	BIT NO.
	Soil & Clay	2			Set 22.3' of 7"	
22	Lime	24			cemented	
86	Shale	110				
101	Lime	211			5 5/8 Hole	
1	Coal	212				
34	Lime	246			T.D. Hole 900'	
14	Shale	260			T.D. Pipe 893'	
15	Sand	275				
141	Shale	416				
2	Coal	418				
19	Lime	437				
18	Shale	455			662	823
1	Coal	456		17	Shale 679 3 Broken Sand	826
12	Shale	468		11	Sand 698 16 Oil Sand	842
7	Sand	475		2	Shale 692 19 Black Sand	861
6	Shale	481		9	Sand 701 oil Show 39 Shale	900
8	Sand	489		2	Coal 703	
30	Shale	519		11	Shale 714	
39	Lime	558		2	Lime 716	
2	Coal	560		2	Shale 718	
32	Shale	592		1	Coal 719	
19	Lime	611	Oil Show	614' 616'	6 Shale 725	
1	Shale	612			1 Coal 726	
2	Coal	614			Shale 762	
3	Shale	617			1 Coal 763	
6	Lime	623			2 Shale 765	
1	Shale	624			2 Sand 767 Hard	
1	Coal	625			4 Oil Sand 773	
17	Shale	642			35 Shale 808	
16	Sand	658			2 Coal 810	
4	Black Sand	662			Shale 823	

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DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

Invoice

PAYLESS CONCRETE
802 N. INDUSTURIAL RD.
P.O. BOX 664
IOLA, KS 66749

Voice: 620-365-5588
Fax:

Invoice Number: 12802
Invoice Date: Aug 10, 2004
Page: 1

Duplicate

Sold To:
ENSMINGER OIL
1446 3000 ST.
MORAN, KS 66755

Ship to:
ENSMINGER OIL
2800 & MINN.,W.SD.
LAHARPE, KS 66751

Customer ID	Customer PO	Payment Terms	
EN001	WELL# A 16	Net 10th of Next Month	
Sales Rep ID	**Shipping Method**	**Ship Date**	**Due Date**
	TRUCK		9/10/04

Quantity	Item	Description	Unit Price	Extension
110.00	CEM/WAT	PER BAG CEMENT/WATER MIX	6.00	660.00
1.25	TR001	TRUCKING HR.	35.00	43.75

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Subtotal	703.75
Sales Tax	44.34
Total Invoice Amount	748.09
Payment/Credit Applied	
TOTAL	748.09

Check/Credit Memo No: