RECEIVED JUL 1 8 2005 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ÓRIGINAI.

Name. Quest Cherokee, LLC Address. 211 W. 14th Street Address. 211 W. 14th Street Address. 211 W. 14th Street Covertor. Centact Person. Bibustem Pipeline, LLC Operator Contact Person. Bichard Howard Operator Contact Person. Bichard Howard Contractor. Name. Well Refined Orilling Licenser. 3307.2 Welstie Geologist Despite of Completion. I New Well Refined Drilling Leenser. 3307.2 Welstie Geologist Despite of Completion. I New Well Refined Strike Oil SVD SIOW Temp. Abd. Gas ENHR SIOW Dry Other (Core WSW, Expl., Cathodic, etc) If WorkwordReentry. Old Well into as follows: Operator Commence Completion. Well Name. Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Repert. Commingled Docket No. Other (SWO of Enhr.?)	33344	API No. 15 - 133-26309-0000
Address: 211 W. 14th Street ChryStateArp. Chanute, KS 66720 Chanute, KS 66720 Chanute, KS 66720 Chanute, KS 66720 ChrystateArp. Chanute, KS 66720 ChrystateArp. Chanute, KS 66720 ChrystateArp. Chanute, KS 66720 ChrystateArp. Chanute, KS 66720 Chanute,	Operator: License # 33344	
City/State/Zip. Chanute, KS 66720 Purchaser. Bluestern Pipeline, LLC Operator Connect person, Bichard Howard Phone: (620_) 431-9500 Contractor: Name: Well Refined Drilling Licenser. 33072 Licenser. 33072 Licenser. 33072 Licenser. 33072 Designato Type of Completion:		County: 190310
Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Richard Howard Phone: (_502) _ 31:9500 Contractor: Name: Well Refined Drilling License: _33072 Use Same:		1320 Sec. 35 Wp. 25 S. H. 15 East West
Operator Contact Person: Richard Howard Phones: (820 431+8509 431+8509 Contractor: Name: Well Refined Drilling Leense: 33972 Wellistie Geologist: Julie Talkington Designate Type of Completion: New Well Refined Drilling		000
Phone: (\$20) 431-5500 Contractor: Name: Well Refined Drilling Lease Name: Beachner		leet from E / VV (circle one) Line of Section
Lease Name: Well Refined Drilling		
Field Name: Cherokee Basin CBM Freid Name: Cherokee Basin CBM	,	
Producing Formation Arbuckle		Lease Name: Well #: Well #: Well #:
Designate Type of Completion: New Well		
New Well Re-Entry Workover Total Depth: 1414 Plug Back Total Depth: 1310.5		
Amount of Surface Pipe Set and Cemented at 20'6" Feet Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Well Name: Original Comp. Date: Original Total Depth: Despening Re-pert. Conv. to Entr/SWD Plug Back Total Depth Commingled Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality) in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKET'S MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Notary Public: Head of Operations Date: 7/13/05 Subscribed and sworn to before me this 13th day of Subscribed and sworn to before me this 13th day of Subscribed and sworn to before me this 13th day of Subscribed and sworn to before me this 13th day of Subscribed and sworn to before me this 13th day of Subscribed and sworn to before me this 13th day of Subscribed and sworn to before me this 13th day of Subscribed and sworn to before me this 13th day of Subscribed and sworn to before me this 13th day of Subscribed and sworn to before me this 13th day of Subscribed and sworn to before me this 13th day of Subscribed and sworn to before me this 13th day of Subscribed and sworn to before me this 13th day of Subscribed and sworn to before me this 13th day of Subscribed and sworn to before me this 13th day of Subscribed and sworn t		
Multiple Stage Cementing Collar Used? Yes No	· · · · · · · · · · · · · · · · · · ·	
Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set Feet If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from 1310.5' feet depth to_Surface w/ 230	·	
If Morkover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Plug Back Plug Back Total Depth: Out Commingted Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Outer (SWD or Enhr.?) INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Notary Public: Head of Operations Date: 7/13/05 Date: Wireline Log Received Geologist Report Received Geologist Report Received Geologist Report Received Geologist Report Received UIC Distribution Full Contribution Full Con		
Operator:	Dry Other (Core, WSW, Expl., Cathodic, etc)	
Well Name:Original Comp. Date:Original Total Depth:Original Comp. Date:Original Total Depth:	If Workover/Re-entry: Old Well Info as follows:	
Original Comp. Date:Original Total Depth:	Operator:	
Original Comp. Date: Original Total Depth: Conv. to Enhrr/SWD Deepening Re-perf Conv. to Enhrr/SWD Deepening Re-perf Conv. to Enhrr/SWD Devate from the Reserve Pit) Chloride content ppm Fluid volume bbls Devatering method used Location of fluid disposal if hauled offsite: Devatering method used Location of fluid disposal if hauled offsite: Operator Name: License No: Devatering method used Location of fluid disposal if hauled offsite:		
Plug Back		
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and goologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and egulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and confidential to the past of my knowledge. KCC Office Use ONLY Wireline Log Received Geologiat Report Received Wireline Log Received Geologiat Report Received Wireline Log Received Geologiat Report Received UIC Distribution Image of the state of fine past of past	;	Chloride content ppm Fluid volume bbls
Double Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and egulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and cortext to the base of my knewledge. Signature: Wireline Log Received Geologist Report Received Wireline Log Received Wireline Log Received Geologist Report Received UIC Distribution Market - Room 2078, Wichita, County: Docket No.: Lease Name: License No.: County: County: County: Docket No.: County:	Plug BackPlug Back Total Depth	Dewatering method used
Operator Name: Completion Date Completion Date Completion Date Completion Date County: County	Commingled Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Dual Completion Docket No	Operator Name
5/27/05 Spud Date or Recompletion Date Notary Public: Spud Date or Recompletion Date 6/7/05 Date Reached TD Date Reached TD Date Reached TD Date Reached TD Completion Date County: Docket No.: Docket No.: Docket No.: Sec. Twp. S. R. Esst West County: Docket No.: Docket No.: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and egulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the period of my knowledge. KCC Office Use ONLY Wireline Log Received Geologist Report Received Wireline Log Received UIC Distribution Full UIC Distribution Full UIC Distribution Full UIC Distribution Full Docket No.:		'
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and egulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and confect to the beat of my knowledge. Signature: Title: Head of Operations Date: 7/13/05 Subscribed and sworn to before me this 13th day of Public: Wireline Log Received Geologist Report Received UIC Distribution UIC Distribution	Necompletion Bate Necompletion Bate	County: Docket No.:
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Title: Head of Operations Date: 7/13/05 Subscribed and sworn to before me this 13th day of Opely, 20 05. Notary Public: Geologist Report Received Wireline Log Received Wireline Log Received UIC Distribution Fundamental States (See Section 2015)		alate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 13th day of Opelly , 20 05 . Notary Public: Geologist Report Received Wireline Log Received Subscribed and sworn to before me this 13th day of Opelly , Wireline Log Received UIC Distribution Wireline Log Received	Signature:	KCC Office Use ONLY
20 05. Notary Public: Geologist Report Received 8 4-05 UIC Distribution function	Title Date.	Letter of Confidentiality Received
Notary Public: General Received Notary Public: General Received Notary Public: UIC Distribution Function	Subscribed and sworn to before me this 13th day of	
Notary Public: Geologist Report Received	20.05.	
		Geologist Report Received 8 4-07 UIC Distribution
	Date Commission Expires: July 30, 2005	

JENNIFER R. HOUSTON Notary Public - State of Kansag My Appt. Expires 7/30/05

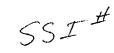


Side Two

ORIGINAL

Operator Name: Ques Sec. 30 Twp. 29			West		Name: _ y: Neos	ho		Well #: _30-	1 3000
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco Electric Wireline Logs	ow important tops a and closed, flowin overy, and flow rate	and base og g and shut es if gas to	f formations p -in pressures, surface test, a	enetrated. whether sl along with t	Detail a hut-in pro	II cores. Repo essure reached	static level, hyd	rostatic pressur	es, bottom hole
orill Stem Tests Taken		Y	es 🗸 No		L	.og Forma	tion (Top), Depth	and Datum	Sample
(Attach Additional S		☐ Y	es 📝 No		Nam	ne		Тор	Datum
amples Sent to Geolo ores Taken	ogical Survey	Y							
lectric Log Run (Submit Copy)			es 🗹 No					F	RECEIVED
ist All E. Logs Run:									JUL 18 2005
									CC WICHIT
		Repo		RECORD	Urface, int	ew Used ermediate, produ	ction, etc.	(A)	- 11 - Marie - Isaaci amaa waxaa saaci
Purpose of String	Size Hole Drilled		e Casing t (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		24.75		20' 6"	"A"	4	
Production	7-7/8"	5-1/2"		15.5		1310.5'	"A"	230	
Name of the Property of the Pr									
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks		UEEZE RECOR		Percent Additives	;
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			•	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
TUBING RECORD 2-7/		Set At 1285.38		Packer A	At	Liner Run	Yes N	0	
Date of First, Resumerd waiting on pipeli	ne		Producing Met		Flowin	g Pump	oing Gas L	ift Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas METHOD OF COMPLETION				Production Inte	erval				
Vented Sold	Used on Lease		Open Hole	` Perf	. 🔲 1	Dually Comp.	Commingled	· · · · · · · · · · · · · · · · · · ·	





211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

ORIGINAL

TICKET NUMBER 1098

FIELD TICKET REF # _____

FOREMAN Duayne

TREATMENT REPORT & FIELD TICKET CEMENT

		WELL NAME & NUMBER			SECTION	TOWNSHIP	RANG	E COUNTY
DATE	100	Beachner 30-1		SWID	SWD 30		19	100
4-7-05						29 TRUC		EMPLOYEE
FOREMAN / OPERATOR	TIME	TIME	LESS	TRUCK #	TRAILER #	HOUF	1	SIGNATURE
Wes Travis	9:00	6-14	N	1) 903/97		10.25		West thous
Mac Mc Dave)	7:52	6:0	6 ×	903286				Mag (mg) cual
Levelixeen	7130	6:30	$, \mid imes $	903206		1/:	00/	The state of the s
7 im AVERS	749	631	N	903896	93205957	7 10:	75/	drajlot
Dwayne	752	6:40	o N	903388		10:79	5	
JOB TYPE Long String HOLE SIZE 7/8 HOLE DEPTH 1380 CASING SIZE & WEIGHT 5 12 CASING DEPTH 1312 DRILL PIPE TUBING OTHER								
SLURRY WEIGHT	SLURF	RY VOL	v	VATER gal/sk	CEME	NT LEFT in	CASING	
DISPLACEMENT				/IIX PSI				
Start Casing In hole 1:00 Pm Land Casine 4:06 Pm								
Then Pump 230 Socks Convent Stop and Wash out Pump								
Then Pump 230 Socks Convent Stop and Wash out Pump Then Pump 31.5 BRI water to Displace and Shut IN.								
Then Pu	mp 31.5		water to	Visplace	and Shu-	1 IN	<u>.</u>	
					REC	EIVED		
JUL 18 2005								
KCC WICHITA								
			····		,,,,,,	77101111	Λ	
ACCOUNT CODE	QUANTITY or	UNITS	DESCRIPTION OF SERVICES OR PRODUCT TOTAL AMOUNT					
903 3 88	10.3/	hr	Foreman Pickup					
903 197	10.79	5 1	Cement Pump Truck					
903 206	11:00) hr	Bulk Truck					
1104	2 2 0		Portland Cement			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		

CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES ON FRODOCT	AMOUNT
903388	10.34 hr	Foreman Pickup	
903 197	10, 25 K	Cement Pump Truck	
903 206	11:00 hr	Bulk Truck	
1104	220	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	20 SK	Gilsonite	
1107	2 SK	Flo-Seal	
1118	6 SK	Premium Gel 2 Ahead OF TOD 4 In Connert	
1215A		KCL	
1111B		Sodium Silicate	
1123		City Water	
903296	10 /4.	Transport Truck	
93205177	10 3/4	Transport Trailer	
		80 Vac	

Date:	C-7-05
Well:	Beachner Bro. SWD 30-1
RE:	Run & Cement Longstring - Notified Becke at KCC Office 6-765 230 Pm
Time:	
1160	Quest Coment Crew on Locator
11.30	Faith on Location
1.00	Start Cosing In Hole 1:00
4:00	Land Casing
430	Start Certent
5,60	Faith OFF Location
530	Quest Cement crew OFF Location
CEMENT	SUMMARY:
	Total Cement: 230 SK
	Cement Blend:
	Cement Slurry Weight: 13.5
i	Average Surface Pressure: 250 PSI 700 Pumping Displacment
	COLOUR O AR WOLUBARAT OLIMANA DV.
HOLE/C	ASING/FLOAT EQUIPMENT SUMMARY:
	27/
	Hole Size & Depth: 7 / 1380
	Casing Size & Depth: New \$ 1/2" per/ft. Rge3 - plus shoe /3/0.5
178	Centralizer
397 595 793	Central ; Zer
595	Centralizer
793	Central zer
99/	Centralizer
1ea	44/2" Latch-Down Float Shoe w/ North Collar on bottom & 41/2" latch Down Plug.
	ch TIDO R Dila Shar

RECEIVED
JUL 18 2005
KCC WICHITA