

Operator Name: Piqua Petro, Inc. Lease Name: Nordmeyer Well #: 21-05
 Sec. 30 Twp. 2514 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"		40'	Portland	10	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Other (Specify) _____

Production Interval _____

RECEIVED
 RANSAS COMMISSION
 MAY 07 2007

RECEIVED
 MAY 07 2007
 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 W. 14TH STREET, CHANUTE, KS 66720
 -431-9210 OR 800-467-8676

TICKET NUMBER 5317
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-25	4930	Nordmeyer 21-05	30	25s	14E	Woodson
CUSTOMER ADDRESS Pigua Petroleum, Inc 1331 Xylan Road Pigua, Ks. 66761			TRUCK #	DRIVER	TRUCK #	DRIVER
			446	Scott		
			440	Calvin		
			434	Larry		

TYPE P.T.A HOLE SIZE 5 7/8" HOLE DEPTH 1338' CASING SIZE & WEIGHT _____
 DRILL PIPE _____ TUBING 2 7/8" OTHER 40' of 7" casing
 SLURRY VOL _____ WATER gal/ek _____ CEMENT LEFT in CASING _____
 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 2 7/8" Tubing, Pumped 5 Bbls water Ahead & Broke Circulation

Spot 15 SKS at 1336'
10 SKS at 685'
55 SKS at 200' To Surface
80 SKS Total cement

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
405 N	1	PUMP CHARGE	765.00	765.00
406	20	MILEAGE	2.50	50.00
131	80 SKS	60/40 Pozmix cement	8.00	640.00
18 A	6 SKS	Gel 4%	6.63	39.78
407	3.45 Ton	mileage - Bulk Truck	m/c	150.00
18 A	58 SKS	Gel & Delivered To Rig	6.63	384.54
502 C	3 Hrs	80 Bbl. VAC Truck	82.00	246.00
23	3000 Gal	City water	12.20	36.60
RECEIVED KANSAS CORPORATION COMMISSION FEB 07 2008 CONSERVATION DIVISION WICHITA KS				
			5.3%	SALES TAX
				ESTIMATED TOTAL
				58.35
				2370.27

PREPARED BY ADAM

TITLE _____

DATE _____