

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee Oilfield Service, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Richard Howard
 Phone: (620) 431-9500
 Contractor: Name: Well Refined Drilling Company
 License: 33072
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/18/04</u>	<u>12/20/04</u>	<u>12/28/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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 MAY 16 2005

API No. 15 - 133-26133-00-00
 County: Neosho
 _____ ne. se Sec. 28 Twp. 30 S. R. 18 East West
1830 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Kesterson, Edith Ann Well #: 28-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Summit/Mulky
 Elevation: Ground: 946' Kelly Bushing: _____
 Total Depth: 1023' Plug Back Total Depth: 1019.59'
 Amount of Surface Pipe Set and Cemented at 20' 5" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1019.59'
 feet depth to surface w/ 121 sx cmt.
Alt II - Dig - 3-19-05

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: 9

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 5/12/2005
 Subscribed and sworn to before me this 18th day of May
 20 05.
 Notary Public: Jennifer R. Houston
 Date Commission Expires: July 30, 2005

JENNIFER R. HOUSTON
 Notary Public - State of Kansas
 My Appt. Expires 7/30/05

KCC Office Use ONLY
NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Kesterson, Edith Ann Well #: 28-2
 Sec. 28 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron
 Dual Induction
 Gamma Ray/Neutron

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Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah Lime	257'	+690'
Altamont Lime	294'	+653'
Pawnee Lime	445 1/2'	+501 1/2'
Oswego Lime	502'	+445'
Verdigris Lime	642'	+305'
Mississippi Lime	981'	-34'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.75#	20' 5"	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	1019.59'	"A"	121sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	528'-532'	15,679# 20/40 sand	528'-532'
4	542.5'-546.5'	399 BBLs Water	542.5'-546.5'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	742.17'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

ORIGINAL

Quest Cherokee LLC Cementing Report

Date: 12-28-2004

Well: Kestason Edill Ann # 28-2 Legals 28-305-18E

RE: Run & Cement Longstring-Notified Becke at KCC Office-12/28/04 @ 9:20 (AM) PM

Time:

- 2 9:00 A.M. Team- -on location and rig up
- 3 9:00 A.M. Buckeye on location and spot casing trailer
- 4 10:55 A.M. Team- -TIH w/ 1019.59 ft of casing
- 1 8:30 A.M. QCOS on location and rig up
- 5 11:50 A.M. Team- -Hit fill approx. 30' ft from T.D.
- 6 12:05 P.M. QCOS wash casing to T.D. and circulate 2 sks gel to surface
Wash time 11:50 AM - 12:15 PM. with Gel cycle suspended gel.
- 7 12:15 P.M. Team- -Land casing 25 min. wash time. Clean Hole
- Team- -Rig down and off location 20
- 8 12:35 P.M. QCOS- pump- Circulate W/ fresh H2O, run 11 bbl dye with 45 gal sodium silicate, cement until dye return, flush pump, pump plug W/ KCL water, set float shoe
Run 1 sks calcium chloride with a 1.5 BBI pad before going to Dye with 20 gallons Sodium silicate. Clean Hole
Minor cuttings brought up in gel & scavenger cement.
- 9 1:15 P.M. QCOS Rig down and off location 900 circulation throughout entire cement job.

CEMENT SLURRY:

Total Cement: 121 sks

Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal

Cement slurry weight: 13.9

Average Surface Pressure:

Running cement circulation pressure: 250

Pumping plug circulation pressure: 650

Circulation during job: 900

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HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 1023

Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 1019.59

970 Centralizer

767 Basket Centralizer

565 Centralizer

363 Basket Centralizer

161 Centralizer

1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

*Dozer Arrived at 9:50 A.M. To move all crews into a muddy Harvesto-
Boanfield Location. Dozer cleaned pad around well site free of m.d.
as well as the road to the well site.*

ORIGINAL
TICKET NUMBER

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9500

FIELD TICKET REF # _____

FOREMAN John Millets

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-28-2004		Kesterson, Edith #282	28	305	185	No

FOREMAN / OPERATION	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	6:22	3:28	No	903446	6.75	<i>[Signature]</i>
Wes T	6:51	4:46	No	903197	5.75	<i>[Signature]</i>
Timmy H	6:56	3:56	No	903206	5.75	<i>[Signature]</i>
Tim A	6:55	1:20	No	903140	5.75	<i>[Signature]</i>

? TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1023 CASING SIZE & WEIGHT 4.5/10.5
 CASING DEPTH 1019 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.2 DISPLACEMENT PSI 650 MIX PSI 250 RATE _____

REMARKS:
Circulate with float #20, Ran 2 sks gel, Ran 1 sks calcium chloride with 1.5 BBL pad before going to Dye with 20 gallons sodium silicate cement until dye returns. flush pump, pump plug with k.c.l. water. set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	#903446	Foreman Pickup	
	#903197	Cement Pump Truck	
	#903206	Bulk Truck	
	w/out Additives 109 sks	Cement 121 sks with Additives	
1110	12 sks	Gilsonite	
1107	1 sks	Flo-Seal	
1118	2 sks	Premium Gel	
1215A	19 gal	KCL	
1111B	20 gal	Sodium Silicate	
1123	5,544 gal	City Water 132 BBL	
	#903140	Transport Truck	
	#90377	Transport Trailer	
	Hurricane	80 Vac	

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