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JUL 18 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Howard
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: Julie Talkington

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

5/27/05 6/2/05 6/7/05

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 133-26309-0000

County: Neosho

E/2 E/2 ne Sec. 30 Twp. 29 S. R. 19 East West

1320 feet from N (circle one) Line of Section

200 feet from E (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Beachner Well #: 30-1 SWD

Field Name: Cherokee Basin CBM

Producing Formation: Arbuckle

Elevation: Ground: 980 Kelly Bushing: _____

Total Depth: 1414 Plug Back Total Depth: 1310.5

Amount of Surface Pipe Set and Cemented at 20'6" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1310.5'

feet depth to surface w/ 230 _____ sx cmt.

API II - Dig - 3-19-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 7/13/05

Subscribed and sworn to before me this 13th day of July

20 05

Notary Public: [Signature]

Date Commission Expires: July 30, 2005

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
8/4/05 UIC Distribution [Signature]

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

✓

X

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Well #: 30-1 SWD
 Sec. 30 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.75	20' 6"	"A"	4	
Production	7-7/8"	5-1/2"	15.5	1310.5'	"A"	230	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>1285.38</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>waiting on pipeline</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

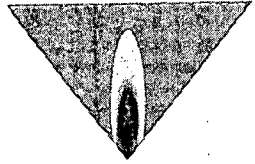
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

SSI #

ORIGINAL

TICKET NUMBER 1098

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-7-05	Beachview 30-1 SWD	30	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Wes Travis	9:00	6:14	N	903197		10.25	Wes Travis
Mac McDonald	7:52	6:06	X	903286		10.00	Mac McDonald
Leon Hixson	7:30	6:30	X	903206		11:00	Leon Hixson
Tim AYERS	7:49	6:31	N	903896	93205977	10:75	Tim Ayers
Dwayne	7:52	6:40	N	903388		10:75	Dwayne

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1380 CASING SIZE & WEIGHT 5 1/2

CASING DEPTH 131 1/2 DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____

DISPLACEMENT 31.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:

Start casing in hole 1:00 PM Land casing 4:06 PM
 Drop Ball on packer shoe and pump casing full to set
 Then pump 230 sacks cement stop and wash out pump
 Then pump 31.5 BBL water to displace and shut FW.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	10.74 hr	Foreman Pickup	
903197	10.25 hr	Cement Pump Truck	
903206	11.00 hr	Bulk Truck	
1104	220	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	20 SK	Gilsonite	
1107	2 SK	Flo-Seal	
1118	6 SK	Premium Gel 2 Ahead of Job 4 In Cement	
1215A		KCL	
1111B		Sodium Silicate	
1123		City Water	
903296	10.74	Transport Truck	
93205177	10.74	Transport Trailer	
		80 Vac	

Date:	C-7-05
Well:	Beachner Bro. SWD 30-1
RE:	Run & Cement Longstring - Notified Becke at KCC Office 6-7-05 2:30 P.M.
Time:	
11:00	Quest Cement Crew on Location
11:30	Faith on Location
1:00	Start casing In Hole 100
4:00	Land casing
4:30	Start Cement
5:00	Faith OFF Location
5:30	Quest cement crew OFF Location

CEMENT SUMMARY:

Total Cement: 230 SK
 Cement Blend:
 Cement Slurry Weight: 13.5
 Average Surface Pressure: 250 PSE 700 Pumping Displacement

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: ~~6 1/2~~" - 7 7/8" 1380'
 Casing Size & Depth: New 5 1/2" ~~100#~~ per/ft. Rge3 - plus shoe 1310.5'
 178 Centralizer
 397 ~~Best~~ Centralizer
 595 Centralizer
 793 ~~Best~~ Centralizer
 991 Centralizer
 1ea ~~4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug.~~

5 1/2 TYPE B Packer Shoe

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