

MAY 31 2005

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Howard
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072
Wellsite Geologist: Thomas H. Oast

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/08/04	12/09/04	12/15/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26249-00-00
County: Neosho
_____ nw ne Sec. 20 Twp. 29 S. R. 19 East West
660 feet from S / (N) (circle one) Line of Section
2130 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Kramer, John A. Well #: 20-1

Field Name: Cherokee Basin CBM
Producing Formation: Bevier/Croweber/Fleming/Rowe/Riverton

Elevation: Ground: 995' Kelly Bushing: _____
Total Depth: 1004' Plug Back Total Depth: 998.75'
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 998.75'
feet depth to surface 124 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dig - 3-19-08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 5/27/2005

Subscribed and sworn to before me this 27th day of May, 2005.

Notary Public: Jennifer R. Houston

Date Commission Expires: July 30, 2005

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appl. Expires 7/30/05

KCC Office Use ONLY

NO

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Kramer, John A. Well #: 20-1
 Sec. 20 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp Density/Neutron Dual Induction Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>276'</td> <td>+689'</td> </tr> <tr> <td>Altamont Lime</td> <td>310'</td> <td>+655'</td> </tr> <tr> <td>Pawnee Lime</td> <td>415'</td> <td>+550'</td> </tr> <tr> <td>Oswego Lime</td> <td>497'</td> <td>+468'</td> </tr> <tr> <td>Verdigris Lime</td> <td>633'</td> <td>+332'</td> </tr> <tr> <td>Mississippi Lime</td> <td>948'</td> <td>+17'</td> </tr> </table>	Name	Top	Datum	Lenapah Lime	276'	+689'	Altamont Lime	310'	+655'	Pawnee Lime	415'	+550'	Oswego Lime	497'	+468'	Verdigris Lime	633'	+332'	Mississippi Lime	948'	+17'
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WICHITA, KS CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.75#	21'	"A"	5sx	
Production	6 3/4"	4 1/2"	10.5#	998.75'	"A"	124sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	611'-613'	350 gal acid, 4 gal KCl, 1/2 gal biocide	611'-613'
4	634'-638'		634'-638'
4	671'-673'		671'-673'
4	882'-884'		882'-884'
4	937'-941'		937'-941'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____

ORIGINAL

Quest Cherokee LLC Cementing Report

Date: 12-15-2004

Well: Kramer, John #20-1

Legals 20-295-19E

RE: Run & Cement Longstring-Notified Becke at KCC Office-12/15/04 @ 8:05 AM PM

Time:

- 1 7:25 AM Team- -on location and rig up
- 2 7:45 AM Buckeye ^{014 Patel} on location and spot casing trailer
- 3 8:15 A.M. Team- -TIH w/ 998.75 ft of casing
- 4 8:25 A.M. QCOS on location and rig up
- 5 8:55 A.M. Team- -Hit fill approx. 210' ft from T.D.
- 6 9:55 A.M. QCOS wash casing to T.D. and circulate 2 sks gel to surface
Start was @ 8:55 A.M. End was @ 10:20 AM / gel cycle (1 Hr 25 min total wash time)
- 7 10:00 AM Team- -Land casing Soap evident when washing & getting out of pit.
- 8 10:20 AM Team- -Rig down and off location
- 9 10:25 A.M. QCOS- pump- Circulate W/ fresh H2O, run 11 bbl dye with 15 gal sodium silicate, cement until dye return, flush pump, pump plug W/ KCL water, set float shoe
Relatively clean Hole minor smaller sized cuttings & sand brought up throughout gel, dye, and cement job.
Decent circulation throughout entire cement job.
- 10 11:05 AM QCOS Rig down and off location Soap evident while washing out of the pit.

CEMENT SLURRY:

Total Cement: 124 sks

Cement blend: OWC, 5# Gilonite, 1/4# Flo-Seal

Cement slurry weight: 13.9

Average Surface Pressure:

Running cement circulation pressure: 200

Pumping plug circulation pressure: 500

Circulation during job: 900

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HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 1004'

Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 998.75

972

Centralizer

803

Basket Centralizer

592

Centralizer

381

Basket Centralizer

170

Centralizer

1 ea

4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

Dozer on location to move crows around wellsite. Enlarged the pit to increase fluid capacity. Team turned down power tong on pulling tig to 1000 p.s.i. before tripping in pipe as not a damage the 9.5 casing with excessive pressures. was set at 1100 p.s.i.

ORIGINAL

TICKET NUMBER _____

FIELD TICKET REF # _____

FOREMAN John Nichols211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9500

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-15-2004		KLA MEK JENN A #201	20	295	19E	No

FOREMAN / OPERATION	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	6:24	11:05	No	903 346	4	[Signature]
Wes T	6:58	11:05	No	903 255	3.5	[Signature]
Jimmy H	6:50	11:05	No	903 206	3.5	[Signature]
Tim H	6:56	11:05	No	903 140	3.5	[Signature]
Rodney H	6:58	11:05	No	903 286	3.5	[Signature]

? TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1004 CASING SIZE & WEIGHT 4 1/2 / 10.5
 CASING DEPTH 998 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.1 DISPLACEMENT PSI 500 MIX PSI 200 RATE _____

REMARKS:

Circulate with fresh H₂O. Run 2 gal ahead. Run 11 BBL Dye with 15 gallons sodium silicate. Cement until Dye returns. Flush pump, pump plug with K.L.L. Water Salt Hook shoe. Dozer on location to move crews around well site.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	# 903 346	Foreman Pickup	
	# 903 255	Cement Pump Truck	
	# 903 206	Bulk Truck	
	w/out additives 112 sts	Cement 124 w/additives	
1110	12 sts	Gilsonite	
1107	15 sts	Flo-Seal	
1118	25 sts	Premium Gel	
1215A	1 gal	KCL	
1111B	15 gal's	Sodium Silicate	
1123	5,502 gal's	City Water 130 BBL	
	# 903 140	Transport Truck	
	# 903 77	Transport Trailer	
	# 903 286	80 Vac	

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