

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee Oilfield Service, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Richard Howard  
Phone: (620) 431-9500  
Contractor: Name: M.O.K.A.T. Drilling  
License: 5831  
Wellsite Geologist: n/a

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MAY 31 2005  
CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>12/28/04</u>	<u>12/29/04</u>	<u>2/04/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26224-00-00  
County: Neosho  
\_\_\_\_\_ ne \_\_\_\_\_ sw Sec. 32 Twp. 29 S. R. 19  East  West  
1980 feet from (S) N (circle one) Line of Section  
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Kramer, John A. Well #: 32-3  
Field Name: Cherokee Basin CBM  
Producing Formation: Riverton  
Elevation: Ground: 985' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1036' Plug Back Total Depth: 966.85'  
Amount of Surface Pipe Set and Cemented at 23' 4" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 966.85'  
feet depth to surface <sup>W 133</sup> ALH-Dg-3-19-05 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 5/27/2005  
Subscribed and sworn to before me this 27<sup>th</sup> day of May  
20 05.  
Notary Public: Jennifer R. Houston  
Date Commission Expires: July 30, 2005

JENNIFER R. HOUSTON  
Notary Public - State of Kansas  
My Appt. Expires 7/30/05

**KCC Office Use ONLY**  
ND Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Kramer, John A. Well #: 32-3  
 Sec. 32 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p><b>Comp Density/Neutron                  Dual Induction                  Gamma Ray/Neutron</b></p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>281'</td> <td>+706'</td> </tr> <tr> <td>Altamont Lime</td> <td>315'</td> <td>+672'</td> </tr> <tr> <td>Pawnee Lime</td> <td>437'</td> <td>+550'</td> </tr> <tr> <td>Oswego Lime</td> <td>516'</td> <td>+471'</td> </tr> <tr> <td>Verdigris Lime</td> <td>652'</td> <td>+335'</td> </tr> <tr> <td>Mississippi Lime</td> <td>982'</td> <td>+5'</td> </tr> </table>	Name	Top	Datum	Lenapah Lime	281'	+706'	Altamont Lime	315'	+672'	Pawnee Lime	437'	+550'	Oswego Lime	516'	+471'	Verdigris Lime	652'	+335'	Mississippi Lime	982'	+5'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	23' 4"	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	966.85'	"A"	133sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	971'-974'	500 gal 15% acid, 4 gal KCl, 1 gal biocide, 1 gal Maxflo	971'-974'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

# ORIGINAL

TICKET NUMBER 1022

FIELD TICKET REF # \_\_\_\_\_

FOREMAN John M. Lols

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-11-2005	Klampe, John A #32-3	32	295	19F	No

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	11:10	3:15	No	903348		4	<i>[Signature]</i>
Jimmy H	11:10	3:15	No	903255		4	<i>[Signature]</i>
Joe B	11:10	3:15	No	903206		4	<i>[Signature]</i>
Leon H	11:10	3:15	No	903150		4	<i>[Signature]</i>
Tim A	11:10	3:15	No	903140	903777	4	<i>[Signature]</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1040 CASING SIZE & WEIGHT 4 1/2 / 10 1/2  
 CASING DEPTH 966 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.3 DISPLACEMENT PSI 750 MIX PSI 200 RATE \_\_\_\_\_

REMARKS:

Calculate with Lost H<sub>2</sub>O, Ran 2 sks gel to surface.  
Ran 1 sks calcium chloride with a 1.5 BBE pad, ran 10  
BBE Dye with 2 sks flow stop cement until dye returned  
flush pump, pump plug with K.C.L. water, set float stop.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903348	4 hrs	Foreman Pickup	
903255	4 hrs	Cement Pump Truck	
903206	4 hrs	Bulk Truck	
1104		Portland Cement	
<del>1124</del>	1 sks	50/50 POZ Blend Cement <u>calcium chloride</u>	
<del>1126</del>	120 sks	OWC - Blend Cement <u>low flux P 133 sks w/600...</u>	
1110	13 sks	Gilsonite	
1107	1 sks	Flo-Seal	
1118	4 sks	Premium Gel	
1215A	1 gal	KCL	
<del>1118</del>	2 sks	Sodium Silicate <u>flow stop</u>	
1123	3.210 gal	Water <u>803315</u>	
903140	4 hrs	Transport Truck	
903777	4 hrs	Transport Trailer	
903150	4 hrs	80 Vac	

# Quest Cherokee LLC Cementing Report

SS checked  
2/9/05  
ORIGINAL

Date: 2-4-2005  
Well: Kramer, John #32-3 Legals: 32-295-196 Neosho Co.

## RE: Run & Cement Longstring

Times:

1:00 PM Notified KCC Office-Date 2/4/2005  
 10:35 AM Rig (G & S well service) on location and rig up  
 12:29 PM Casing (Buckeye Supply) on location and spot casing trailer  
 12:40 PM Rig (G & S well service) TIH w/ 966.85 ft. of casing  
 11:20 AM OCOS/COWS on location and rig up  
 — Rig (G & S well service) Hit fill approx. 0 ft. from TD  
 2:05 PM OCOS/COWS wash casing to TD and circulate 2 sks gel to surface  
 1:45 PM Rig (G & S well service) land casing  
 2:05 PM Rig (G & S well service) rig down and off location  
 2:35 PM OCOS/COWS pump- Circulate w/ fesh H<sub>2</sub>O, run calcium chloride activator  
 Solution, run 10 bbl dye w/ liquid sodium silicate or Flow stop  
 Cement until dye return, flush pump, pump plug w/ KCL water  
 Set float shoe  
 3:15 OCOS/COWS rig down and off location

## Cement Slurry

Total cement 133 sks  
 Cement blend: OWC or Chemthix-P 5# Gilsonite, 1/4# Flo-seal  
 Cement slurry weight: 13.5  
 Average surface pressures:  
 Cement circulation pressure: 200  
 Plug circulation pressure: 750  
 Circulation during job: GOOD (FAIR) POOR

## Hole/Casing/Float Equipment Summary:

6 3/4 Hole size—Hole depth 1040'  
4 1/2 Casing size—Casing weight 10 1/2 #per/ft Range 3-plus shoe  
966.85 Casing depth  
 Centralizers (5) location on casing: Back of 1 location on casing: 361 went to 2  
 4. 926 5. 765 6. 563 7. 361 8. 160  
 1 ea 4 1/2 Latch down float shoe w/ notched collar on bottom  
 1 ea 4 1/2 Latch down plug

Narrative section: Dozer Arrived at 11:20 A.M. to move crows in, around, and back out of a very muddy field location.

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