

MAY 31 2005

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Howard
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/29/04 12/31/04 01/14/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26221-00-00
County: Neosho
_____ ne _____ sw Sec. 31 Twp. 29 S. R. 19 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kramer, Jerry L. Well #: 31-2
Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky/Neutral/Rowe/Riverton
Elevation: Ground: 974' Kelly Bushing: _____
Total Depth: 1018' Plug Back Total Depth: 1012'
Amount of Surface Pipe Set and Cemented at 20' 3" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1012'
feet depth to surface 120 sx cmt.

ALT #2 - Dlg - 3-19-08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 5/27/2005

Subscribed and sworn to before me this 27th day of May, 2005.

Notary Public: Jennifer R. Houston

Date Commission Expires: July 30, 2005

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Kramer, Jerry L. Well #: 31-2
 Sec. 31 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron
 Dual Induction
 Gamma Ray/Neutron

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 31 2005
CONSERVATION DIVISION
WICHITA, KS

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah Lime	284'	+690'
Altamont Lime	318'	+656'
Pawnee Lime	438'	+536'
Oswego Lime	516'	+458'
Verdigris Lime	649'	+325'
Mississippi Lime	970'	+4'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.75#	20' 3"	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	1012'	"A"	120sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	540'-543'	1100 gal 15% acid, 17 gal KCl, 2 gal biocide	540'-543'
4	554'-557'	1 gal Iron Control	554'-557'
4	904.5'-906.5'		904.5'-906.5'
4	963.5'-966.5'		963.5'-966.5'

TUBING RECORD	Size	Set At	Packer At	Liner Run
Waiting on pipeline				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

Quest Cherokee LLC Cementing Report

Date: 1-14-05

Well: Kramer Jerry L 31-2 Legals: 31-295-19E No. Co.

RE: Run & Cement Longstring

Times:

9:30 Notified KCC Office-Date 1/14/05

- 1 7:30 Rig(Hurricane) on location and rig up
- 2 8:00 Casing(Buckeye) on location and spot casing trailer
- 3 9:30 Rig(Hurricane) TIH w/ 10 1/2 ft. of casing
- 4 9:15 COWS on location and rig up
- 5 10:30 Rig(Hurricane) Hit fill approx. 340' ft. from TD
- 6 10:45-12:15 COWS wash casing to TD and circulate sks gel to surface
- 7 12:00 Rig(Hurricane) land casing
- 8 2:30 Rig(11 H) rig down and off location
- 9 1:00 COWS pump- Circulate w/ fesh H2O, run calcium chloride activator Solution, run 10 bbl w/ liquid sodium silicate or Flow stop Then Pump
120 Sacks Cement flush pump, pump plug w/ KCL water
Set float shoe
- 10 2:00 COWS rig down and off location

Cement Slurry

Total cement 120 sks

Cement blend: ~~020~~ or Chemthix-P, 5# Gilsonite, 1/4# Flo-seal

Cement slurry weight: 14

Average surface pressures:

Cement circulation pressure: 0

Plug circulation pressure: 500

Circulation during job: (GOOD) FAIR POOR

Hole/Casing/Float Equipment Summary:

6 3/4 Hole size—Hole depth 1018'

4 1/2 Casing size-Casing weight 10.5 #per/ft Range 3-plus shoe

10 1/2 Casing depth

Centralizers (5) location on casing:

1. 202 2. 405 3. 607 4. 809 5. 970'

1 ea 4 1/2 Latch down float shoe w/ notched collar on bottom

1 ea 4 1/2 Latch down plug

Narrative section: Brant Dozer Sew on Location to move Trucks

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 31 2005

CONSERVATION DIVISION
WICHITA, KS

OIL WELL SERVICES,
 STREET, CHANUTE, KS 66720
 210 OR 800-467-8676

TICKET NUMBER 2997
 LOCATION B'ville
 FOREMAN Steve Mason

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/14/05	6628	Jerry Kramer 31-2	31	29	19	Neosho
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Quest Cherokee LLC			289	Kirk		
MAILING ADDRESS			202	Casey		
CITY			221	Jason		
STATE			117	Bruce		
ZIP CODE						

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1018' CASING SIZE & WEIGHT 4 1/2 10.50
 CASING DEPTH 1012' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.0 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10
 DISPLACEMENT 16.2 DISPLACEMENT PSI 500 MIX PSI 0 RATE 4.3

REMARKS: Ran 2 sx gel to surface
Ran 1 sx calcium, 2 sx Flowstop
Ran 120 sx Cemthix cement pumped plug with KEL water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5701	1	PUMP CHARGE		710.00
5406	10	MILEAGE		23.50
5407	min	Bulk delivery		225.00
5609	2 hr.	misc Pump		260.00
1104	120 sx	Cement		1068.00
1102	2 sx	Calcium		71.40
1107	1 sx	Flowstop		40.00
1110	12 sx	Calcium		244.20
1118	4 1/2 sx	KEL		55.80
1123	4200 gal	city water		48.30
	120#	Cemthix		300.00
5302C	Shrs. X2 Trucks	80 VAC 10 hrs Total		780.00
		RECEIVED		
		MAY 31 2005		
		SALES TAX		3947.34
		ESTIMATED TOTAL		

AUTHORIZATION [Signature]

TITLE Field Supervisor

DATE _____