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JUN 19 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30345
 Name: Piqua Petro., Inc.
 Address: 1331 Xylan Road
 City/State/Zip: Piqua, KS 66761
 Purchaser: Maclaskey
 Operator Contact Person: Greg Lair
 Phone: (620) 433-0099
 Contractor: Name: Piqua Petro., Inc.
 License: 30345
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/10/05</u>	<u>8/22/05</u>	<u>12/12/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date


API No. 15 - 207-26897-00-00
 County: Woodson
SE NE SE SW Sec. 30 Twp. 25 S. R. 14 East West
700 feet from S / N (circle one) Line of Section
2470' feet from E / N (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Nordmeyer Well #: 19-05
 Field Name: Quincy
 Producing Formation: Cattlemen
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 1330 Plug Back Total Depth: 1321
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from Surface
 feet depth to 1321 w/ 200 sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) Alt. II KJR 2-7-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: _____ Date: 1-16-06
 Subscribed and sworn to before me this 16th day of January,
2006.
 Notary Public: Joni Y. Thummel
 Date Commission Expires: March 14, 2006

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 **Joni Y. Thummel**
 Notary Public - State of Kansas
 My Appt. Expires 3/14/06

J

X

Operator Name: Piqua Petro., Inc. Lease Name: Nordmeyer Well #: 19-05
 Sec. 30 Twp. 25 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	7 IN	USED	40 FT	Portland	15	
LONG STRING	5 7/8	2 7/8	USED	1321	60/40 POZ	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
11 Prefs	1297.5-1307.5	Spot 75 Gallons HCl 15%	1297.5-1307.5

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8	1321			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1		1	1:1	40	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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JAN 19 2005
KCC WICHITA

VALIDATED OIL WELL SERVICES, INC.
 14TH STREET, CHANUTE, KS 66720
 31-9210 OR 800-467-8676

TICKET NUMBER 5240
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-22-05	4950	Nordmeyer # 19-05	30	25S	14E	Woodson
CUSTOMER <u>Piqua Petroleum, Inc.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>1331 Xylon Rd</u>			<u>445</u>	<u>RICK</u>		
CITY <u>PIQUA</u>			<u>439</u>	<u>JUSTIN</u>		
STATE <u>KS</u>			<u>434</u>	<u>JIM</u>		
ZIP CODE <u>66761</u>			<u>436</u>	<u>JASON</u>		

JOB TYPE Longstring HOLE SIZE 5 3/4 HOLE DEPTH 1330' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 1323' 2 7/8 Eue OTHER _____
 SLURRY WEIGHT 13.7 # SLURRY VOL 50 BBL WATER gal/sk 7.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 7.8 BBL DISPLACEMENT PSI 500 ~~***~~ PSI 800 shut in RATE _____

REMARKS: Safety Meeting: Rig up to 2 7/8 Eue Tubing. BREAK CIRCULATION w/ 10 BBL Fresh water. Pump 4 sks Gel Flush. Brought Gel to SURFACE. Pump 2 BBL Dye water. Mixed 200 sks 60/40 Pozmix Cement w/ 4% Gel, 1% CaCl2 @ 13.7 # per gal, yield 1.40. Shut down, wash out Pump & Lines. Drop Plug. Displace w/ 7.8 BBL fresh water. Final Pumping Pressure 500 PSI. Shut Tubing in @ 800 PSI. Good Cement Returns to Surface = 6 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	20	MILEAGE	2.50	50.00
1131	200 SKS	60/40 Pozmix Cement	8.00	1600.00
1118 A	13 SKS	Gel 4%	6.63	86.19
1102	170 #	CaCl2 1%	.61 #	103.70
1118 A	4 SKS	Gel Flush	6.63	26.52
5407	8.6 TONS	Ton Mileage BULK TRUCK	MIC	240.00
4402	1	2 1/2 Top Rubber Plug	17.00	17.00
5502 C	3 HRS	80 BBL VAC TRUCK # 434 RECEIVED	82.00	246.00
5502 C	3 HRS	80 BBL VAC TRUCK # 436	82.00	246.00
1123	6000 gals	City water	12.20 ^{per 1000}	73.20
KCC WICHITA				
			Sub Total	3453.61
			SALES TAX	101.05
			ESTIMATED TOTAL	3554.67

THANK YOU

5.3%

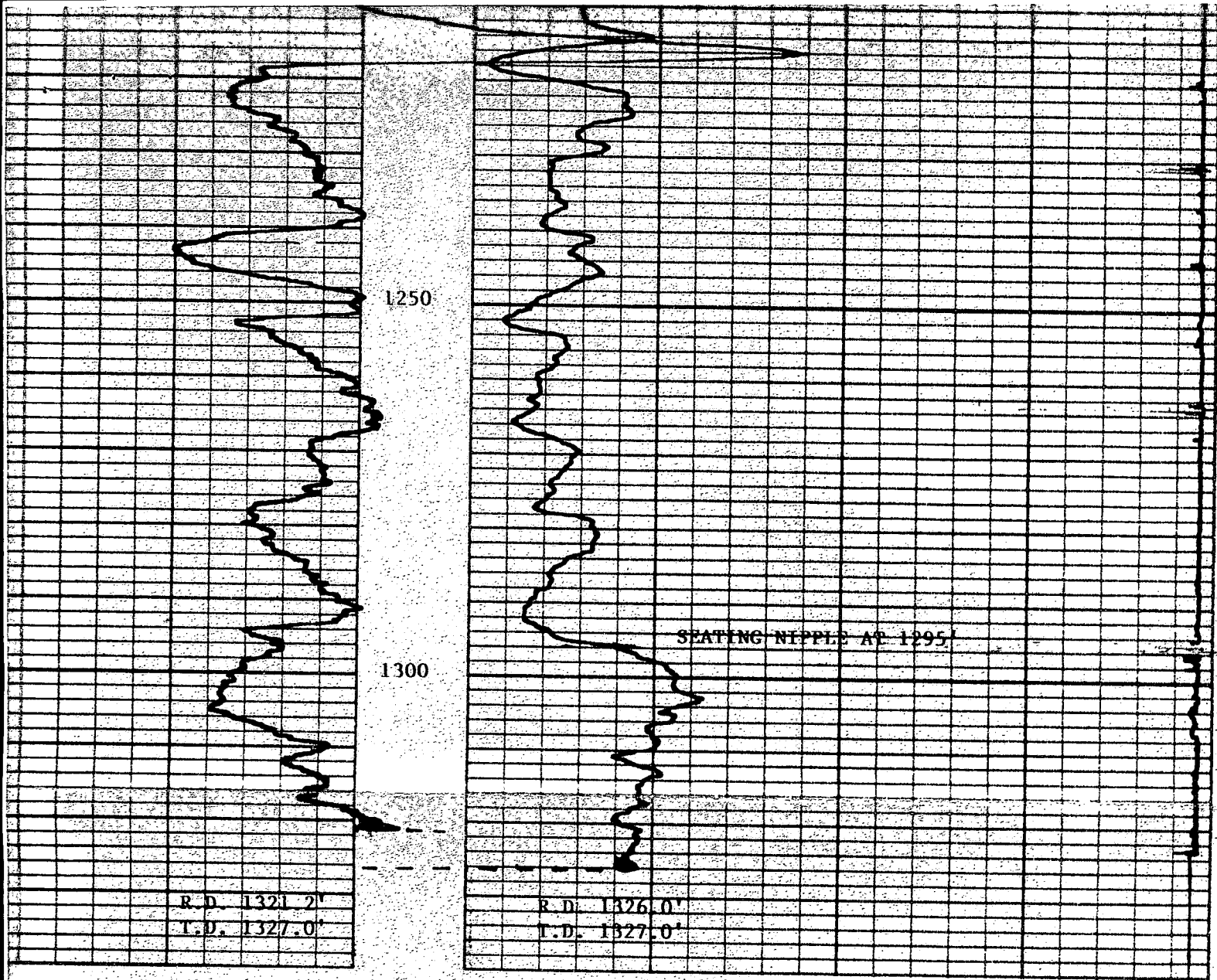
AUTHORIZATION Called By Greg

TITLE

10019A

199187

DATE



ORDMEYER NO. 19-05
 EQUA PETRO., INC.
 WOODSON COUNTY, KANSAS
 AUGUST 19, 2005
 GAMMA RAY/NEUTRON

1297 1/2 - 1307 1/2
 11 Parts 2" OML RTG
 9/5/2005

Perforated By Steve @ Midwest
 SURVEYS
 30/25S/14E

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CONSOLIDATED
OIL WELL
SERVICES
 AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **27010**

LOCATION Thayer

FIELD TICKET

18-05 + 19-05

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
12-12-05	4955	Nordemeyer					WO	Collinwood
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
Piqua Petro								
Xylan Rd								
Piqua KS								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 Combs	1925	1925
5102C	1	1st well	5	5
		2nd well	5	5
5302	2	Acid spots	460 - 305	765.00
3107	150 gal.	15% HCL acid		195.00
1125	customer formation			
1251	250 #	frac gel		1127.50
1208	1/2 gal.	baker		52.13
1227	25 #	rock salt		6.25
5604	2	2" frac valve		136.00
BLENDING & HANDLING				
5109	50	TON-MILES		510
STAND BY TIME				
5108	50	MILEAGE Mobilization X 2 P/S		315.00
5201F	7 hrs	WATER TRANSPORTS - 2		666.00
VACUUM TRUCKS				
2101	10 SKS	FRAC SAND 20-40	14.00	140.00
2102	115 SKS	12-20	15.40	1840.00
2103A	38 bags	CEMENT 8-12	8.50	321.00
				SALES TAX
KCC WICHITA				

Revin 2790

ESTIMATED TOTAL **9559.68**

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Brett Burby

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 12-12-05

201393