

MAY 31 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Howard
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T. Drilling
License: 5831
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/30/04</u>	<u>01/03/05</u>	<u>01/28/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26220-00-00
County: Neosho
_____ ne se Sec. 31 Twp. 29 S. R. 19 East West
1980 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kramer, Jerry L. Well #: 31-1
Field Name: Cherokee Basin CBM

Producing Formation: Croweberg/Fleming/Rowe/Neutral
Elevation: Ground: 966' Kelly Bushing: _____
Total Depth: 1062' Plug Back Total Depth: 1058.99'
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1058.99'
feet depth to surface ^{w/ 134} 4142 - Dlg - 3-19-08 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 5/27/2005

Subscribed and sworn to before me this 27th day of May, 2005.

Notary Public: Jennifer R. Houston

Date Commission Expires: July 30, 2005

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Kramer, Jerry L. Well #: 31-1
 Sec. 31 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>278'</td> <td>+696'</td> </tr> <tr> <td>Altamont Lime</td> <td>310'</td> <td>+664'</td> </tr> <tr> <td>Pawnee Lime</td> <td>428'</td> <td>+546'</td> </tr> <tr> <td>Oswego Lime</td> <td>504'</td> <td>+470'</td> </tr> <tr> <td>Verdigris Lime</td> <td>641'</td> <td>+333</td> </tr> <tr> <td>Mississippi Lime</td> <td></td> <td></td> </tr> </table> <p style="font-size: small; text-align: right;"> Not enough information Not enough information </p>	Name	Top	Datum	Lenapah Lime	278'	+696'	Altamont Lime	310'	+664'	Pawnee Lime	428'	+546'	Oswego Lime	504'	+470'	Verdigris Lime	641'	+333	Mississippi Lime		
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21'	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	1058.99'	"A"	134sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	646'-649'	600 gal 15% acid, 10 gal KCl, 3 gal biocide	646'-649'
4	680'-682'	5gal Maxflo, 1/2 gal Iron Control	680'-682'
4	914'-917'		914'-917'
4	922'-924'		922'-924'

TUBING RECORD	Size	Set At	Packer At	Liner Run
Waiting on pipeline				<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

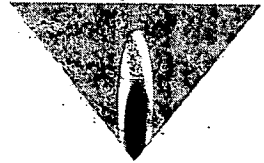
Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

TICKET NUMBER 1007

FIELD TICKET REF # _____

FOREMAN John Nichols

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
1-28-2005	Klamon Jerry L # 31-1				31	29S	19E	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
John A	6:24	11:45	No	903348		5	<i>[Signature]</i>	
Joe B	6:52	11:45	No	903197		4.25	<i>[Signature]</i>	
J. Miller C	6:57	12:15	No	903206		4.75	<i>[Signature]</i>	
L. Co. D	6:40	11:45	No	903106		4.25	<i>[Signature]</i>	

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1062 CASING SIZE & WEIGHT 4 1/2 / 10 1/2
 CASING DEPTH 1058 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.8 DISPLACEMENT PSI 350 MIX PSI 350 RATE _____

REMARKS:

Circulate with fresh H₂O, 2 or 1500 calcium chloride with a 1.5 BBL pad. 2 or 11.5 BBL D₇₀ with 2 sks flow stop. Cement until d₇₀ return. Flush pump pump plug with K.C.L. water, set flow stop. Do not on location to meter crews ground nearby well site.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903348	5 hrs	Foreman Pickup	
903197	4.25 hrs	Cement Pump Truck	
903206	4.75 hrs	Bulk Truck	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126	171 sks	QWC Blend Cement	
1110	13 sks	Gilsonite	
1107	1 sks	Flo-Seal	
1118	2 sks	Premium Gel	
1215A	1 gal	KCL	
1111B	7 sks	Sodium Silicate (flow stop)	
1123	2,940 gals	City Water 70 BBL	
		Transport Truck	
		Transport Trailer	
903106	4.75 hrs	80 Vac	

SS
entered
2/9/05

Quest Cherokee LLC Cementing Report

ORIGINAL

Date: 1-28-2005

Well: Kramer, Jerry #31-1

Legals: 31-295-19E

Neosho Co.

RE: Run & Cement Longstring

Times:

9:30 AM Notified KCC Office-Date 1/28/05

8:00 AM Rig (G & S well service) on location and rig up

7:55 AM Casing (Buckeye supply) on location and spot casing trailer

8:20 AM Rig (G & S well service) TIH w/ 1058.99 ft. of casing

8:05 AM ~~OCOS~~ COWS on location and rig up

9:30 AM Rig (G & S well service) Hit fill approx. 280' ft. from TD # 780' IN.

— ~~OCOS~~ COWS wash casing to TD and circulate — sks gel to surface Wash down on

10:40 AM Rig (G & S well service) land casing of gel circulation

10:55 AM Rig (G & S well service) rig down and off location Pit. circulated on

10:50 AM ~~OCOS~~ COWS pump- Circulate w/ fesh H2O, run calcium chloride activator well until

Solution, run 11.5 bbl dye w/ liquid sodium silicate or Flow stop pulling rig

Cement until dye return, flush pump, pump plug w/ KCL water was out of

Set float shoe the way.

11:45 AM ~~OCOS~~ COWS rig down and off location

Cement Slurry

Total cement 134 sks

Cement blend: OWC or ~~Chemix P~~ 5# Gilsonite, 1/4# Flo-seal

Cement slurry weight: 13.9

Average surface pressures:

Cement circulation pressure: 350

Plug circulation pressure: 350

Circulation during job: (GOOD) FAIR POOR

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Hole/Casing/Float Equipment Summary:

6 3/4 Hole size—Hole depth 1062'

4 1/2 Casing size-Casing weight 10 1/2 #per/ft Range 3-plus shoe

1058.99 Casing depth

Centralizers (4) location on casing: Baskets 1 Location on casing: 402

C 1008 S 805 S 604 B 402 S 201

1 ea 4 1/2 Latch down float shoe w/ notched collar on bottom

1 ea 4 1/2 Latch down plug

Narrative section: DOZOR ON LOCATION TO MOVE COWS AROUND
muddy well site.