

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Howard
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072
Wellsite Geologist: Michael Ebers

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/06/04</u>	<u>12/07/04</u>	<u>12/11/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26250-00-00
County: Neosho
_____ ne ne Sec. 29 Twp. 29 S. R. 19 East West
810 feet from S (circle one) Line of Section
660 feet from (circle one) E/W Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kramer, John A. Well #: 29-1
Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky/Croweberg/Fleming/Rowe/Riverton
Elevation: Ground: 964' Kelly Bushing: _____
Total Depth: 979' Plug Back Total Depth: 975'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 975'
feet depth to surface ^{w/ 118} Alfa-Dig -3-19-08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KS
MAY 31 2005

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 5/27/2005
Subscribed and sworn to before me this 27th day of May,
20 05.
Notary Public: Jennifer R. Houston
Date Commission Expires: July 30, 2005

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

X

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Kramer, John A. Well #: 29-1
 Sec. 29 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp Density/Neutron Dual Induction Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>264 1/2'</td> <td>+693 1/2'</td> </tr> <tr> <td>Altamont Lime</td> <td>297 1/2'</td> <td>+660 1/2'</td> </tr> <tr> <td>Pawnee Lime</td> <td>410'</td> <td>+548'</td> </tr> <tr> <td>Oswego Lime</td> <td>488'</td> <td>+470'</td> </tr> <tr> <td>Verdigris Lime</td> <td>625'</td> <td>+333'</td> </tr> <tr> <td>Mississippi Lime</td> <td>942'</td> <td>+16'</td> </tr> </table>	Name	Top	Datum	Lenapah Lime	264 1/2'	+693 1/2'	Altamont Lime	297 1/2'	+660 1/2'	Pawnee Lime	410'	+548'	Oswego Lime	488'	+470'	Verdigris Lime	625'	+333'	Mississippi Lime	942'	+16'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.75#	20'	"A"	5sx	
Production	6 3/4"	4 1/2"	10.5#	975'	"A"	118sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	509'-513'/523'-527'	350 gal acid, 4 gal KCl, 1/2 gal biocide	509'-513'/523'-527'
4	628'-632'		628'-632'
4	668'-670'		668'-670'
4	685'-687'		685'-687'
4	934'-938'		934'-938'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	n/a	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

Quest Cherokee LLC Cementing Report

Date: 12-11-2004
Well: Kramer, John #29-1 Legals 29-295-196 Neosho Co

RE: Run & Cement Longstring-Notified Becke at KCC Office- 12/10/04 @ 3:00 AM (PM)

Time:

- 1 8:05 A.M. Team- -on location and rig up
- 2 8:05 A.M. Buckeye on location and spot casing trailer
- 4 9:05 A.M. Team- -TIH w/ 975 ft of casing
- 3 8:20 A.M. QCOS on location and rig up
- Team- -Hit fill approx. 0 ft from T.D.
- 5 10:05 A.M. QCOS wash casing to T.D. and circulate 2 sks gel to surface
relatively clear hole, not many cuttings brought up in gel
- 6 10:10 A.M. Team- -Land casing
- 7 10:50 A.M. Team- -Rig down and off location
- 8 10:45 A.M. QCOS- pump- Circulate W/ fresh H2O, run 10 bbl dye with 15 gal sodium silicate, cement until dye return, flush pump, pump plug W/ KCL water, set float shoe
clean hole, not many cuttings brought up in scavenger cement or otherwise. good circulation throughout entire cement + plug cycles.
- 9 11:30 A.M. QCOS Rig down and off location

CEMENT SLURRY:

Total Cement: 118 sks
 Cement blend: OWC, 5# Gilsomite, 1/4# Flo-Seal
 Cement slurry weight: 13.9
 Average Surface Pressure:
 Running cement circulation pressure: 150
 Pumping plug circulation pressure: 400
 Circulation during job: great

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 WICHITA, KS

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4" - 979
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 975

- 936 Centralizer
- 765 Basket
- 553 Centralizer
- 382 Basket
- 170 Centralizer
- 1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

Dozor arrived at 8:05 A.M. To move crews around a greasy pasture location. Standing water to the west & south of well head. Enough room on the North & East side of well head to set crews and not be in the water.

ORIGINAL

TICKET NUMBER

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9500

FIELD TICKET REF # _____

FOREMAN John Michals

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-11-2004		Kramer, John A. #29-1	29	295	195	No

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	6:30	4:08	No	348	4	<i>[Signature]</i>
Wes T	7:01	12:22	No	197	3.5	<i>[Signature]</i>
Sunny H	10:53	12:53	No	206	3.5	<i>[Signature]</i>
Tim A	8:54	11:30	No	140	3	<i>[Signature]</i>
Radner A	6:50	11:30	No	286	3	<i>[Signature]</i>

? TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 979 CASING SIZE & WEIGHT 4 1/2 / 10.5
 CASING DEPTH 975 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.5 DISPLACEMENT PSI 400 MIX PSI 150 RATE _____

REMARKS:

Litigate with fresh H₂O, Ran 2 Gel ahead, Ra-10 BBL
Dye with 15 gallons sodium silicate. Cement until dye return.
Flush pump, pump plug with K.C.L. water, salt float 500.
Change location to move crews around greasy locale.
Clear hole, few cuttings brought up in gel & cement cycles.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	#348	Foreman Pickup	
	#197	Cement Pump Truck	
	#206	Bulk Truck	
	<u>1065 lbs</u>	Cement <u>1185 lbs w/ additives</u>	
1110	<u>125 lbs</u>	Gilsonite	
1107	<u>15 lbs</u>	Flo-Seal	
1118	<u>25 lbs</u>	Premium Gel	
1215A	<u>19 gal</u>	KCL	
1111B	<u>159 gal</u>	Sodium Silicate	
1123	<u>5,460 gal</u>	City Water <u>130 BBL</u>	
	#140	Transport Truck	
	#77	Transport Trailer	
	#286	80 Vac	

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